

BU 0180 - en

NORDAC BASE (SK 180E series)

Users Manual for Frequency Inverters







Read document and keep for future reference

Read this document carefully prior to performing any work on the device and putting it into operation. It is essential to read and observe the instructions in this document. They serve as the prerequisite for smooth and safe operation and the fulfilment of any warranty claims.

Contact Getriebebau NORD GmbH & Co. KG if your questions regarding the handling of the device are not answered in this document or if you require further information.

The German version of this document is the original. The German document is always decisive. If this document is available in other languages, these will be translations of the original document.

Keep this document in the vicinity of the device so that it is available if required.

Use the version of this documentation that is valid for your device at the time of delivery. You can find the currently valid version of the documentation under <u>www.nord.com</u>.

Please also note the following documents:

- Catalogue "NORDAC electronic drive technology" (E3000),
- Documentation for optional accessories
- Documentation for equipment which is attached or provided.

Please contact Getriebebau NORD GmbH & Co. KG if you require further information.



Documentation

Title:	BU 0180		
Order no.:	6071802		
Series:	SK 1x0E		
Device series:	SK 180E, SK 190E		
Device types:	SK 1x0E-250-112-O SK 1x0E-750-112- O	0.25–0.75 kW,	1~ 110–120 V, Out: 230 V
	SK 1x0E-250-323-B SK 1x0E-111-323-B	0.25–1.1 kW,	1/3~ 200–240 V
	SK 1x0E-151-323-B	1.5 kW,	3~ 200–240 V
	SK 1x0E-250-340-B SK 1x0E-221-340-B	0.25–2.2 kW,	3~ 380–480 V

Version list

Title, Date	Order number	Software version of device	Remarks	
BU 0180 , June 2013	6071802 / 2313	V 1.0 R0	First issue.	
BU 0180 , February 2014	6071802 / 0914	V 1.0 R1	 Among others: General corrections Bus options added Adaptation of individual technical data Device 1.5 kW, 3~ 230 V added Revision of EMC chapter, incl. supplement of EC Declaration of Conformity 	
BU 0180 , June 2014	6071802 / 2314	V 1.0 R1	 Among others: General corrections Correction of terminal names from "AGND ,12" to "GND/0V ,40" 	
BU 0180 , March 2015	6071802 / 1115	V 1.0 R1	UL group fuse protectionBraking resistor	
BU 0180 , March 2015	6071802 / 1315	V 1.0 R1	• ATEX	
BU 0180, March 2016	6071802 / 1216	V 1.2 R0	 Among others: General corrections Structural modifications to the document New parameters: P240–247, 300, 310–320, 330, 331, 333, 350–370, 746 Adaptation of parameters: P001, 003, 105, 108, 109, 110, 200, 219, 401, 418, 420, 434, 480, 481, 502, 509, 513, 535, 740, 741 PMSM PLC IP69K New presentation of scope of delivery / accessory overview Revision of chapter "UL/cUL", e.g. for CSA: voltage limitation filter no longer required (SK CIF) → Module removed from document Revision of "Braking resistor" chapter 	



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Title, Date	Order number	Software version of device	Remarks
			 Display and operation → Connection of multiple devices to one parametrisation tool (tunnelling via system bus) Commissioning → Selection of operating mode for motor control added Revision of "Technical / electrical data" Addition of an FAQ list for operational problems Removal of detailed descriptions of accessories and reference to appropriate technical information Update of EC/EU conformity declarations
BU 0180, October 2018	6071802 / 4118	V 1.2 R1	 Among others: General corrections Revision of safety information Revision of warning information Adaptations for ATEX, outdoor installation and braking resistors Addition of EAC Ex Revision of wall-mounting kits and adapter kits for motor mounting Adaptation of parameters: P300, 553, 543, 556, 557 Parameters: P331, 332, 333 without function, → deleted Update of EC/EU conformity declarations Addition of temperature sensors (PT100, PT1000) Correction of standardisation of setpoints and actual values Motor data extended with 100 Hz characteristic curve
BU 0180 , December 2020	6071802 / 5020	V 1.3 R0	 Among others: General corrections Corrections with adaptation for IP66 design Adaptation of parameters: P245, 434, 553, 558 Error message E7.0 / E7.1 added
BU 0180 , July 2021	6071802 / 3021	V 1.3 R0	 Update of "Standards and approvals" Update of EU Declaration of Conformity Supplementation of data according to the Ecodesign Directive
BU 0180 , December 2021	6071802 / 5021	V 1.3 R0	Among others:General correctionsCompletion of name plate data
BU 0180 , September 2024	6071802 / 3824	V 1.3 R0	 Among others: General corrections Supplementation of disposal notes Removal of protection class IP69K

Table 1: Version list





Copyright notice

As an integral component of the device described here, this document must be provided to all users in a suitable form.

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Publisher

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1 General

The devices have sensorless current vector control with a wide range of settings. In combination with suitable motor models, which always provide an optimised voltage/frequency ratio, all three-phase asynchronous motors that are suitable for inverter operation and permanently excited synchronous motors can be driven. For the drive, this means very high starting and overload torques at a constant speed.

The power range is from 0.25 kW to 2.2 kW.

The device series can be adapted to individual requirements by means of modular assemblies.

This manual is based on the device software as stated in the version list (see P707). If the frequency inverter uses a different software version, this may cause differences. If necessary, the current manual can be downloaded from the Internet (<u>http://www.nord.com/</u>).

Additional descriptions exist for optional functions and bus systems (http://www.nord.com/).

1 Information

Accessories

The accessories that are mentioned in the manual are also subject to changes. Current details of these are included in separate data sheets, which are listed under <u>www.nord.com</u> under the heading *Documentation* \rightarrow *Manuals* \rightarrow *Electronic drive technology* \rightarrow *Techn. info / Data sheet.* The data sheets available at the date of publication of this manual are listed by name in the relevant sections (TI ...).

Installation directly on a motor is typical of this device series. Alternatively, optional accessories are also available for mounting the devices close to the motor, e.g. on the wall or on a machine frame.

In order to have access to all parameters, the internal RS232 interface (access via RJ12 connection) can be used. Access to the parameters takes place via an optional SimpleBox or ParameterBox, for example.

The parameter settings modified by the operator are backed up in the integrated, non-volatile memory of the device.

1.1 Overview

This manual describes the total number of possible functions and features. Depending on the device type, the features and functions are limited.

Basic characteristics

- High starting torque and precise motor speed control by means of sensorless current vector control
- Can be mounted directly on the motor or close to the motor
- Permissible ambient temperature: -25 °C to 50 °C (please refer to technical data)
- Integrated EMC mains filter for limit values of class B / category C1, motor-mounted (not for 115 V devices)
- Automatic measurement of the stator resistance and determination of the exact motor data possible
- Programmable direct current braking
- Size 2 only: Installed brake chopper for 4-quadrant operation, optional braking resistors (internal/external)
- 2 analogue inputs (switchable between current and voltage operation), which can also be used as digital inputs
- 3 digital inputs
- 2 digital outputs
- Separate temperature sensor input (TF+/TF-)



- NORD system bus for connection of additional modules with switchable terminating resistor and address that can be set via DIP switch
- Four separate online switchable parameter sets
- · LEDs for diagnosis
- RS232 / RS485 interface via RJ12 plug
- Operation of three-phase asynchronous motors (ASM) and NORD IE4 motors (permanent magnet synchronous motors= PMSM)
- Integrated PLC (
 <u>BU 0550</u>)

SK 190E additional characteristics

• Integrated AS-Interface

Option modules

Option modules are used to extend the functionality of the device.

These options are available as an installation variant, the so-called SK CU4-... customer unit, and also as an attachment variant, the so-called SK TU4-... technology unit. As well as the mechanical differences, the installation and attachment variants also have some functional differences.

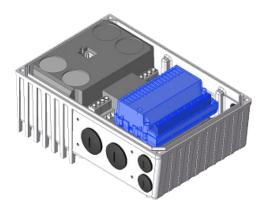




Figure 1: Device with internal SK CU4-...



Attachment variant

The **external technology unit (Technology Unit SK TU4-...)** is externally attached to the device and is therefore easy to access.

A technology unit basically requires the use of a suitable SK TI4-TU-... connection unit.

The power supply and signal lines are connected using the screw clamps of the connection unit. Depending on the version, additional connections for connectors (e.g. M12 or RJ45) may be available.

The optional wall mounting kit SK TIE4-WMK-TU also allows the technology units to be mounted away from the starter.

Built-in variant

The **internal customer unit (Customer Unit, SK CU4-...)** is integrated in the device. The power supply and signal lines are connected using screw clamps.

An exception among the "SK CU4 modules" is the **SK CU4-POT** potentiometer adapter, which is not integrated but mounted to the device.



The communication between "intelligent" optional modules and the device takes place via the system bus. Intelligent optional modules are modules with integrated processor or communication technology as is the case with field bus modules, for example.

The frequency inverter is able to manage the following options via its system bus:

- 1x SK PAR-5H ParameterBox (via RJ12 plug)
- 1x Field bus option (for example Profibus DP), internal or external
- 2x I/O extension (SK xU4-IOE-...), internal and/or external

Up to four frequency inverters with corresponding options can be connected to a system bus.

1.2 Delivery

Examine the device for transport damage or loose components **immediately** on delivery / unpacking.

In case of damage, contact the carrier immediately and arrange for a careful survey.

Important! This also applies if the packaging is undamaged.

1.3 Scope of delivery

NOTICE

Defect in the device

Use of impermissible accessories and options (e.g. also options for other inverter series) may result in defects of interconnected components.

• Only use accessories and options which are explicitly intended for use with this device and stated in this manual.

Standard version:	 Device in IP55 design (optionally IP66) Operating instructions as PDF file on CD-ROM including NORDCON (PC parameterisation software)
	parameterisation software)



1.4 Safety, installation and application information

Before working on or with the device, please read the following safety instructions extremely carefully. Please pay attention to all other information from the device manual.

Non-compliance can result in serious or fatal injuries and damage to the device or its surroundings.

These safety instructions must be kept in a safe place!

1. General

Do not use defective devices or devices with defective or damaged housings or missing covers (e.g. blind plugs for cable glands). Otherwise, there is a risk of serious injury or death from electric shock or rupture of electrical components, e.g. high power capacitors.

Unauthorised removal of covers, improper use, incorrect installation or operation causes a risk of serious personal injury or material damage.

Depending on its protection class, the devices may have live, bare, moving or rotating parts or hot surfaces during operation.

The device is operated with hazardous voltage. Dangerous voltage may be present at the supply lines, contact strips and PCBs of all connecting terminals (e.g. mains input, motor connection), even if the device is not working or the motor is not rotating (e.g. caused by electronic disabling, jamming of the drive or a short circuit at the output terminals).

The device is not equipped with a master mains switch and is thus always live when connected to mains voltage. Voltages may therefore be connected to a connected motor at standstill.

A connected motor may also rotate if the drive is disconnected from the mains and possibly generate hazardous voltage.

If persons come into contact with dangerous voltage such as this, there is a risk of an electric shock, which can lead to serious or fatal injuries.

The device and any power plug connectors must not be disconnected while a voltage is applied to the device. Failure to comply with this may cause arcing, which in addition to the risk of injury, also may result in a risk of damage or destruction of the device.

The fact that the status LED or other indicators are not illuminated does not safely indicate that the device has been disconnected from the mains and is without voltage.

The heat sink and all other metal components may heat up to temperatures above 70 °C.

Touching these parts can result in local burns to the body parts concerned (cooling times and clearance from neighbouring components must be complied with).

All work on the device, e.g. transportation, installation, commissioning and maintenance work must be carried out by qualified personnel (observe IEC 364 or CENELEC HD 384 or DIN VDE 0100 and IEC 664 or DIN VDE 0110 and national accident prevention regulations). In particular, the general and regional installation and safety regulations for work on low-voltage systems (e.g. VDE) must be complied with, as must the regulations concerning correct use of tools and the use of personal protection equipment.

During all work on the device, take care that no foreign bodies, loose parts, moisture or dust enter or remain in the device (risk of short circuit, fire and corrosion).

With certain setting conditions, the device or the motor which is connected to it may start automatically when the mains are switched on. The machinery which it drives (press / chain hoist / roller / fan etc.) may then make an unexpected movement. This may cause various injuries, including to third parties.

Before switching on the mains, secure the danger area by warning and removing all persons from the danger area.

Further information can be found in this documentation.



Triggering of a circuit breaker

If the device is secured by a circuit breaker and if this was triggered, this may indicate that a residual current was interrupted. A component (e.g. device, cable or plug connector) in this circuit may have caused an overload (e.g. short circuit or earth fault).

A direct reset of the circuit breaker may lead to the circuit breaker not being triggered afterwards although the fault cause is still present. As a result, any current flowing into the fault location may cause overheating and ignite the surrounding material.

After each triggering of a circuit breaker, all live components within this circuit must thus be visually checked for defects and flashover tracks. Also check the connections at the device's connection terminals.

In case of no faults found or after the replacement of the defect components, switch on the power supply by resetting the circuit breaker. Carefully observe the components keeping a safe physical distance. As soon as you observe a malfunction (e.g. smoke, heat or unusual odours), the occurrence of a new fault or if the status LED on the device does not light up, switch off the circuit breaker immediately and disconnect the defect component from the mains. Replace the defect component.

2. Qualified specialist personnel

Within the meaning of this basic safety information, qualified specialist personnel are persons who are familiar with the installation, assembly, commissioning and operation of the product and who have the qualifications appropriate to their work.

In addition, the device and the accessories associated with it must only be installed and commissioned by a qualified electrician. A qualified electrician is a person who, because of his/her technical training and experience, has sufficient knowledge with regard to

- switching on, switching off, disconnection, earthing and labelling of electric circuits and devices,
- correct maintenance and use of protective devices according to specified safety standards.

3. Intended use – general

Frequency inverters are devices for industrial and commercial systems that are used to operate threephase asynchronous motors with squirrel-cage rotors. These motors must be suitable for operation on frequency inverters; other loads must not be connected to the devices.

The devices are components intended for installation in electrical systems or machines.

Technical data and details on connection conditions can be found on the rating plate and in the documentation, and must be complied with.

The devices may only be used for safety functions which are described and explicitly approved.

CE-labelled devices meet the requirements of the Low Voltage Directive 2014/35/EU. The harmonised standards stated in the Declaration of Conformity are used for the devices.

a. Supplementation: Intended use within the European Union

When installed in machines, commissioning of the devices (i.e. commencement of intended operation) is prohibited until it has been established that the machine meets the provisions of EC Directive 2006/42/EC (Machinery Directive); EN 60204-1 must also be complied with.

Commissioning (i.e. commencement of intended operation) is only permitted if the EMC Directive 2014/30/EU is complied with.

b. Supplementation: Intended use outside the European Union

The local regulations of the operator at the operating site must be observed for the installation and commissioning of the device (see also "a. Supplementation: Intended use within the European Union").

4. Do not make any modifications.



Unauthorised changes and the use of spare parts and additional equipment that purchased from or recommended by NORD may cause fire, electric shock and injury.

Do not change the original coating / paint or apply additional coatings / paints.

Do not make any structural modifications to the product.

5. Phases of life

Transport, storage

The information in the manual regarding transport, storage and correct handling must be complied with.

The permissible mechanical and climatic ambient conditions (see technical data in the manual for the device) must be complied with.

If necessary, suitable, adequately dimensioned means of transport (e.g. lifting gear, rope guides) must be used.

Installation and assembly

The installation and cooling of the device must be implemented according to the regulations in the corresponding documentation. The permissible mechanical and climatic ambient conditions (see technical data in the manual for the device) must be complied with.

The device must be protected against impermissible loads. In particular, components must not be deformed and/or insulation distances must not be changed. Touching of electronic components and contacts must be avoided.

The device and its optional modules contain electrostatically sensitive components, which can be easily damaged by incorrect handling. Electrical components must not be mechanically damaged or destroyed.

Electrical connection

Ensure that the device and the motor are specified for the correct supply voltage.

Installation, maintenance and repair work must not be carried out unless the device has been disconnected from the voltage and at least 5 minutes have elapsed since the mains was switched off! (Due to charged capacitors, hazardous voltages may be present on the device for up to 5 minutes after being switched off from the mains). Before starting work it is essential to check by measurement that all contacts of the power plug connections or the connection terminals are voltage-free.

The electrical installation must be implemented according to the applicable regulations (e.g. cable crosssection, fuses, earth lead connections). Further instructions can be found in the documentation or manual for the device.

Information regarding EMC-compliant installations such as shielding, earthing, location of filters and routing of cables can be found in the documentation for the devices and in the technical information manual <u>TI 80-0011</u>. This information must always be observed even with devices with a CE label. Compliance with the limit values specified in the EMC regulations is the responsibility of the manufacturer of the system or machine.

In case of a fault, inadequate earthing may result in electric shock, possibly with fatal consequences.

The device may only be operated with effective earth connections which comply with local regulations for large leakage currents (> 3.5 mA). Detailed information regarding connections and operating conditions can be obtained from the technical Information manual <u>TI 80-0019</u>.

Connection of the supply voltage may directly or indirectly set the device into operation. Contact with electrically live components may result in electric shock, possibly with fatal consequences.

All poles of cable connections (e.g. power supply) must always be disconnected.

Setup, troubleshooting and commissioning

When working on live devices, the applicable national accident prevention regulations must be complied with.



Connection of the supply voltage may directly or indirectly set the device into operation. Contact with electrically live components may result in electric shock, possibly with fatal consequences.

The parametrisation and configuration of the devices must be selected so that no hazards can occur.

Operation

Where necessary, systems in which the devices are installed must be equipped with additional monitoring and protective equipment according to the applicable safety requirements (e.g. legislation concerning technical equipment, accident prevention regulations, etc.).

All covers must be kept closed during operation.

Due to its operation, the device produces noises within the audible frequency range. These noises may cause long-term stress, discomfort and fatigue, with negative effects on concentration. The frequency range or the noise can be shifted to a less disturbing or almost inaudible range by adjustment of the pulse frequency. However, this may possibly result in derating (lower power) of the device.

Maintenance, repair and decommissioning

Installation, maintenance and repair work must not be carried out unless the device has been disconnected from the voltage and at least 5 minutes have elapsed since the mains was switched off! (Due to charged capacitors, hazardous voltages may be present on the device for up to 5 minutes after being switched off from the mains). Before starting the work, it is essential to check by measurement that all contacts of the power plug connectors or the connection terminals are voltage-free.

Disposal

The product and its parts and accessories must not be disposed of as domestic waste. At the end of its life, the product must be properly disposed of according to the local regulations for industrial waste. In particular, this product contains integrated semiconductor circuits (PCBs and various electronic components, including high power electrolytic capacitors). In case of incorrect disposal there is a risk of formation of toxic gases, which may cause contamination of the environment and direct or indirect injuries (e.g. chemical burns). In the case of high power electrolytic capacitors, there is also a risk of explosion, with the associated risk of injury.

6. Potentially explosive environment (ATEX, EAC Ex)

In order to operate or carry out installation work in potentially explosive environments (ATEX, EAC Ex), the device must be approved and the relevant requirements and notes from the manual of the device must be complied with.

Failure to comply can result in the ignition of an explosive atmosphere and fatal injuries.

- Only persons who are qualified, i.e. trained and authorised for all assembly, service, commissioning and operation work on association with explosion hazard environments may work with the devices described here (including the motors, geared motors, any accessories and all connection technology).
- Explosive concentrations of dust may cause explosions if ignited by hot or sparking objects. Such explosions may cause serious or fatal injuries to persons or severe material damage.
- The drive must comply with the specifications of "*Planning guideline for the operating and installation instructions B1091*" <u>B1091-1</u>.
- Only original parts which are approved for the device and for operation in an explosion hazard area ATEX Zone 22 3D, EAC Ex must be used.
- Repairs may only be carried out by Getriebebau NORD GmbH & Co. KG.





1.5 Warning and hazard information

Under certain circumstances, hazardous situations may occur in association with the frequency inverter. In order to give explicit warning of possibly hazardous situations, clear warning and hazard information can be found on the device and in the relevant documentation.

1.5.1 Warning and hazard information on the product

The following warning and hazard information is used on the product.

Symbol	Supplement to symbol ¹⁾	Meaning
	DANGER Device is live > 5min after removing mains voltage	A Danger Electric shock The device contains powerful capacitors. Because of this, there may be a hazardous voltage for more than 5 minutes after disconnection from the mains. Before starting work, check that the device is free of voltage at all power contacts by means of suitable measuring equipment.
		It is essential to read the manual in order to prevent hazards!
		 CAUTION Hot surfaces The heat sink and all other metal components as well as the surfaces of plug connectors may heat up to temperatures in excess of 70°C. Danger of injury due to local burns on contact. Heat damage to adjacent objects Allow sufficient cooling time before starting work on the device. Check the surface temperatures with suitable measuring equipment. Maintain an adequate distance to adjacent components or provide protection against contact.
		NOTICE EDS The device contains electrostatically sensitive components, which can be easily damaged by incorrect handling. Avoid all contact (indirect contact by tools or similar, or direct contact) with PCBs and their components.

1) Texts are written in English.

Table 2: Warning and hazard information on the product

1.5.2 Warning and hazard information in the document

The warning and hazard information in this document are located at the beginning of the section which describes the action which may result in the corresponding hazards.

The warning and hazard information is classified as follows according to the risk and the severity of the resulting injuries.

A DANGER!	Indicates an immediate danger, which may result in death or serious injury.
WARNING	Indicates a possibly dangerous situation, which may result in death or serious injury.
	Indicates a possibly dangerous situation, which may result in slight or minor injuries.
NOTICE	Indicates a possibly harmful situation, which may cause damage to the product or the environment.



1.6 Standards and approvals

All devices across the entire series comply with the standards and directives listed below.

Approval	Directive		Applied standards	Certificates	Label
	Low Voltage	2014/35/EU			
	EMC	2014/30/EU	EN 61800-5-1 EN 60529 EN 61800-3 EN 63000 EN 61800-9-1 EN 61800-9-2	C310400, C310401	
CE	RoHS	2011/65/EU			
(European Union)	Delegated Directive (EU)	2015/863			CE
	Ecodesign	2009/125/EC			
	EU Ecodesign Directive	2019/1781			
UL (USA)			UL 508C	E171342	
CSA (Canada)			C22.2 No.274-13	E171342	LISTED IND.CONT.EQ. E171342
RCM (Australia)	F2018L00028		EN 61800-3	133520966	
EAC (Eurasia)	TR CU 004/2011, TR CU 020/2011		IEC 61800-5-1 IEC 61800-3	ЕАЭС N RU Д- DE.HB27.B.0273 0/20	
UkrSEPRO (Ukraine)			EN 61800-5-1 EN 60529 EN 61800-3 EN 63000 EN 60947-1 EN 60947-4 EN 61558-1 EN 50581	C311900	
UKCA (United Kingdom)			EN 61800-5-1 EN 60529 EN 61800-3 EN 63000 EN 61800-9-1 EN 61800-9-2	C350400, C350401	UK CA

Table 3: Standards and approvals



Devices which are configured and approved for use in explosion hazard environments (Section 2.5 "Operation in potentially explosive environments ") comply with the following directives and standards.

Approval	Directive		Applied standards	Certificates	Labels
	ATEX	2014/34/EU	EN 60079-0		
ATEX (European Union)	EMC	2014/30/EU	EN 60079-31 EN 61800-5-1 EN 60529 EN 61800-3 EN 63000 EN 61800-9-1	C432410	∊∊⋩
	RoHS	2011/65/EU			
	Ecodesign	2009/125/EC			
	EU Ecodesign Regulation	2019/1781	EN 61800-9-2		

Table 4: Standards and approvals for explosion hazard environments



1.6.1 UL and CSA approval

File No. E171342

The categorisation of protective equipment approved by the UL according to United States standards for the devices described in this manual is listed below, basically with the original wording. The categorisation of the individually relevant fuses or circuit breakers can be found in the "Electrical Data" section of this manual.

All devices include motor protection.

7.3 "Electrical data"

1 Information

Group fuse protection

The devices can be protected as a group via one common fuse (see below for details). Pay attention to compliance with the total currents and the use of correct cables and cable cross-sections. If the device is mounted close to the motor, this also applies to the motor cables.

Conditions UL/CSA according to report

1 Information

"Integral solid state short circuit protection does not provide branch circuit protection. Branch circuit protection must be provided in accordance with the National Electric Code and any additional local codes."

"Use 60/75°C copper field wiring conductors."

"These products are intended for use in a pollution degree 2 environment"

"The device has to be mounted according to the manufacturer instructions."

"For NFPA79 applications only"

Information

Internal Break Resistors (PTCs)

Alternate - internal brake resistors, optional for drives marked for USL only (not for Canada), Unlisted Component NMTR3, manufactured by Getriebebau:

	Usage	Cat. No.
1	750-323,	BRK-100R0-10-L
	111-323	
2	FS2	BRK-200R0-10-L



NORDAC BASE (SK 180E series) – Users Manual for Frequency Inverters

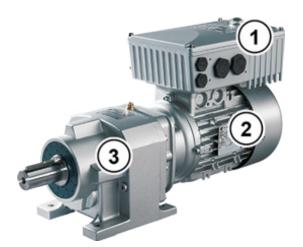
Size	valid	description	
1 - 2	generally valid	"Suitable For Use On A Circuit Capable Of Delivering Not More Than 100 000 rms Symmetrical Amperes, 480 Volts Maximum" and minimum one of the two following alternatives.	
		When used together with or without Accessory SK TU4-MSW:	
		"Suitable For Use On A Circuit Capable Of Delivering Not More Than 10 000 rms Symmetrical Amperes, 480 Volts Maximum" and minimum one of the two following alternatives.	
		1. "When Protected by class RK5 Fuses or faster or when protected by High-Interrupting Capacity, Current Limiting Class CC, G, J, L, R, T, etc. Fuses, rated Amperes, and Volts", as listed in ¹⁾ .	
		2. "Suitable For Use On A Circuit Capable Of Delivering Not More Than 65 000 rms Symmetric Amperes, Volt maximum",	
		"When Protected by Circuit Breaker (inverse time trip type) in accordance with UL 489, rated Amperes, and Volts", as listed in ¹⁾ .	
	Motor group installation (Group fusing):	symmetrical amperes, 480 V max" "When Protected by class RK5 Fuses or faster, rated	
	"Suitable for motor group installation on a circuit capable of delivering not more than 100 symmetrical amperes, 480 V max" "When Protected by High-Interrupting Capacity, Limiting Class CC, G, J, L, R, T, etc. Fuses rated 30 Amperes"		
		"Suitable for motor group installation on a circuit capable of delivering not more than 65 000 rms symmetrical amperes, 480 V max" "When Protected by Circuit Breaker (inverse time trip type) in accordance with UL 489, rated 30 Amperes and 480 Volts min"	
1)	differing data CSA:	None differing data → equal to UL	

1) (🕮 7.3)



1.7 Type code / nomenclature

Unique type codes have been defined for the individual modules and devices. These provide individual details of the device type and its electrical data, protection class, fixing version and special versions. A differentiation is made according to the following groups:





1	Frequency inverter
2	Motor
3	Gear units

5	Optional module
6	Connection unit
7	Wall-mounting kit



1.7.1 Name plate

All of the information which is relevant for the device, including information for the identification of the device, can be obtained from the name plate.

© <u>o constan</u> ce	Getriebebau NORD GmbH & Co. KG 0-2241 Bargtenetik Genmany 1:2018 Getriebebae Nord-Str. 1 www.not	Version: ACA V1.IR1
(î)	Type: 54 106-113 349-0 Pan Mo: 275224597 0: 307203168839 Ressar	TOJAVIL AVA TLINI
	Apple Sch 2005-2006-2005-007-0046-07-40076 Vension: ACA Y111 Specific Command: Sch 2005-000-007-0046-07-40076 Vension: ACA Y111 Specific Command: Sch 2005-000-007-0046-07-40076 Vension: ACA Y111 Sch 2005-000-007-004-007-007-007-007-007-007-007	
	Tene, Rangel dl. APC/1/12_1547	SK 180E-111-340-B
	CAUTION: Device is alive > Senin after removing mains voltage	P 275234357 ID: 30P303166920
	Le	egend

eg	er	ıa	

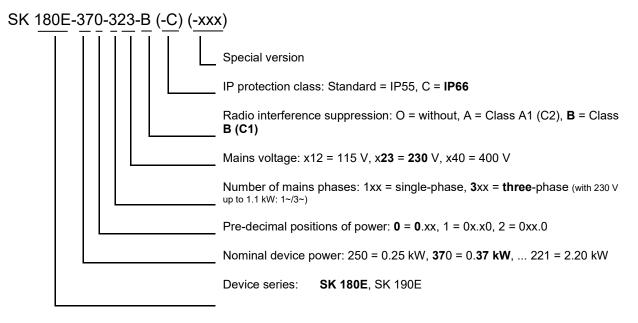
Туре:	Type / designation	
Part-No:	Part number	
ID:	Device identification number	

FW:	Firmware status (x.x Rx)	
HW:	Hardware status (xxx)	
Input:	Mains voltage	
Input Current:	Input current	
Output:	Output voltage	
Output	Output current	
Current:		
Output	Output power	
Power:		
Protection:	Protection class	
Temp. Range	Temperature range	
Dissipation:	Energy efficiency	

Figure 3: Name plate



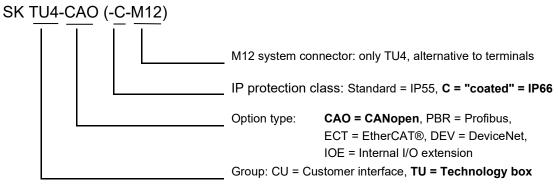
1.7.2 Frequency inverter type code



(...) Options, only listed if required.

1.7.3 Type code for option modules

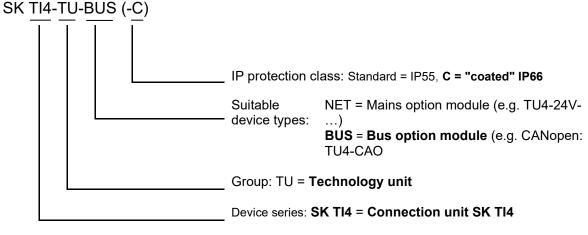
For bus module or I/O extension



(...) Options, only implemented if required.

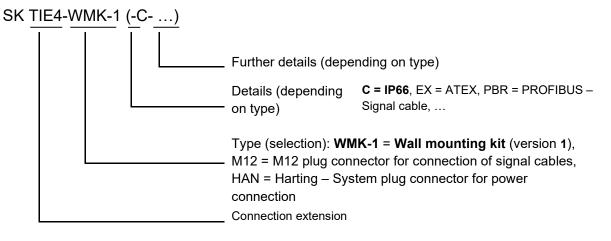


1.7.4 Type code, connection unit for technology unit



(...) Options, only implemented if required.

1.7.5 Adapter Unit type code



1.8 Power rating / Motor size

Size	Mains / output assignment			
5126	1~ 110 - 120 V	1~/ 3~ 200 – 240 V	3~ 200 – 240 V	3~ 380 – 480 V
Size 1	0.25 0.75 kW	0.25 0.55 kW	-	0.25 1.1 kW
Size 2	-	0.75 1.1 kW	1.5 kW	1.5 2.2 kW





1.9 Version in protection class IP55, IP66

The SK 1x0E is available in IP55 (standard) or IP66 (optional). The additional modules are available in protection classes IP55 (standard) or IP66 (optional).

A protection class that differs from the standard (IP66) must always be specified in the order when ordering!

There are no restrictions or differences to the scope of functionality in the protection classes that have been mentioned. The type designation is extended accordingly in order to distinguish between the protection classes.

e.g. SK 1x0E-221-340-A-C

i Information

Cable laying

For all versions, care must be taken that the cables and the cable glands at least comply with the protection class of the device and the attachment regulations and are carefully matched. The cables must be inserted so that water is deflected away from the device (if necessary use loops). This is essential to ensure that the required protection class is maintained.

IP55 version:

The IP55 version is the **standard** version. In this version, the two installation types *motor mounted* (fitted onto the motor) and *close coupled* (fitted to the wall bracket) are available. All adapter units, technology units and customer units are also available for this version.

IP66 version:

The IP66 version is a modified **option** of the IP55 version. Both installation types *(motor-integrated, close coupled)* are also available for this version. The modules available to the IP66 design (adapter units, technology units and customer units) have the same functionalities as the corresponding IP55 design modules.

1 Information

IP66 special measures

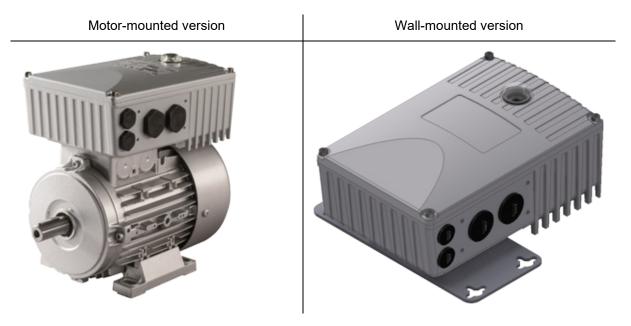
- IP66 modules have an additional "-C" in their type code and are modified with the following special measures:
- Impregnated PCBs
- RAL 9006 (white aluminium) powder coating for housings
- Modified blind plugs (UV-resistant)



2 Assembly and installation

2.1 Installation SK 1x0E

The devices are available in various sizes depending on their output. They can be mounted on the terminal box of a motor or in its immediate vicinity.



When a complete drive unit (gear unit + motor + SK 1x0E) is delivered, the device is always fully installed and tested.

1 Information

Device version IP6x

IP6x-compliant devices must be installed by NORD, since special measures have to be implemented. IP6x components that are retrofitted on site cannot ensure that this protection class is provided.

When delivered separately, the device includes the following components:

- SK 1x0E
- Screws and contact washers for mounting the motor terminal box
- · Pre-fabricated cable for motor and PTC connections

i Information

Power derating

The equipment requires **sufficient ventilation** to protect against overheating. If this cannot be guaranteed, this results in power reduction (derating) of the frequency inverter. The ventilation is influenced by the type of installation (motor-mounting, wall-mounting) and/or with motor-mounting: the air flow of the motor fan (continuous slow speed \rightarrow lack of cooling).

Insufficient cooling can result in power reduction of 1 - 2 power stages during S1 operation, for example, which can only be compensated for by using a nominally bigger device.

Details concerning output reduction and possible ambient temperatures, and other details (Section 7 "Technical data").





2.1.1 Work procedures for motor installation

- 1. If necessary, remove the original terminal box from the NORD motor, so that only the base of the terminal box and the motor terminal strip remain.
- 2. Set the bridges for the correct motor circuit at the motor terminal strip, and connect the pre-fabricated cables for motor and PTC connections to the respective connection points on the motor.
- 3. Remove the casing cover from the SK 1x0E. To do this, undo 4 fastening screws and then remove the casing cover vertically from above.



4. Fit the casing of the SK 1x0E to the terminal box base of the NORD motor using the existing screws and seal as well as the provided toothed contact washers. When doing this, align the casing so that the rounded side is facing the direction of the A bearing cover of the motor. Carry out mechanical adaptation using the "Adapter kit" (Section 2.1.1.1 "Adapters for different motors"). With motors made by other manufacturers, it must be checked whether they can be attached.

If necessary, the plastic cover (1) for the electronics must be carefully removed in order to make the screw fastenings to the base of the terminal box. Proceed with extreme caution when doing this to avoid damage to the exposed PCBs.



- 5. Make electrical connections. For the cable gland of the connecting cable, appropriate screwed connections for cable cross-section must be used.
- 6. Re-attach the casing cover. In order to ensure that the protection class for the device is achieved, care must be taken that all the fastening screws of the housing cover are tightened crosswise, gradually and with the torque specified in the table below.

The cable glands that are used must at least correspond to the protection class of the device.

Size SK 1x0E	Screw size	Tightening torque
Size 1	M5 x 25	3.5 Nm ± 20 %
Size 2	M5 x 25	3.5 Nm ± 20 %

2.1.1.1 Adapters for different motors

In some cases, the terminal box attachments are different for different motor sizes. Therefore, it may be necessary to use adapters to mount the device.



In order to ensure that the maximum IPxx protection class of the device is provided for the entire unit, all elements of the drive unit (e.g. motor) must correspond to at least the same protection class.

i Information

External motors

The adaptability of motors from other manufacturers must be checked individually!

Information about converting a drive to the device can be found in <u>BU0320</u>.



- 1 SK 1x0E
- 2 Adapter plate
- 3 Gasket
- 4 Motor, size 71

Figure 4: Example of motor size adaptation

NORD motor size	Attachment SK 1x0E size 1	Add-on SK 1x0E size 2
Size 63 – 71	with adapter kit I	with adapter kit I
Size 80 – 100	Direct mounting	Direct mounting

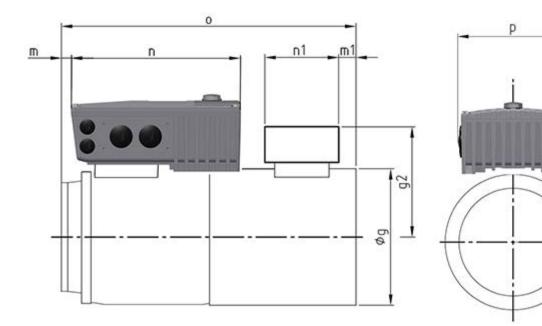
Overview of adapter kits

Adapter kit		Name	Components	Part No.
Adapter kit I	IP55 SK TI4-12-Adapter kit_63-71		Adapter plate, terminal box frame	275119050
Adapter kit i	IP66 SK TI4-12-Adapter kit_63-71-C	seal and screws	275274324	



2.1.1.2 Dimensions, SK 1x0E mounted on motor

Size		Ho						
FI	Motors	Øg	g 1	n	0	р	Weight of SK 1x0E without motor approx. [kg]	
	Size 63 ¹⁾	130	177.0		192		2.9	
Size 1	Size 71 1)	145	177.5	221	214	154		
5126 1	Size 80	165	171.5		236	- 134		
	Size 90 S / L	183	176.5		251 / 276			
	Size 80	165	196.5		236			
Size 2	Size 90 S / L	183	201.5	255	251 / 276	165	4.1	
	Size 100	201	210.5		306			
		All dimensions in 1) including addition						





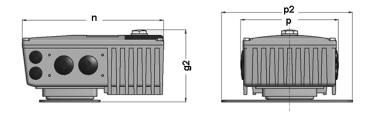
16

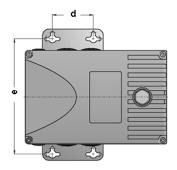
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2.1.2 Wall mounting

As an alternative to wall mounting, the device can also be installed close to the motor using an optional wall-mounting kit.





Wall-mounting kit SK TI4-WMK-... (...1-K)

This wall-mounting kit provides a simple method for installing the device close to the motor.

The SK TIE4-WMK-1-K version is made of plastic. It is equally suitable for IP55 and IP66 devices.

All mounting positions are permissible for wall mounting, taking into account the electrical data.

Device size	Wall-mounting kit	H	ns	Mounting dimensions			Total weight Approx. [kg]		
ŏ ″		g2	n	р	p2	d	е	Ø	Approx. [vg]
Size 1	SK TIE4-WMK-1-K Part no. 275 274 004	113	221	154	205	64	180	5.5	2.2
Size 2	SK TIE4-WMK-1-K Part no. 275 274 004	136	254	165	205	04	100	5.5	3.5
		All dimensions in [mm]							



Wall mounting kit SK TIE4-WMK-1-EX

This wall mounting kit is intended for use in explosion hazard environments (Section 2.5 "Operation in potentially explosive environments "). It is made of stainless steel and is equally suitable for IP55 and IP66 devices

Size of device	Wall mounting kit	Housing dimensions				Mounting dimensions			Total Weight
ğ		g2	n	р	p2	d	е	Ø	Approx. [kg]
Size 1	SK TIE4-WMK-1-EX Part. No. 275 175 053	113	221	154	205	64	180	5.5	2.6
Size 2	SK TIE4-WMK-1-EX Part. No. 275 175 053	136	254	165	205	04	100	0.0	3.9
	All dimens	ions in [mm]						



2.2 Installation of optional modules

Modules must not be inserted or removed unless the device is free of voltage. The slots may only be used for the intended modules.

2.2.1 Option locations on device

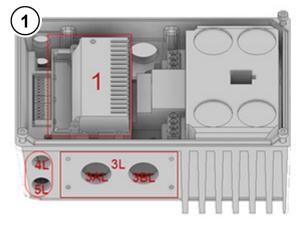
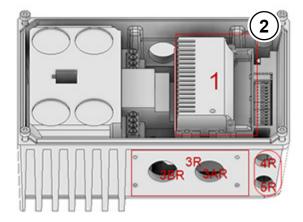
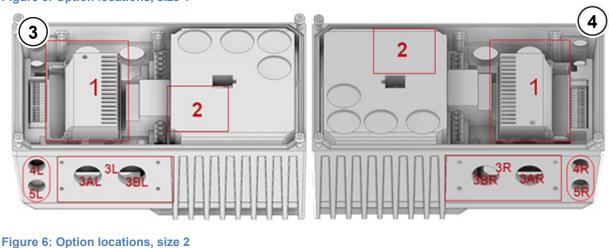


Figure 5: Option locations, size 1





- **1** View from left, size 1
- 2 View from right, size 1
- **3** View from left, size 2
- 4 View from right, size 2



The various installation locations for the optional modules are drawn into the drawings shown above. Option location 1 is used to install an internal bus module.

An internal braking resistor can be installed in mounting location 2 (only available in size 2). **The braking** resistor cannot be retrofitted and must therefore be taken into account in the order.

External bus modules or 24 V power supplies can be implemented at option location 3L or 3R. The same applies to external braking resistors. Option locations 4 and 5 are used to install M12 sockets or connectors or also for cable glands. Only one option can be attached in an option location, of course.



2 Assembly and installation

Option location	Position	Meaning	Size	Comments
1	Internal	Mounting location for customer units SK CU4-		
2	Internal	Mounting location for internal braking resistor		Only for size 2
3*	on side	 Mounting location for External technology box SK TU4 External braking resistor SK BRE4 Power connector 		
3 A/B*	on side	Cable gland	M25	Not available if location 3 is occupied or SK TU4 is fitted.
4* 5*	on side	Cable gland	M16	Not available if SK TU4 is fitted.
* R and L (right and	l left side) – wi	th engine installation: Viewing direction from impeller to motor sh	naft	



2.2.2 Installation of internal customer unit SK CU4-... (installation)

i Information

Installation location of customer unit

Installation of the SK CU4-... customer unit **separately** from the device is <u>not</u> permitted. If must always be installed inside the device in the intended position (option location 1). Only one customer unit can be installed per device!

Prefabricated cables are provided with the customer unit.

Connections are made according to the following table:



Similar to illustration Bag enclosed with internal customer unit

Allocation of the cable sets (accessories supplied with customer unit)

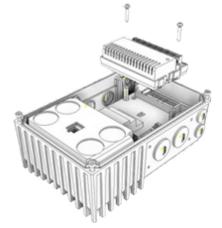
Function		Terminal label	Cable colour
Voltage supply (24V DC)	44	24V	brown
(between device and customer unit)	40	GND/0V	blue
System bus	77	SYS H (+)	black
System bus	78	SYS L (-)	grey

The bus modules require a 24V supply voltage.

The customer units are installed inside the housing box of the device.

The customer unit is secured with two screws provided.

Only one customer unit per device is possible!





2.2.3 Installation of external technology units SK TU4-... (attachment)

The technology units SK TU4-...(-C) require a connection unit SK TI4-TU-...(-C). This is the only way to create a closed functional unit. This can be attached to the device or installed separately by means of the optional SK TIE4-WMK-TU wall-mounting kit. In order to provide reliable operation, cable lengths of more than 20 m between the technology unit and the device must be avoided.

1 Information

Detailed installation information

A detailed description can be found in the documents for the connection unit concerned.

Connection unit	Document
SK TI4-TU-BUS	<u>TI 275280000</u>
SK TI4-TU-BUS-C	<u>TI 275280500</u>
SK TI4-TU-NET	<u>TI 275280100</u>
SK TI4-TU-NET-C	<u>TI 275280600</u>
SK TI4-TU-MSW	<u>TI 275280200</u>
SK TI4-TU-MSW-C	<u>TI 275280700</u>



2.3 Braking resistor (BW) - (from size 2)

During dynamic braking (frequency reduction) of a three-phase motor, electrical energy is returned to the inverter if necessary. **From size 2 and above**, an internal or external braking resistor can be used to avoid a shut-down of the device due to overvoltage. With this, the integrated brake chopper (electronic switch) pulses the link circuit voltage (switching threshold approx. 420 V / 720 V_{DC}, depending on mains voltage) into the braking resistor. The braking resistor converts excess energy into heat.

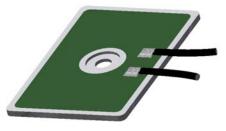
Hot surfaces

The braking resistor and all other metal components may heat up to temperatures above 70 °C. If touched, there is a risk of injury from local burns. Adjacent objects may be damaged by heat.

- Allow sufficient cooling time before starting work on the product
- · Check surface temperature by means of suitable measuring equipment
- Maintain an adequate distance to adjacent components

2.3.1 Internal braking resistor SK BRI4-...

The internal braking resistor can be used if only slight, short braking phases are to be expected.



Similar to illustration

- The braking resistor cannot be retrofitted and must therefore be taken into account in the order.
- The output power of the braking resistor is limited and can be calculated as follows.

$$P = Pn * (1 + \sqrt{(30/tbrems)})^2$$
, however, the following applies $P < P_{max}$

- (P=Brake power (W), P_n= Continuous brake power of resistor (W), P_{max}. peak brake power, t_{brake} = duration of braking process (s))
- (For details of P_n and P_{max} see \square Section 0 "Electrical data")
- The permissible continuous brake power Pn must not be exceeded in the long-term average.
- The peak and continuous powers must be limited by adjusting the parameter settings.

Required parameter settings

Certain device versions feature a factory-fitted braking resistor. In delivery state, the relevant peak load and continuous power limit parameters are preset (refer to the following tables).

NOTICE

Damage due to incorrect parameterisation

Incorrect setting values for parameters **P555**, **P556** and **P557** impair the correct functioning of the braking resistor and may destroy it and the frequency inverter.

• After using the "Factory setting" (**P523**) parameter with either function 1, 2 or 3, it is essential to reset parameters **P555**, **P556** and **P557** to the correct values.



2 Assembly and installation

SK 1x0E-750-323-B(-C)-BRI SK 1x0E-111-323-B(-C)-BRI SK 1x0E-151-323-B(-C)-BRI					
Parameter number	Meaning	Setting [Unit]	Remarks		
P555	P-limit chopper	100 [%]	Power limit ¹⁾		
P556	P556 Braking resistor		Electrical resistance 1)		
P557	Brake resistor type	0.05 [kW]	Maximum continuous power P _n ¹⁾		
1) Of the broking register	•				

1) Of the braking resistor

SK 1x0E-151-340-B(-C)-BRI SK 1x0E-221-340-B(-C)-BRI						
Parameter number Meaning Setting [Unit] Remarks						
P555	P-limit chopper	65 [%]	Power limit ¹⁾			
P556	Braking resistor	400 [Ω]	Electrical resistance 1)			
P557	Brake resistor type	0.05 [kW]	Maximum continuous power Pn ¹⁾			

1) Of the braking resistor

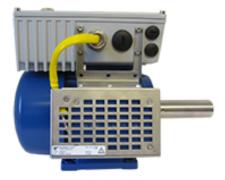
Electrical data

Designation	Electrical resistance	Max. continuous output / limit	Power consumption ¹⁾		
		(Pn)	(P _{max})		
SK BRI4-1-200-100 3)	200 Ω	100 W / 25 %	1.0 kWs		
SK BRI4-1-400-100 ⁴⁾	400 Ω	100 W / 25 %	1.0 kWs		
	1/4 of the rated power of the br This also has a limiting effect of3) Only for Size 2 devices with a rate	 In order to prevent impermissible heating of the frequency inverter, the continuous power is limited to 1/4 of the rated power of the braking resistor. This also has a limiting effect on the energy consumption. Only for Size 2 devices with a rated voltage of 230 V. 			

2.3.2 External braking resistor SK BRE4-... / SK BRW4-... / SK BREW4-...

The external braking resistor is provided for energy feedback, e.g. as occurs in pulsed drive units or lifting gear. Here, it may be necessary to plan for the exact braking resistor that is required (see adjacent figure).

Installation of an SK BRE4-... is not possible in combination with the wall-mounting kit **SK TIE4-WMK...** In this case, braking resistors of type **SK BREW4-...** are available as an alternative, which can also be fitted to the frequency inverter.



In addition **SK BRW4-...** type brake resistors are available for mounting on a wall near to the device.



Electrical data

Designation ¹⁾ (IP67)			Energy consumption ²⁾ (P _{max})		
SK BRx4-1-100-100	100 Ω	100 W	2.2 kWs		
SK BRx4-1-200-100	200 Ω	100 W	2.2 kWs		
SK BRx4-1-400-100	400 Ω	100 W	2.2 kWs		
SK BRx4-2-100-200	100 Ω	200 W	4.4 kWs		
SK BRx4-2-200-200	200 Ω	200 W	4.4 kWs		
	1) SK BRx4-: versions: SK BRE4-, SK BRW4-, SK BREW4-				
	2) Maximum once within 120s				

i Information

Braking resistor

If required, other versions or installation variants for external braking resistors can be provided.

Braking resistor assignments

The braking resistors provided by NORD are directly tailored to the individual devices. However, when external braking resistors are being used, it is usually possible to select between 2 or 3 alternatives.

Note: The internal braking resistor (SK BRI4-) cannot be retrofitted! The resistor must be taken into consideration when ordering the frequency inverter. In this case, the frequency inverter is given a separate material number and marking **-BRI** at the end of the type key (for example **SK 180E**-151-340-B-C**-BRI**).

	Internal	External		
Device SK 1x0E	braking resistor	Preferred braking resistor	alternative braking resistor	Alternative braking resistor
750-323-A	SK BRI4-1-200-100	SK BRx4-1-100-100	SK BRx4-2-200-200	SK BRx4-2-100-200
111-323-A	SK BRI4-1-200-100	SK BRx4-1-100-100	SK BRx4-2-200-200	SK BRx4-2-100-200
151-323-A	SK BRI4-1-200-100	SK BRx4-1-100-100	SK BRx4-2-200-200	SK BRx4-2-100-200
151-340-A	SK BRI4-1-400-100	SK BRx4-1-200-100	SK BRx4-2-400-200	SK BRx4-2-200-200
221-340-A	SK BRI4-1-400-100	SK BRx4-1-200-100	SK BRx4-2-400-200	SK BRx4-2-200-200

1) SK BRx4-: versions: SK BRE4-, SK BRW4-, SK BREW4-

Table 5: Assignment of braking resistors to frequency inverter



2.4 Electrical Connection

Electric shock

Dangerous voltage can be present at the mains input and the motor connection terminals, even when the device is not in operation.

- Before starting work, use suitable measuring equipment to check that all relevant components (voltage source, connecting cables, connection terminals of the device) are free of voltage
- Use insulated tools (e.g. screwdrivers)
- Earth devices

Hazardous voltage at the TF+, TF-, U, V and W contacts

Touching the contacts may lead to an electric shock.

• If the TF+ and TF- contacts are not used, the open wire ends must be insulated.

NOTICE

Device failure due to increased input current

If 1-phase and 3-phase frequency inverters are operated on the same circuit, this can lead to increased input currents and corresponding faults on the 1-phase devices. You can prevent this effect through

- long mains supply cables (at least 10 m) or
- use of a mains choke before the 1-phase device.

1 Information

Temperature sensor and PTC resistor (TF)

As with other signal cables, PTC resistor cables must be laid separately from the motor cables. Otherwise, the interfering signals from the motor winding that are induced into the line affect the device.

Ensure that the device and the motor are specified for the correct supply voltage.

Observe the notes on long-term storage in Chapter 9.1 "Maintenance information

".

The housing cover must be removed from the device in order to make the electrical connection (\square Section 2.1.1 "Work procedures for motor installation").

One terminal level is provided for the power connections and one for the control connections.

The PE connections (device earth) are located on the power connections for the motor and the mains, as well as on the base inside the cast housing.

The terminal strip assignments differ according to the version of the device. The correct assignment can be found on the inscription on the respective terminal or the terminal overview plan printed inside the device.



	Connecting terminals for
(1)	Power cable (X1.1)
(2)	Motor cable (X2.1)
(3)	Braking resistor lines (size 2 only)
(4)	Control lines (X4)
(5)	Control lines (X5) (SK 190E only)
(6)	PTC thermistor (TF) from motor (X3)

(7) PE (X1.2 or X2.2)





2.4.1 Wiring guidelines

The devices have been developed for use in an industrial environment. In this environment, electromagnetic interference can affect the device. In general, correct installation ensures safe and problem-free operation. To meet the limiting values of the EMC directives, the following instructions should be complied with.

- Ensure that all devices are securely earthed to a common earthing point or earthing rail using short earthing cables with a large cross-section. It is especially important that each control unit which is connected to the electronic drive technology (e.g. an automatic device) has a short cable with a large cross-section, which is connected to the same earthing point as the device itself. Flat cables (e.g. metal clamps) are preferable, as they have a lower impedance at high frequencies.
- 2. The bonding cable of the motor controlled by the soft starter should be connected directly to the earthing terminal of the associated device. The presence of a central earthing bar in the control cabinet and the grouping together of all bonding conductors to this bar normally ensures safe operation.
- 3. Where possible, shielded cables should be used for control circuits. The shielding at the cable end should be carefully sealed and it must be ensured that the wires are not laid over longer distances without shielding.

The shielding of analogue setpoint cables should only be earthed on one side on the device.

- 4. Control cables should be installed as far as possible from power cables, using separate cable ducts, etc. Where cables cross, an angle of 90° should be ensured as far as possible.
- 5. Ensure that the contactors in the cabinet are interference protected, either by RC circuits in the case of AC contactors or by free-wheeling diodes for DC contactors, for which *the interference suppressors must be positioned on the contactor coils*. Varistors for over-voltage limitation are also effective.
- 6. Shielded or armoured cables should be used for the load connections (motor cable if necessary). The shielding or armouring must be earthed at both ends. The earthing should be provided directly to the PE of the device if possible.

Furthermore, attention must be paid to the EMC-compliant wiring.

During the installation of the devices, the safety requirements must not be violated under any circumstances!

NOTICE!

Damage due to high voltage

The device may be damaged by electrical loads which do not correspond to its specification.

- Do not perform any high voltage tests on the device itself.
- Disconnect the cable which is to be tested from the device before performing a high voltage insulation test.

i Information

Looping of the mains voltage

The permissible current load for the connection terminals, plugs and supply cables must be observed when looping the mains voltage. Failure to comply with this will result in thermal damage to current-carrying modules and the immediate vicinity thereof.

If the device is installed according to the recommendations in this manual, it meets all EMC directive requirements, as per the EMC product standard EN 61800-3.



2.4.2 Electrical connection of power unit

NOTICE

EMC interference to the environment

This device produces high-frequency interference, which may make additional suppression measures necessary in domestic environments 8.3 "Electromagnetic compatibility (EMC)".

• Use of shielded motor cables is essential in order to comply with the specified radio interference suppression level.

When the device is being connected, please note the following:

- 1. Ensure that the mains supply provides the correct voltage and is suitable for the current required (Section 7 "Technical data").
- 2. Ensure that suitable electrical fuses with the specified nominal current range are installed between the voltage source and the device.
- 3. Mains cable connection: to terminals L1-L2/N-L3 and PE (depending on device)
- 4. Motor connection: to terminals U-V-W

A 4-core motor cable must be used if the device is being wall-mounted As well as **U-V-W**, **PE** must also be connected. If present, in this case the cable shielding must be connected to a large area of the metallic screw connector of the cable gland.

The use of wire end rings is recommended for connecting to PE.

i Information

Connection cables

Only use copper cables with temperature class 80° C or equivalent for connection. Higher temperature classes are permissible.

When using wiring sleeves, the maximum connection cross-section can be reduced.

Device	Cable Ø [mm ²]		AWG	Tightenir	ng torque	
Size	rigid	flexible		[Nm]	[lb-in]	
1 2	0.2 4	0.2 6	24-10	0.5 0.6	4.42 5.31	
Electromechanical brake						
1 2	0.2 2.5	0.2 2.5	24-14	0.5 0.6	4.42 5.31	

Table 6: Connection data

2.4.2.1 Mains supply (L1, L2(/N), L3, PE)

No special safety measures are required on the mains input side of the device. It is advisable to use normal mains fuses (see technical data) and a main switch or circuit breaker.

Frequency inverter data			Permissible mains data			
Туре	Voltage	Power	1 ~ 115 V	1 ~ 230 V	3 ~ 230 V	3 ~ 400 V
SK112-0	115 VAC	0.25 0.75 kW	Х			
SK323-B	230 VAC	0.25 1.10 kW		Х	Х	
SK323-B	230 VAC	1.50 kW			Х	
SK340-B	400 VAC	≥ 0.25 kW				Х
Connections		L/N = L1/L2	L/N = L1/L2	L1/L2/L3	L1/L2/L3	



Isolation from or connection to the mains must always be carried out for all poles and synchronously (L1/L2/L3 or L1/N).

As delivered, the device is configured for operation in TN or TT networks. With this, the mains filter has its normal effect and leakage current. A network that is earthed in the neutral point must be used, and with single-phase devices a zero conductor must be used!

Adaptation to IT networks - (from size 2)

Unexpected movement in case of mains faults

In case of a mains fault (earth fault), a frequency inverter which is switched off may switch on by itself. Depending on the parameterisation, this may cause the drive unit to start automatically and therefore cause a risk of injury.

• Secure the system against unexpected movement (block, decouple mechanical drive, provide protection against falling, etc.)

NOTICE

Operation in IT networks (size 2 and higher)

If a mains fault (earth fault) occurs in an IT network, the link circuit of a connected frequency inverter may become charged. This results in destruction of the link circuit capacitors due to overcharging.

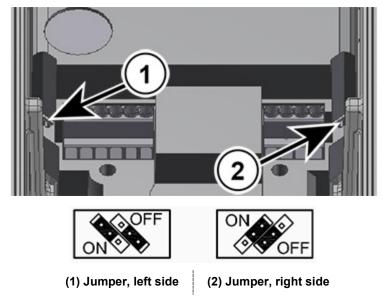
Connect the braking resistor

The braking resistor is used to dissipate excess energy and prevents damage to the device.

The switching threshold for activating the brake chopper is above the fault threshold. This ensures that an earth fault is detected and displayed via the error message "*Overvoltage Ud*".

For operation on the IT network, simple adaptations must be carried out by relocating the jumpers (C_Y =OFF). which may result in impairment of the radio interference suppression.

The insulation resistance of the frequency inverter must be taken into consideration when operating on an insulation monitor (Section 7 "Technical data").







Use with differing supply networks or network types

The frequency inverter may only be connect to and operated in supply networks which are explicitly stated in this section 2.4.2.1 "Mains supply (L1, L2(/N), L3, PE)"). Operation in differing network types may be possible, but must be *explicitly checked and approved by the manufacturer in advance*.

2.4.2.2 Motor cable

The U, V, W and PE terminals are intended for connection of the motor cable. The motor cable may have a **total length of 50 m** if it is a standard cable type (observe EMC). If a shielded motor cable is used or if the cable is installed in a metallic and well-grounded duct, the total length should not exceed **20 m** (connect cable shield to PE at both ends).

NOTICE!

Output switching

Switching a motor cable under load causes an impermissible increase of the load on the device. Components in the power section may be damaged and destroyed either immediately or in the long term.

• Only switch the motor cable when the frequency inverter is no longer pulsing. I.e. the device must be in the state "ready for switch-on" or "switch-on block".

1 Information

Synchronous motors or multiple motor operation

If synchronous motors or several motors are connected in parallel to an FI, the frequency inverter must be switched over to linear voltage/frequency characteristic curves, (\rightarrow P211 = 0 and P212 = 0).

For multiple motor operation the total motor cable length consists of the sum of the individual motor cable lengths.

2.4.2.3 Braking resistor (+B, -B) – (from size 2)

The terminals +B/ -B are intended for the connection of a suitable braking resistor. A short screened connection should be selected.

Hot surfaces

The braking resistor and all other metal components may heat up to temperatures above 70 °C. If touched, there is a risk of injury from local burns. Adjacent objects may be damaged by heat.

- Allow sufficient cooling time before starting work on the product
- Check surface temperature by means of suitable measuring equipment
- · Maintain an adequate distance to adjacent components



2.4.3 Electrical connection of the control unit

Connection data:

Terminal bar		X3	X4, X5
Cable Ø *	[mm²]	0.2 1.5	0.2 1.5
Ø cable *	[mm²]	0.2 0.75	0.2 0.75
AWG standard		24-16	24-16
Tightening torque	[Nm]	0.5 0.6	Clamping
	[lb-in]	4.42 5.31	
Slotted screwdriver	[mm]	2.0	2.0

* Flexible cable with wire-end ferrules, without plastic collar or rigid cable

** Flexible cable with wire-end ferrules with plastic collar (for cable cross-section 0.75 mm², a wire-end ferrule with a length of 10 mm must be used)

The device generates its own control voltage and provides this to terminal 43 (e.g. for connection of external sensor systems).

1 Information

Control voltage overload

A control unit overload caused by impermissibly high currents may destroy the unit. Impermissibly high currents occur if the total current that is actually withdrawn exceeds the permissible total current.

The control unit can also be overloaded and destroyed if the 24 V DC supply terminals of the device are connected to a different voltage source For this reason, particularly when installing connectors for the control connection, it must be ensured that any cores for the 24 V DC power supply are not connected to the device but are insulated accordingly (example of connector for system bus connection SK TIE4-M12-SYSS).

1 Information

Total currents

If necessary, 24 V can be drawn from several terminals. This also includes e.g. digital outputs or an operating module connected via RJ45

The total current which is drawn off must not exceed 150 mA.

Information

Reaction time of digital inputs

The reaction time of a digital signal is approx. 4-5 ms and consists of the following:

Scan time		1 ms
Signal stability check		3 ms
Internal processing	۷	1 ms

(1) Information

Cable laying

All control cables (including thermistors) must be routed separately from the mains and the motor cables to prevent interference in the device.

If the cables are routed in parallel, a minimum distance of 20 cm must be maintained from cables which carry a voltage of > 60 V. The minimum distance may be reduced by screening the cables which carry a voltage, or by the use of earthed metal partitions within the cable conduits.

Alternatively: Use a hybrid cable with shielding of the control lines.



2.4.3.1 Control terminal details

Labelling, function

AIN:	Analogue input	DO:	Digital output
ASI+/-:	Integrated AS interface	DIN:	Digital input
10 V:	10 V DC reference voltage for AIN	SYS+/-:	System bus
24 V:	24 V DC control voltage	TF+/-:	Motor thermistor (PTC) connection
GND:	Reference potential for analogue and digital signals		

Connections depending on the development stage

Terminal X3:

Device type		SK 180E	SK 190E ASI
Pin	Labelling		
1	39	TF-	
2	38	TF	=+

Terminal X5 (only SK 190E):

Device type		SK 180E	SK 190E ASI
Pin	Labelling		
1	84		ASI+
2	85		ASI-

Terminal X4

I	Device type		SK 190E ASI	
Pin	Labelling			
1	11	1()V	
2	14	AI	N1	
3	16	AIN2		
4	40	GND		
5	43	24V (output)		
6	21	DIN1		
7	22	DIN2		
8	23	DIN3		
9	1	D	D1	
10	40	GI	ND	
11	3	DO2		
12	40	GND		
13	77	SYS+		
14	78	SY	′S-	

Mear	ning, Functions	Description / Technical data			
Term	inal		Parameter		
No.	Designation	Meaning	No. Function of factory setting		
Digit	al outputs	Signalling of device operating state	erating statuses		
		24 V DC With inductive loads: Provide protection via free-wheeling diode!	Maximum load 20 mA		
1	DOUT1	Digital output 1	P434 [-01]	Fault	
3	DOUT2	Digital output 2	P434 [-02]	Fault	



2 Assembly and installation

Anal	ogue inputs	Actuation of device by external controller, potentiometer or the like.			
		Resolution 12Bit U= 010 V, R _i =30 kΩ I= 0/4 20 mA	Matching of the analogue signals is performed via P402 and P403 . +10 V Reference voltage: 5 mA not short-circuit resistant		
		Burden resistance (250 Ω) via DIP switch AIN1/2 Maximum permissible voltage at analogue input: 30 V DC	11 40 14 10 kΩ		
11	10V REF	+10 V Reference voltage	-	-	
14	AIN1+	Analogue input 1	P400 [-01]	Setpoint frequency	
16	AIN2+	Analogue input 2	P400 [-02]	No function	
40	GND	Reference potential GND	-	-	
Digit	al inputs	Actuation of device using an exte	rnal controller	, switch or the like.	
Ū		as per EN 61131-2 Type 1 Low: 0-5 V (~ 9.5 kΩ) High: 15-30 V (~ 2.5 - 3.5 kΩ)	Scan time: 1 ms Reaction time: ≥ Input capacitand	3 2 4 ms	
21	DIN1	Digital input 1	P420 [-01]	ON right	
22	DIN2	Digital input 2	P420 [-02]	ON left	
23	DIN3	Digital input 3	P420 [-03]	Fixed frequency 1 (→ P465[-01])	
-	Inputs DIN2 and DIN3 react				
PTC	resistor input	Monitoring of motor temperature	using PTC		
	·	If the device is installed near the motor, a shielded cable must be used.	The input is always active. In order to make the device operational, a temperature sensor must be connected or both contacts must be jumpered.		
38	TF+	PTC resistor input	-	-	
39	TF-	PTC resistor input	-	-	
Cont	rol voltage source	Control voltage of device, e.g. for			
		24 V DC ±25 %, short circuit-proof	Maximum load	150 mA ¹	
43	VO / 24V	Voltage output	-	-	
40	GND / 0V	Reference potential GND	-	-	
1		ation (Section 2.4.3 "Electrical connection			
Syste	em bus	NORD-specific bus system for co option modules or frequency inve	5	with other devices (e.g. smart	
		Up to four frequency inverters (SK 2xxE, SK 1x0E) can be operated on a single system bus.	→ Address = 32	/ 34 / 36 / 38	
77	SYS H	System bus+	P509/P510	Control terminals / Auto	
78	SYS L	System bus-	P514/P515	250 kBaud / Address 32	
Syst	em bus terminating	Termination at the physical ends	of the bus sys	tem	
resis	tor	The correct setting of the terminating re beginning and 1x at the end of a system		checked before commissioning. (1x at the)	
S1		Factory setting "ON" (For deviating factory setting, see explanation above)			
ACL		Control of dovide vice simple field		uter/eeneer interfece	
AS Ir	nterface	Control of device via simple field 26.5 - 31.6 V ≤ 25 mA		yellow AS interface cable, feed via black	
84	ASI+	ASI+	P480	-	
85	ASI-	ASI-	P483	-	
	, 101	,	1 100	1	



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Com	munication	Connection of the FI to various communication tools			
inter	face	24 VDC ± 20%	RS485 (for connecting a parametrisation box) 9600 38400 Baud Terminating resistor (1 kΩ) fixed RS232 (for connection to a PC(NORDCON)) 9600 38400 Baud		
1	RS485 A+	Data cable RS485	P502		
2	RS485 B-	Data cable RS485	P513 [-02]		
3	GND	Bus signal reference potential			
4	RS232 TXD	Data cable RS232			
5	RS232 RXD	Data cable RS232			
6	+24 V	Voltage output		1 - 2 - 3 - 4 - 5 - 6	

Make sure that the diagnostic connection is sealed with the transparent screw cap (diagnostic glass) when not in use. This is the only way to ensure that the device achieves the specified protection class.

(i) Information

Use RJ12 plugs without latching tab

Only use RJ12 plugs without latching tab for connection to the diagnostic interface (RJ12 socket). Otherwise, the plug may get jammed in the RJ12 socket.



If necessary, remove the latching tab according to the figure and make sure that no burr remains.

Connection cables	Connection of the device to an MS-Windows® PC with NORDCON software			
(accessories / optional)	Length: approx. 3.0 m + approx. 0.5 m Part number: 275274604 Suitable for connection to a USB port in a PC or alternatively to a SUB-D9 connection. Details: I TI 275274604			





2.5 Operation in potentially explosive environments

WARNING

- Electric sparks may ignite an explosive atmosphere.Do not open the device in an explosive atmosphere and do not remove any covers (e.g.
- diagnostic openings).
 All work on the device must only be carried out with the **nower to the system switched**
- All work on the device must only be carried out with the **power to the system switched** off.
- Wait for the required time (≥ 30 min) after switching off.
- Before starting work, check that all relevant components (voltage source, connection cables, connection terminals of the device) are free of voltage using suitable measuring equipment.

WARNING

Explosion hazard due to high temperatures

Danger of explosion due to electricity



High temperatures may cause the ignition of an explosive atmosphere.

Temperatures may occur within the device and the motor, which are higher than the maximum permissible surface temperature of the housing. Dust deposits may restrict the cooling of the device.

- Clean the device at regular intervals to prevent the accumulation of impermissible dust deposits.
- Do not open or remove the device from the motor in an explosive atmosphere.

With appropriate modification, the device can be used in certain potentially explosive areas.

If the device is connected to a motor and a gear unit, the EX labelling of the motor and the gear unit must also be observed. Otherwise the drive must not be operated.

2.5.1 Operation in potentially explosive environments - ATEX zone 22 3D

All of the conditions which must be observed for operation of the frequency inverter in an explosion hazard environment (ATEX) are listed below.

2.5.1.1 Modification of the device for compliance with category 3D

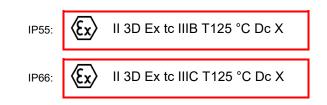
Only a specially modified device is permitted for operation in ATEX zone 22. This adjustment is exclusively made at the NORD site. In order to use the device in the ATEX zone 22, the diagnostic caps are replaced with anodised oil inspection glasses, among other things.



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- (1) Year of manufacture
- (2) Labelling of the device (ATEX)



Assignment:

- Protected by a "housing"
- Method "A" Zone "22" Category 3D
- Protection class IP55/IP66 (depending on the device)

 \rightarrow IP66 required for conductive dust

- Maximum surface temperature 125 °C
- Ambient temperature -20 °C to +40 °C

1 Information

Possible damage caused by mechanical overload

Devices of the SK 1x0E series and the approved options are only designed for a degree of mechanical load which corresponds to a low impact energy of 7J.

Higher loads result in damages to or in the device.

The necessary components for making adaptations are contained in the ATEX kits.

Device		Kit designation	Part Number	Quantity	Document
SK 1x0E	(IP55)	SK 1xxE-ATEX-IP55	275274207	1	<u>TI 275274207</u>
SK 1x0EC	(IP66)	SK 1xxE-ATEX-IP66	275274208	1	<u>TI 275274208</u>



2.5.1.2 Options for ATEX Zone 22, category 3D

In order to ensure that the device is ATEX-compliant, its optional modules must also be approved for potentially explosive areas. Option modules that are not in the following list may **not** be used in an ATEX zone 22 3D. This also includes connectors and switches that may also not be used in such an environment.

Control and parametrisation units are basically **not** approved for **operation in ATEX zone 22 3D**. They may therefore only be used for commissioning or maintenance purposes and if it has been ensured that no explosive dust atmosphere exists.

Designation	Part number	Use permissible?
Braking resistors		·
SK BRI4-1-100-100	275272005	Yes
SK BRI4-1-200-100	275272008	Yes
SK BRI4-1-400-100	275272012	Yes
Busschnittstellen		
SK CU4-CAO(-C)	275271001 / (275271501)	Yes
SK CU4-DEV(-C)	275271002 / (275271502)	Yes
SK CU4-ECT(-C)	275271017 / (275271517)	Yes
SK CU4-EIP(-C)	275271019 / (275271519)	Yes
SK CU4-PBR(-C)	275271000 / (275271500)	Yes
SK CU4-PNT(-C)	275271015 / (275271515)	Yes
SK CU4-POL(-C)	275271018 / (275271518)	Yes
SK CU4-ETH(-C)	275271027 / (275271527)	Yes
IO extensions	-	· · · · ·
SK CU4-IOE(-C)	275271006 / (275271506)	Yes
SK CU4-IOE2(-C)	275271007 / (275271507)	Yes
SK CU4-REL(-C)	275271011 / (275271511)	Yes
Potentiometer		
SK ATX-POT	275142000	Yes
Other		
SK CU4-FUSE(-C)	275271122 / (275271622)	Yes
SK CU4-MBR(-C)	275271010 / (275271510)	Yes
SK CU4-SSR(-C)	265271124 / (275271625)	Yes
SK CU4-PD2(-C)	275271026 / (275271526)	Yes
Wall-mounting kits		·
SK TIE4-WMK-1-EX	275175053	Yes
Adapter kits		·
SK TI4-12-Adapterkit_63_71-EX	275175038	Yes



SK ATX-POT

The Category 3D frequency inverter can be equipped with an ATEX-compliant 10 k Ω potentiometer (SK ATX-POT), which can be used to setpoint (e.g. speed) adjustment on the device. The potentiometer is used with an M20-M25 extension in one of the M25 cable glands. The selected setpoint can be adjusted with a screwdriver. Due to the detachable screw closing cap, this component complies with ATEX requirements. Permanent operation may only be carried out with the cap closed.



1 Setting adjustment using a screwdriver

SK ATX-POT wire colour	Name	Terminal SK CU4-24V…	Terminal SK CU4-IOE	Terminal SK 1x0E
red	+10 V reference	[11]	[11]	[11]
black	AGND / 0V	[12]	[12]	[12] / [40]
green	Analogue input	[14]	[14] / [16]	[14] / [16]

i Information

Internal braking resistor "SK BRI4-..."

If an internal braking resistor of type SK BRI4-x-xxx-xxx is used, the power limitation for this must be activated under all circumstances in Section 2.3.1 "Internal braking resistor SK BRI4-..."). Only the resistors assigned to the relevant inverter type may be used.

2.5.1.3 Maximum output voltage and torque reduction

As the maximum achievable output voltage depends on the pulse frequency to be set, in some cases the torque which is specified in document B1091-1 must be reduced for values above the rated pulse frequency of 6 kHz.

For
$$F_{pulse} > 6 \text{ kHz}$$
: $T_{reduction}[\%] = 1 \% * (F_{pulse} - 6 \text{ kHz})$

Therefore the maximum torque must be reduced by 1 % for each kHz pulse frequency above 6 kHz. The torque limitation must be taken into account on reaching the break frequency. The same applies for the degree of modulation (P218). With the factory setting of 100 %, in the field reduction range a torque reduction of 5 % must be taken into account:

Above a value of 105 %, no reduction needs to be taken into account. However, with values above 105 % no increase in torque above that of the Planning Guideline will be achieved. Under certain circumstances, degrees of modulation > 100 % may lead to oscillations and motor vibration due to increased harmonics.



i Information

Power derating

At pulse frequencies above 6 kHz (400 V devices) or 8 kHz (230 V) devices, the reduction in power must be taken into account for the design of the drive unit.

If parameter (P218) is set to < 105 %, the derating of the degree of modulation must be taken into account in the field reduction range.

2.5.1.4 Commissioning information

For Zone 22 the cable glands must at least comply with protection class IP55. Unused openings must be closed with blank screw caps that are suitable for ATEX Zone 22 3D (generally IP 55).

The motors are protected from overheating by the device. This takes place by means of evaluation of the motor PTC (TF) at the device side. In order to ensure this function, the PTC must be connected to the intended input (Terminal 38/39).

In addition, care must be taken that a NORD motor from the motor list (P200) is set. If a standard 4-pole NORD motor or a motor from a different manufacturer is not used, the data for the motor parameters ((P201) to (P208)) must be adjusted to those on the motor rating plate. *The stator resistance of the motor (see P208) must be measured by the inverter and at ambient temperature. In order to do this, parameter P220 must be set to "1".* In addition, the frequency inverter must be parameterised so that the motor can be operated with a maximum speed of 3000 rpm. For a four-pole motor, the "maximum frequency" must be set to a value which is smaller or equal to 100 Hz ((P105) \leq 100). Here the maximum permissible output speed of the gear unit must be observed. In addition, the monitoring "I²t-Motor" (Parameter (P535) / (P533)) must be switched on and the pulse frequency set to between 4 kHz and 6 kHz.



Overview of required parameter settings:

Parameter	Setting value	Factory setting	Description
P105 Maximum frequency	≤ 100 Hz	[50]	This value relates to a 4-pole motor. On principle, the value must only be so large that a motor speed of 3000 rpm is not exceeded.
P200 Motor list	Select appropriate motor power	[0]	If a 4-pole NORD motor is used, the pre-set motor data can be called up.
P201 – P208 Motor data	Data according to rating plate	[xxx]	If a 4-pole NORD motor is not used, the motor data on the rating plate must be entered here.
P218 Degree of modulation	≥ 100%	[100]	Determines the maximum possible output voltage
P220 Parameter identification	1	[0]	Measures the stator resistance of the motor. When the measurement is complete, the parameter is automatically reset to "0". The value that is determined is written to P208
P504 Pulse frequency	4 kHz 6 kHz	[6]	For pulse frequencies above 6 kHz a reduction of the maximum torque is necessary.
P533 Factor I ² t-Motor	< 100%	[100]	A reduction in torque can be taken into account with values less than 100 in the l ² t monitoring.
P535 I ² t motor	According to motor and ventilation	[0]	The I ² t- monitoring of the motor must be switched on. The set values depend on the type of ventilation and the motor used. See <u>B1091-1</u>



2.5.1.5 EU conformity declaration - ATEX

			NORD
GETRIEBEBAU Member of the NORD DRIV			DRIVESYSTEMS
Getriebebau NORD GmbH & Co. KG Getriebebau-Nord-Str. 1 . 22941 Bargteheide, Ger	rmany . Fon +49(0)4532 28	9 - 0 . Fax +49(0)4532 289 - 2253 . info@nord.com	C432410_1121
	EU Declar	ation of Conformity	
In the meaning of the direct	ive 2014/34/EU Annex	X, 2014/30/EU Annex II, 2009/125/EG Annex IV	/ and 2011/65/EU Annex VI
Getriebebau NORD GmbH & Contract of the second seco		turer in sole responsibility hereby series NORDAC BASE	declares, Page 1 of 1
• SK 180E-xxx-123-B , SI	K 180E-xxx-323-	B , SK 180E-xxx-340-B	
 SK 190E-xxx-123-B, SI (xxx= 250, 370, 550, 750, 1 		B , SK 190E-xxx-340-B	
	SK CU4-DEV, SK	CU4-PNT, SK CU4-ECT, SK CU4-PO 400-100, SK TIE4-WMK-1, SK TIE4	
with ATEX labeling	II 3D Ex to III	B T125°C Dc X (in IP55) or	
Æ	II 3D Ex to III	CT125°C Dc X (in IP66)	
comply with the following regu	ulations:		
ATEX Directive for products	2014/34/EU	OJ. L 96 of 29.3.2014, p. 309-356	
EMC Directive	2014/30/EU	OJ. L 96 of 29.3.2014, p. 79-106	
Ecodesign Directive	2009/125/EG	OJ. L 285 of 31.10.2009, p. 10-35	
Regulation (EU) Ecodesign	2019/1781	OJ. L 272 of 25.10.2019, p. 74–94	
RoHS Directive Delegated Directive (EU)		OJ. L 174 of 1.7.2011, p. 88–11 OJ. L 137 of 4.6.2015, p. 10–12	
Applied standards:			
EN 60079-0:2018 EN 61800-5-1:2007+A1:2017 EN 60529:1991+A1:2000+A2:2	E	N 60079-31:2014 N 61800-3:2018 N 63000:2018	EN 61800-9-1:2017 EN 61800-9-2:2017
	ect EMC installation	ng manual to meet the regulations on and cabling, differences in the f	
First marking was carried out in	n 2015.		
Bargteheide, 17.03.2021			
Thic	L	Wood	
U. Küchenmeiste Managing Directe			/iedemann verter Division



2.6 Outdoor installation

For outdoor installation of the device and technology units, the following requirements must be met:

- IP66 design (with UV-resistant blind plugs, see special measures, Section 1.9 "Version in protection class IP55, IP66")
- Anodised oil inspection glasses (part number: 201114000), quantity: 1
- Cover device to ensure protection against direct weather influences (rain/sun)
- Accessories used (e.g. plug connectors), also at least IP66



3 Display, operation and options

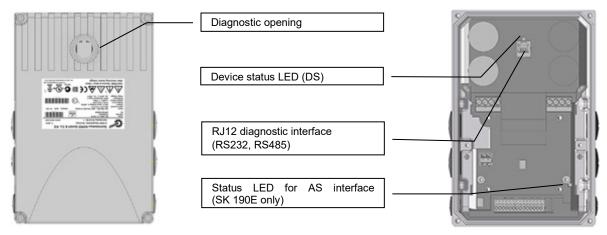
WARNING

Electric shock

When devices are open, electrically conducting elements (e.g. connection terminals, connection cables, PCBs, etc.) are freely accessible. These may be live, even if the device has been switched off.

Avoid all contact.

As supplied, without additional options, the diagnostic LED is externally visible. This indicates the actual status of the device. In contrast, the AS-i LED (SK 190E) is only visible if the device is open.



By using function-enhancing modules or modules for display, control and parameterisation, the device can be conveniently adapted to a wide range of applications.

Alpha-numeric display and control modules can be used for commissioning and parameter adaptation (Section 3.1 "Control and parametrisation options ").

For more complex tasks, software-based solutions are available.

Software	Description	Required accessories	Part number
NORDCON APP	Free control and parameterisation software for mobile terminal devices, available for iOS and Android, communication and Bluetooth	NORDAC ACCESS BT (SK TIE5-BT-STICK)	275900120
NORDCON	Free control and parameterisation software for Windows PC	Connection cable	275274604



3.1 Control and parametrisation options

Various control options are available that can be fitted directly to the device or in close proximity to it and directly connected.

Parametrisation units also provide a facility for accessing the parametrisation of the device and adapting it.

Designation		Part number	Document					
Switch and poten	Switch and potentiometer (attachment)							
SK CU4-POT	Switch/potentiometer	275271207	Section 3.2.4 "Potentiometer adapter, SK CU4-POT"					
SK TIE4-POT	Potentiometer 0-10 V	275274700	<u>TI 275274700</u>					
SK TIE4-SWT	"L-OFF-R" switch	275274701	<u>TI 275274701</u>					
Control and para	meterisation units (handh	eld)						
SK CSX-3H	SimpleBox	275281013	<u>BU0040</u>					
SK PAR-5H	ParameterBox	275281614	<u>BU0040</u>					

Connection of a control and parameterisation unit

- 1. Remove the diagnostics glass of the RJ12 socket.
- 2. Establish RJ12-RJ12 cable connection between control unit and Frequency Inverter.



Ensure that the latching tab on the connection side to the Frequency Inverter has been removed without burrs (see figure on the left). Otherwise, the plug may get jammed in the RJ12 socket.

As long as a diagnostics glass or a blind plug is open, make sure that no dirt or moisture enters the device.

3. After commissioning for regular operation, **reinsert all diagnostics glasses or blind plugs** and pay attention to **sealing**.



1 Information

Diagnostic caps' tightening torques

The tightening torque for the transparent diagnostic caps (inspection glasses) is 2.5 Nm.



3.1.1 Connection of multiple devices to one parametrisation tool

In principle it is possible to access several frequency inverters via the **ParameterBox** or the **NORDCON software**. In the following example, communication is made via the parameterisation tool, by tunnelling the protocols of the individual devices (max. 4) via the common system bus (CAN). The following points must be noted:

1. Physical bus structure

Establish a CAN connection (system bus) between the devices

2. Parameterisation

Parameter			Settings on the inverter						
No.	Designation	FI 1	FI 2	FI 3	FI 4				
P503	Leading function output	2 (system bus active)							
P512	USS address	0	0	0	0				
P513	Telegram time-out (s)	0.6	0.6	0.6	0.6				
P514	CAN bus baud rate	5 (250 kBaud)							
P515	CAN bus address	32	34	36	38				

3. Connect the parameterisation tool as usual via RS485 (e.g. via RJ12) to the **first** frequency inverter.

Conditions / Restrictions:

Basically, all of the currently available frequency converters from NORD can communicate via a common system bus. When devices in the SK 5xxE model series are incorporated, the framework conditions described in the manual for the device series concerned must be noted.

3.2 **Optional modules**

3.2.1 Internal customer interfaces SK CU4-... (installation of modules)

Internal customer units allow the scope of functionality of the devices to be extended without changing the physical size thereof. The device provides an installation location for the installing an appropriate option. If other option modules are required the external technology units must be used for these (Section 3.2.2 "External technology units SK TU4-... (module attachment)").



Figure 8: internal customer units SK CU4 ... example

The bus interfaces require an external 24 V power supply, and are therefore also ready for operation if the device is not connected to the mains supply. Parameterisation and diagnosis of the bus interface is therefore possible independently from the frequency inverter.

Designat	ion ¹⁾	Part number	Document
Bus interfaces			
SK CU4-ETH(-C)	Industrial Ethernet 2)	275271027 / (275271527)	<u>TI 275271027</u> / <u>(TI 275271527)</u>
SK CU4-CAO(-C)	CANopen	275271001 / (275271501)	<u>TI 275271001</u> / <u>(TI 275271501)</u>
SK CU4-DEV(-C)	DeviceNet	275271002 / (275271502)	<u>TI 275271002</u> / <u>(TI 275271502)</u>
SK CU4-ECT(-C)	EtherCAT	275271017 / (275271517)	<u>TI 275271017</u> / <u>(TI 275271517)</u>
SK CU4-EIP(-C)	Ethernet IP	275271019 / (275271519)	<u>TI 275271019</u> / <u>(TI 275274519)</u>
SK CU4-PBR(-C)	PROFIBUS DP	275271000 / (275271500)	<u>TI 275271000</u> / <u>(TI 275271500)</u>
SK CU4-PNT(-C)	PROFINET IO	275271015 / (275271515)	<u>TI 275271015</u> / <u>(TI 275271515)</u>
SK CU4-POL(-C)	POWERLINK	275271018 / (275271518)	<u>TI 275271018</u> / <u>(TI 275271518)</u>
IO extensions			
SK CU4-IOE(-C)		275271006 / (275271506)	<u>TI 275271006</u> / (<u>TI 275271506)</u>
SK CU4-IOE2(-C)		275271007 / (275271507)	<u>TI 275271007</u> / (<u>TI 275271507)</u>
SK CU4-REL(-C)		275271011 / (275271511)	<u>TI 275271011</u> / (<u>TI 275271511)</u>
Other			
SK CU4-FUSE(-C)	Fuse module	275271122 / (275271622)	<u>TI 275271122</u> / (<u>TI 275271622)</u>
SK CU4-MBR(-C)	El. brake rectifier	275271010 / (275271510)	<u>TI 275271010</u> / (<u>TI 275271510)</u>
SK CU4-SSR(-C)	Solid state relay	275271124 / (275271624)	<u>TI 275271124</u> / (<u>TI 275271624</u>)
SK CU4-SSR-400(-C)	Solid state relay	275271128 / (275271628)	<u>TI 275271128</u> / (<u>TI 275271628</u>)
SK CU4-PD2(-C)	Power discharger	275271026 / (275271526)	<u>TI 275271026</u> / (<u>TI 275271526</u>)

1) All modules marked with -C have varnished PCBs so that they can be used in IP6x devices.

2) Dialects that can be set: EtherCAT, EtherNet / IP, PROFINET IO



3.2.2 External technology units SK TU4-... (module attachment)

External technology units allow the scope of functionality of the devices to be extended in a modular way.

Depending on the type of module, different versions are available (differentiated according to IP protection class, with/without connector etc.). They can be fitted directly to the device using the relevant connection unit or in the vicinity of the device using an optional wall mounting kit.

Each SK TU4-... technology unit requires an associated SK T14-TU-... connection unit.



Figure 9: external technology units SK TU4-... (example)

With the bus modules or the I/O extension, it is possible to access the system bus via the RJ12 socket, which is located behind a transparent screwed cable gland (diagnostics glass). All active devices connected to the system bus (frequency inverters, additional SK xU4 modules) can thus be accessed via ParameterBox (SK PAR-5H) or the Windows-based NORDCON software.

The bus modules require a 24 V supply voltage. If the supply voltage is applied, the bus modules are also ready when the frequency inverter is not operating.

Туре	IP55	IP66	M12	Designation	Part number	Document
Industrial Ethernet	Х			SK TU4-ETH	275 281 132	<u>TI 275281132</u>
Dialects that can be set:		Х		SK TU4-ETH-C	275 281 182	<u>TI 275281182</u>
EtherCAT, EtherNet / IP	Х		Х	SK TU4-ETH-M12	275 281 233	<u>TI 275281233</u>
PROFINET IO		Х	Х	SK TU4-ETH-M12-C	275 281 283	<u>TI 275281283</u>
CANopen	Х			SK TU4-CAO	275 281 101	<u>TI 275281101</u>
		Х		SK TU4-CAO-C	275 281 151	<u>TI 275281151</u>
	Х		Х	SK TU4-CAO-M12	275 281 201	<u>TI 275281201</u>
		Х	Х	SK TU4-CAO-M12-C	275 281 251	<u>TI 275281251</u>
DeviceNet	Х			SK TU4-DEV	275 281 102	<u>TI 275281102</u>
		Х		SK TU4-DEV-C	275 281 152	<u>TI 275281152</u>
	Х		Х	SK TU4-DEV-M12	275 281 202	<u>TI 275281202</u>
		Х	Х	SK TU4-DEV-M12-C	275 281 252	<u>TI 275281252</u>
EtherCAT	Х			SK TU4-ECT	275 281 117	<u>TI 275281117</u>
		Х		SK TU4-ECT-C	275 281 167	<u>TI 275281167</u>
EtherNet/IP	Х		Х	SK TU4-EIP	275 281 119	<u>TI 275281119</u>
		Х	Х	SK TU4-EIP-C	275 281 169	<u>TI 275281169</u>
POWERLINK	Х			SK TU4-POL	275 281 118	<u>TI 275281118</u>
		Х		SK TU4-POL-C	275 281 168	<u>TI 275281168</u>



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Туре	IP55	IP66	M12	Designation	Part number	Document	
PROFIBUS DP	X			SK TU4-PBR	275 281 100	TI 275281100	
	^	Х		SK TU4-PBR-C			
		X			275 281 150	<u>TI 275281150</u>	
	Х		Х	SK TU4-PBR-M12	275 281 200	<u>TI 275281200</u>	
		Х	Х	SK TU4-PBR-M12-C	275 281 250	<u>TI 275281250</u>	
PROFINET IO	Х			SK TU4-PNT	275 281 115	<u>TI 275281115</u>	
		Х		SK TU4-PNT-C	275 281 165	<u>TI 275281165</u>	
	Х		Х	SK TU4-PNT-M12	275 281 122	<u>TI 275281122</u>	
		Х	Х	SK TU4-PNT-M12-C	275 281 172	<u>TI 275281172</u>	
PROFIsafe	Х			SK TU4-PNS	275 281 116	<u>TI 275281116</u>	
		Х		SK TU4-PNS-C	275 281 166	<u>TI 275281166</u>	
	Х		Х	SK TU4-PNS-M12	275 281 216	<u>TI 275281216</u>	
		Х	Х	SK TU4-PNS-M12-C	275 281 266	<u>TI 275281266</u>	
I/O extension	Х			SK TU4-IOE	275 281 106	<u>TI 275281106</u>	
		Х		SK TU4-IOE-C	275 281 156	<u>TI 275281156</u>	
	Х		Х	SK TU4-IOE-M12	275 281 206	<u>TI 275281206</u>	
		Х	Х	SK TU4-IOE-M12-C	275 281 256	<u>TI 275281256</u>	
Requ	ired acc	essorie	es (eac	h module requires a corr	esponding adapter ι	ınit)	
Adapter unit	Х			SK TI4-TU-BUS	275 280 000	<u>TI 275280000</u>	
		Х		SK TI4-TU-BUS-C	275 280 500	<u>TI 275280500</u>	
Optional accessories							
Wall-mounting kit	Х	Х		SK TIE4-WMK-TU	275 274 002	<u>TI 275274002</u>	

Table 7: external bus modules and IO extensions SK TU4- ...

Туре	IP55	IP66	Designation	Part number	Document	
PotentiometerBox 1~ 230 V	Х		SK TU4-POT-123-B	275 281 110	<u>TI 275281110</u>	
		Х	SK TU4-POT-123-B-C	275 281 160	<u>TI 275281160</u>	
PotentiometerBox 1~ 400 V	Х		SK TU4-POT-140-B	275 281 111	<u>TI 275281111</u>	
		Х	SK TU4-POT-140-B-C	275 281 161	<u>TI 275281161</u>	
Required acc	essorie	es (eac	h module requires a corre	esponding adapter ι	ınit)	
Adapter unit	Х		SK TI4-TU-NET	275 280 100	<u>TI 275280100</u>	
		Х	SK TI4-TU-NET-C	275 280 600	<u>TI 275280600</u>	
Optional accessories						
Wall-mounting kit	Х	Х	SK TIE4-WMK-TU	275 274 002	<u>TI 275274002</u>	

Table 8: external PotentiometerBox SK TU4-POT- ...



3 Display, operation and options

Туре	IP55	IP66	Designation	Part number	Document		
Maintenance switch	Х		SK TU4-MSW	275 281 123	<u>TI 275281123</u>		
		Х	SK TU4-MSW-C	275 281 173	<u>TI 275281173</u>		
Required acc	Required accessories (each module requires a corresponding adapter unit)						
Adapter unit	Х		SK TI4-TU-MSW	275 280 200	<u>TI 275280200</u>		
		Х	SK TI4-TU-MSW-C	275 280 700	<u>TI 275280700</u>		
	Optional accessories						
Wall-mounting kit	Х	Х	SK TIE4-WMK-TU	275 274 002	<u>TI 275274002</u>		

Table 9: external modules – maintenance switch SK TU4-MSW- ...



3.2.3 plug connectors

The use of optionally available plug connectors for power and control connections not only makes it possible to replace the drive unit with almost no loss of time in case of servicing, but also minimises the danger of installation errors when connecting the device. The most common plug connector versions are summarised below. The possible installation locations on the device are listed in section 2.2 "Installation of optional modules".

3.2.3.1 Plug connectors for power connections

Various connectors are available for the motor or mains connection.

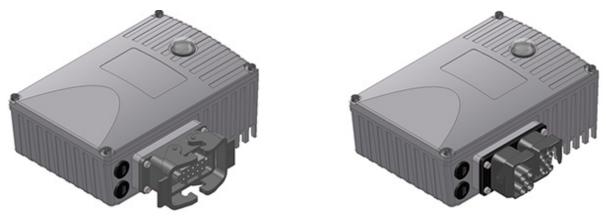


Figure 10: Examples of devices with connectors for connecting the power

3 different connections are available, which can also be combined (example "-LE-MA"):

Mounting version	Meaning
LE	Power input
LA	Power output
MA	Motor output



Connector (selection)

Туре	Data	Designation	Material no.	Document
Power input	500 V, 16 A	SK TIE4-HANQ8-K-LE-MX	275 135 030	<u>TI 275135030</u>
Power input	500 V, 16 A	SK TIE4-HAN10E-M1B-LE	275 135 070	<u>TI 275135070</u>
Power input	500 V, 16 A	SK TIE4-HAN10E-M2B-LE	275 135 000	<u>TI 275135000</u>
Power input	690 V, 20 A	SK TIE4-QPD_3PE-K-LE	275 274 125	<u>TI 275274125</u>
Power input	630 V, 16 A	SK TIE4-NQ16-K-LE	275 274 133	<u>TI 275274133</u>
Power input + power outlet	400 V, 16 A	SK TIE4-2HANQ5-K-LE-LA	275 274 110	<u>TI 275274110</u>
Power input + motor outlet	600 V, 16 A	SK TIE4-2HANQ5-M-LE-MA-001	275 274 123	<u>TI 275274123</u>
Power output	500 V, 16 A	SK TIE4-HAN10E-M2B-LA	275 135 010	<u>TI 275135010</u>
Power output	500 V, 16 A	SK TIE4-HANQ8-K-LA-MX	275 135 040	<u>TI 275135040</u>
Motor output	500 V, 16 A	SK TIE4-HAN10E-M2B-MA	275 135 020	<u>TI 275135020</u>
Motor output	500 V, 16 A	SK TIE4-HANQ8-K-MA-MX	275 135 050	<u>TI 275135050</u>

Information

Looping of the mains voltage

The permissible current load for the connection terminals, plugs and supply cables must be observed when looping the mains voltage. Failure to comply with this will result in thermal damage to current-carrying modules and the immediate vicinity thereof.

3.2.3.2 Plug connectors for control connection

Various M12 round plug connectors are available as flanged plugs or flanged sockets. The plug connectors are intended for installation in an M16 cable gland of the device, or in an external technology unit. The protection class (IP67) of the plug connector only applies in the screwed state. Similarly to the use of coding pins / grooves, the colour coding of the connectors (plastic unit inside and cover caps) is based on functional requirements and is intended to avoid erroneous operation.

Suitable expansion and reducer adapters are available for installation in M12 and M20 cable glands.



1 Information

Control unit overload

The control unit of the device can be overloaded and destroyed if the 24 V DC supply terminals of the device are connected to another voltage source

For this reason, particularly when installing connectors for the control connection it must be ensured that any cores for the 24 V DC power supply are not connected to the device but are insulated accordingly (example of connector for system bus connection SK TIE4-M12-SYSS).



Connector (selection)

Туре	Version	Designation	Part Number	Document
Power supply	Connector	SK TIE4-M12-POW	275 274 507	<u>TI 275274507</u>
Sensors / actuators	Socket	SK TIE4-M12-INI	275 274 503	<u>TI 275274503</u>
Initiators and 24 V	Connector	SK TIE4-M12-CAO	275 274 516	<u>TI 275274516</u>
AS Interface	Connector	SK TIE4-M12-ASI	275 274 502	<u>TI 275274502</u>
PROFIBUS (IN + OUT)	Plug connector + socket	SK TIE4-M12-PBR	275 274 500	<u>TI 275274500</u>
Analogue signal	Socket	SK TIE4-M12-ANA	275 274 508	<u>TI 275274508</u>
CANopen or DeviceNet <i>IN</i>	Connector	SK TIE4-M12-CAO	275 274 501	<u>TI 275274501</u>
CANopen or DeviceNet OUT	Socket	SK TIE4-M12-CAO-OUT	275 274 515	<u>TI 275274515</u>
Ethernet	Socket	SK TIE4-M12-ETH	275 274 514	<u>TI 275274514</u>
System bus IN	Connector	SK TIE4-M12-SYSS	275 274 506	<u>TI 275274506</u>
System bus OUT	Socket	SK TIE4-M12-SYSM	275 274 505	<u>TI 275274505</u>



3.2.4 Potentiometer adapter, SK CU4-POT

Part no.: 275 271 207

The digital signals R and L can be directly applied to the frequency inverter's digital inputs 1 and 2.

The potentiometer (0 - 10 V) can be evaluated via an analogue input from the frequency inverter or from an I/O extension.



	Module	Module SK CU4-POT		Connection: Terminal no.		Function	
(Part		(Part no.: 275 271 207)	SK 1x0E				
Pin	Colour		FI				
1	Brown	24 V supply voltage	43			Rotary switch L - OFF - R	
2	Black	Enable R (e.g. DIN1)	21				
3	White	Enable L (e.g. DIN2)	22				
4	White	Tap on AIN1+	14				
5	Brown	Reference voltage 10 V	11			Potentiometer 10 k Ω	
6	Blue	Analogue ground AGND	12				

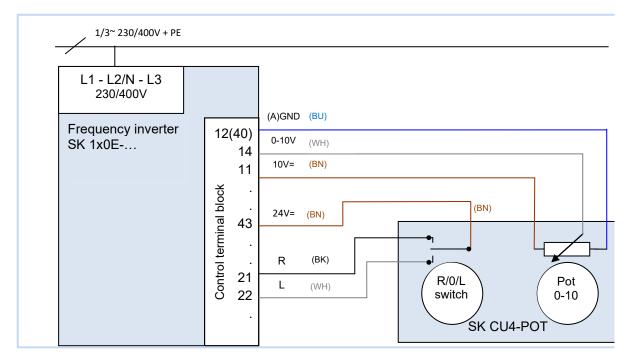


Figure 11: Wiring diagram SK CU4-POT, example SK 1x0E



4 Commissioning

Unexpected movement

Connection of the supply voltage may directly or indirectly set the device into motion. This can cause unexpected movement of the drive and the attached machine, which may result in serious or fatal injuries and/or material damage. Possible causes of unexpected movements are e.g.:

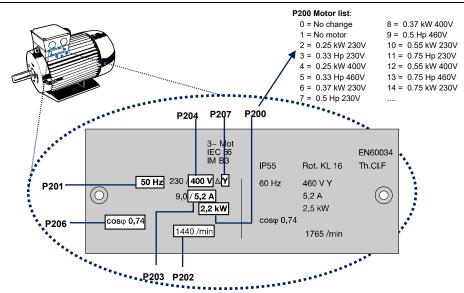
- Parameterisation of an "automatic start"
- Incorrect parameterisation
- Control of the device with an enabling signal from a higher level control system (via IO or bus signals)
- Incorrect motor data
- Incorrect encoder connection
- Release of a mechanical holding brake
- External influences such as gravity or other kinetic energy which acts on the drive unit
- In IT networks: Mains fault (earth fault)
- To avoid any resulting hazard, the drive / drive chain must be secured against unexpected movements (mechanical blocking and/or decoupling, provision of protection against falling etc.) In addition, it must be ensured that there are no persons within the area of action and the danger area of the system.

4.1 Factory settings

All frequency inverters supplied by Getriebebau NORD are pre-programmed with the default setting for standard applications with 4-pole three-phase standard motors (same power and voltage). For use with motors with other powers or number of poles, the data from the name plate of the motor must be entered into the parameters **P201**...**P207** under the menu item >Motor data<.

All motor data (IE1, IE4) can be pre-set with parameter **P200**. After the function has been used, this parameter is reset to 0 = no change! The data is automatically loaded once into parameter **P201**...**P209** and can be compared with the data on the motor type plate.





For correct operation of the drive unit, it is necessary to set the motor data as accurately as possible in accordance with the name plate. In particular, automatic stator resistance measurement using parameter **P220** is recommended.

4.2 Selecting the operating mode for motor control

The frequency inverter is able to control motors with efficiency classes IE1 to IE5+. Our motors are designed as asynchronous motors in efficiency classes IE1 to IE3, and IE4 and IE5+ motors are designed as synchronous motors.

In terms of control technology, the operation of synchronous motors shows many special features. In order to achieve ideal results, the frequency inverter was therefore designed for the control of synchronous motors from NORD, which match the type of an IPMSM (Interior Permanent Magnet Synchronous Motor) in terms of structure. In these motors, the permanent magnets are embedded in the rotor. The operation of other manufacturer's motors must be checked by NORD, if required. See also technical information <u>TI 60-0001</u>, "Planning and commissioning guide for NORD synchronous motors (PMSM) with NORD frequency inverters" and the application guide <u>AG0101</u>, "Drive optimisation: Guideline for PMSM – CFC Closed-Loop".

4.2.1 Explanation of the operating modes (P300)

The frequency inverter provides different operating modes for the control of a motor. All operating modes can be used with either an ASM (asynchronous motor) or a PMSM (Permanent Magnet Synchronous Motor), however various constraints must be complied with. In principle, all these methods are "flux oriented control methods.

• VFC open-loop mode (**P300 = 0**)

This operating mode is based on a voltage-controlled, field-oriented control method (Voltage Flux Control Mode "VFC"). It is used with ASM and PMSM. In the context of the operation of asynchronous motors, the term "ISD control" is also used.

Control takes place without encoder and only based on fixed parameters and measurement results of actual electrical values. No specific setting of the speed control is required to use this operating mode. However, the parameterisation of motor data as precisely as possible is an essential condition for high-quality operation.

For the ASM mode, there is also the possibility of control according to a simple V/f characteristic curve. This mode is suitable for the operation of several, mechanical, non-coupled motors in parallel on one frequency inverter, or if the motor data cannot be precisely determined.



Operation according to a V/f characteristic curve is only suitable for drive applications with low requirements on speed quality and dynamics (ramp times ≥ 1 s). Even for machinery that, due to its design, tends towards mechanical vibrations, control according to a V/f characteristic curve may be advantageous. V/f characteristic curves are usually used to control fans, certain pump drives, or for agitators. Operation according to V/f characteristic curve is activated via the parameters **P211 = 0** and **P212 = 0**.

4.2.2 Overview of control parameter settings

The following provides an overview of all parameters which are of importance, depending on the selected operating mode. Among other things, a distinction is made between "relevant" and "important", which provides an indication of the required precision of the particular parameter setting. However, in principle, the more precisely the setting is made, the more exact the control, so that higher values for dynamics and precision are possible for the operation of the drive unit. A detailed description of these parameters can be found in Section 5 "Parameter".

Group	Parameter	"!" = Setting of the parameter is important Operating mode							
Cloup		VFC oper		CFC ope	n-loop				
		ASMs	PMSMs	ASMs	PMSMs				
	P201 P209				\checkmark				
	P208	!	!	!	!				
	P210	√1)		\checkmark	\checkmark				
	P211, P212	_ 2)	-	-	-				
	P215, P216	_ 1)	-	-	-				
Motor data	P217			\checkmark	\checkmark				
ord	P220			\checkmark	\checkmark				
Not	P240	-		-	\checkmark				
2	P241	-		-	\checkmark				
	P243	-		-	\checkmark				
	P244	-		-	\checkmark				
	P246	-		-	\checkmark				
	P245, 247	-		Ø	Ø				
_	P300			\checkmark	\checkmark				
date	P301	Ø	Ø	Ø	Ø				
er o	P310 P320	Ø	Ø	\checkmark	\checkmark				
Inoll	P312, P313, P315, P316	Ø	Ø	-	\checkmark				
Controller data	P330 P333	-		-	\checkmark				
0	P334	Ø	Ø	Ø	Ø				

4.2.3 Motor control commissioning steps

The main commissioning steps are mentioned below in their ideal order. Correct assignment of the inverter / motor and the mains voltage is assumed. Detailed information, especially for optimisation of the current, speed and position control of asynchronous motors is described in the guide "Control optimisation" (AG 0100). Please contact our Technical Support.

- 1. Make the motor connection as usual (note Δ / Y!)
- 2. Connect the mains supply.



- 3. Carry out the factory setting (P523)
- 4. Select the basic motor from the motor list (P200) (ASM types are at the beginning of the list, PMSM types are at the end, designated by their type (e.g. **...80T...**))
- 5. Check the motor data (P201 ... P209) and compare with the type plate / motor data sheet
- 6. Measure the stator resistance (P220) → P208, P241[-01] are measured, P241[-02] is calculated. (Note: is an SPMSM is used, P241[-02] must be overwritten with the value from P241[-01])
- 7. with PMSM only:
 - a. EMF voltage (P240) → motor type plate / motor data sheet
 - b. Determine / set reluctance angle (P243) (not required with NORD motors)
 - c. Peak current (P244) \rightarrow motor data sheet
 - d. Only for PMSMs in VFC mode: determine (P245), (P247)
 - e. Determine (P246)
- 8. Select the operating mode (P300)
- 9. Determine / adjust the current control (P312 P316)
- 10.PMSM only:
 - a. Select the control method (P330)
 - b. Make the settings for the starting behaviour (P331 ... P333)

i Information

NORD IE4 Motors

Further information for commissioning NORD IE4 motors with NORD frequency inverters can be found in the technical information $\frac{T180 \ 0010}{D010}$.



4.3 Starting up the device

The frequency inverter can be commissioned by making parameter adjustments using control and parametrisation units (SK CSX-3H or SK PAR-5H) or by using software (NORDCON or NORDCON *APP*). For this, parameter changes are stored in the internal EEPROM.

Information Presetting of physical I/O and I/O bits

For commissioning standard applications, a limited number of the frequency inverter inputs and outputs (physical and I/O bits) have predefined functions. These settings may need to be changed (Parameters (P420), (P434), (P480), (P481)).

4.3.1 Connection

In order to provide basic operational capability, after the device has been attached to the motor or the wall mounting kit, the power and motor lines must be connected to the relevant terminals (

4.3.2 Configuration

Changes to individual parameters are usually necessary for operation.

4.3.2.1 Parameterisation

The use of a ParameterBox (SK CSX-3H / SK PAR), the NORDCON software or the NORDCON *APP* is required in order to adapt the parameters.

Parameter group	Parameter numbers	Functions	Remarks
Basic parameter	P102 P105	Ramp times and frequency limits	
Motor data	P201 P207, (P208)	Type plate data for motor	
	P220, Function 1	Calibrate stator resistance	Value is written to P208
	alternatively P200	Motor data list	Selection of a 4-pole NORD standard motor from a list
	alternatively P220, Function 2	Motor identification	Complete calibration of a connected motor Condition: Motor is not more than 3 power levels smaller than frequency inverter
Control terminals	P400, P420	Analogue/digital inputs	

i Information

Factory settings

Prior to restarting, it should be ensured that the frequency inverter is in its factory settings (P523).

The DIP switches S2 should remain in the "OFF" setting. The DIP switches S2 have priority over parameters P509, P514 and P515.

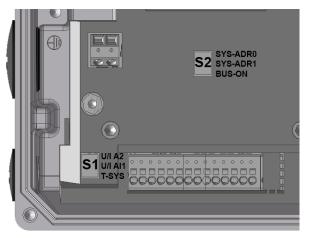


4.3.2.2 DIP switches (S1, S2)

The analogue inputs in the device are suitable for current and voltage setpoints. For correct processing of current setpoints (0-20 mA / 4-20 mA) the relevant DIP switch (S1 – bit 2 or 3) must be set to current signals ("ON").

DIP switch (**S1** – bit 1) sets the terminating resistance of the system bus.

The system settings can be made via DIP switch (**S2**). Settings made at DIP switch (S2) have priority over the parameters P509, P514 and P515.



As delivered, all DIP switches are in the "0" ("OFF") position.

No.			
Bit	DIP switch (S1)		
3	U/I A2 ¹⁾	0	Analogue input 2 in voltage mode 010 V
2 ²	Voltage / current	1	Analogue input 2 in current mode 0/420 mA
2	U/I AI1 ¹⁾	0	Analogue input 1 in voltage mode 010 V
2 ¹	Voltage / current	1	Analogue input 1 in current mode 0/420 mA
1	T-SYS	0	System bus terminating resistance deactivated
2 ⁰	Terminating resistance	I	System bus terminating resistance activated
1)	Adjustment to fail-safe sign	als in c	case of cable breaks (2-10 V / 4-20 mA) is made via parameters P402 and P403.

No. Bit	DIP switch (S2)			
		SYS 1	ADR 0	
3/2 2 ^{0/1}	SYS-ADR 0/1	0	0	In accordance with P515 and P514 [32, 250kBaud]
20/1	System bus Address/ baud rate	0	I	Address 34, 250 kBaud
	Address/ badd rate	1	0	Address 36, 250 kBaud

	Address/ baud rate	-	
		I	0 Address 36, 250 kBaud
		I	I Address 38, 250 kBaud
1	BUS-ON	0	In accordance with P509 and P510 [-01, -02]
2 ²	Control word and setpoint value source	I	System bus (\rightarrow P509=3 and P510=3)

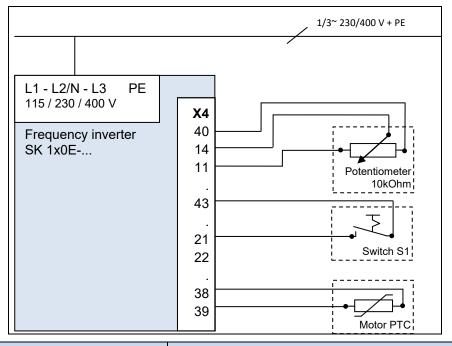


4.3.3 Commissioning examples

All SK 1x0E models can be operated as delivered. Standard motor data for a 4-pole standard asynchronous motor of the same power is parameterised. The PTC input must be bypassed, if a motor with PTC is not available. Parameter (P428) must be changed if an automatic startup with "Mains On" is required.

Minimal configuration

The frequency inverter provides all the necessary control voltages (24 VDC / 10 VDC).



Function	Setting
Setpoint	External 10 kΩ potentiometer
Approval	External switch S1

Minimal configuration with options

In order to implement completely autonomous operation (independent of control cables etc.) a switch and a potentiometer such as potentiometer adapter SK CU4-POT is required. In this way, the speed and direction control in accordance with requirements can be achieved with only a single mains cable (single phase or three-phase depending on version) (Section 3.2.4 "Potentiometer adapter, SK CU4-POT"),



4.4 Temperature sensors

The current vector control of the frequency inverter can be further optimised by the use of a *temperature sensor*. By continuous measurement of the motor temperature, the highest control precision of the frequency inverter and the associated optimum speed precision of the motor is achieved at all times and with any load. As the temperature measurement starts immediately after (mains) switch-on of the frequency inverter, the frequency inverter provides immediate optimum control, even if the motor has a considerably increased temperature after an intermediate "Mains off/Mains on" of the frequency inverter.

1 Information

Determination of motor stator resistance

To determine the stator resistance of the motor, the temperature range $15 \dots 25$ °C should not be exceeded in either direction.

The motor overtemperature is also monitored and at 155 °C (switching threshold as with the PTC resistor) causes the drive to switch off with error message E002.

i Information

Pay attention to polarity

Temperature sensors are wired semiconductors that must be operated in the conducting direction. For this, the anode must be connected to the "+" contact of the analogue input. The cathode must be connected to earth.

Failure to observe this can lead to false measurements. Motor winding protection is therefore no longer guaranteed.

Approved temperature sensors

The function of the approved temperature sensors is comparable. However, their characteristic curves differ. Correct matching of the characteristic curves to the frequency inverter is made by changing the following two parameters.

Sensor type		Shunt resistor	P402[xx] ¹⁾ 0% adjustment	P403[xx] ¹⁾ 100% adjustment			
		[kΩ]	[V]	[V]			
KTY84-130 2.7		2.7	1.54	2.64			
1)	1) xx = parameter array, depending on the analogue input used						

Table 10: Temperature sensors, adjustment

Connection of a temperature sensor is made according to the following examples.

Taking into account the relevant values for the 0% adjustment [P402] and 100% adjustment [P403], these examples can be used for all of the approved temperature sensors which are stated above.

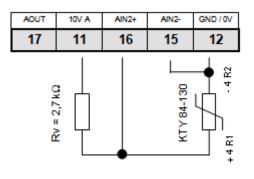


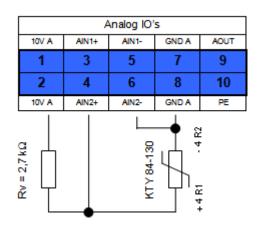
Connection examples

SK CU4-IOE / SK TU4-IOE-...

Connection of a KTY-84 to either of the two analogue inputs of the relevant option is possible. In the following examples, analogue input 2 of the particular optional module is used.

SK CU4-IOE





SK TU4-IOE

(Illustration shows a section of the terminal strips)

Parameter settings (Analogue input 2)

The following parameters must be set for the function of the KTY84-130.

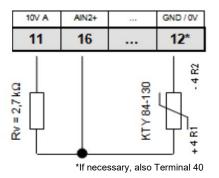
- 1. The motor data **P201-P207** must be set according to the rating plate.
- 2. The motor stator resistance **P208** is determined at 20°C with **P220 = 1**.
- 3. Analogue input 2 function, **P400 [-04] = 30** (motor temperature)
- 4. The mode analogue input 2 **P401 [-02] = 1** (negative temperatures are also measured) (As of firmware version: V1.2)
- 5. Adjustment of analogue input 2: P402 [-02] = 1.54 V and P403 [-02] = 2.64 V (with R_V = 2.7 k Ω)
- 6. Adjust time constants: P161 [-02] = 400ms (Filter time constant is at a maximum) Parameter (P161) is a module parameter. It cannot be set at the frequency inverter, but must be set directly at the I/O module. Communication takes place by directly connecting a ParameterBox to the RS232 interface of the module, for example, or by means of connecting to the frequency converter via the system bus. (Parameter (P1101) object selection → ...)
- 7. Motor temperature control (display): P739 [-03]



SK 1x0E

Connection of a KTY-84 to either of the two analogue inputs of the **SK 1x0E** is possible. In the following examples, analogue input 2 of the frequency inverter is used.





Parameter settings (Analogue input 2)

The following parameters must be set for the function of the KTY84-130.

- 1. The motor data **P201-P207** must be set according to the rating plate.
- 2. The motor stator resistance **P208** is determined at 20°C with **P220 = 1**.
- 3. Function analogue input 2, **P400 [-02] = 30** (Motor temperature)
- 4. The mode analogue input 2 **P401 [-06] = 1** (negative temperatures are also measured)
- 5. Adjustment of analogue input 2: **P402 [-06] = 1.54 V** and **P403 [-06] = 2.64 V** (with RV= 2.7 kΩ)
- 6. Adjust time constants: **P404 [-02] = 400 ms** (Filter time constant is maximum)
- 7. Motor temperature control (display): P739 [-03]



4.5 AS Interface (AS-i)

This section is only relevant for device of type SK 190E .

4.5.1 The bus system

General information

The **A**ctuator **S**ensor Interface (AS-Interface) is a bus system for the lower field bus level. It has been defined in the AS-Interface *Complete Specification* and standardised according to EN 50295, IEC62026.

The transfer principle is a single-master system with cyclic polling. Since the *Complete Specification* V2.1, a maximum of **31 standard slaves** using the device profile **S-7.0.**, or **62 slaves in the extended addressing mode** using the device profile **S-7.A.** could have been operated with any network structure at an unshielded two-wire line up to 100 m long.

Doubling the number of possible slaves is implemented by the double assignment of the addresses 1-31 and the "A slave" or "B slave" labelling. Slaves in the extended addressing mode are labelled by the ID code A and can be clearly identified by the master.

Devices with slave profiles **S-7.0** and **S-7.A.** can be operated together within an AS-i network with version 2.1 and higher (**master profile M4**), considering the address assignment (see example).

Permissible

Standard slave 1 (address 6) *A/B slave 1 (address 7A) A/B slave 2 (address 7B)* Standard slave 2 (address 8) Not permissible Standard slave 1 (address 6) Standard slave 2 (address 7) A/B slave 1 (address 7B) Standard slave 3 (address 8)

Addressing is done via the master that also provides further management functions, or via a separate addressing unit.

Device-specific information

The transfer of the 4-bit application data (per direction) is performed with effective error protection for standard slaves with a maximum cycle time of 5 ms. Due to the higher number or participants, for slaves in the extended addressing mode, the cycle time is doubled (*max. 10 ms*) for data sent *from the slave to the master*. Extended addressing for sending data *to the slave* cause an additional doubling of the cycle time to *max. 21 ms*.

The AS-Interface cable (yellow) transfers data and power.

4.5.2 Features and technical data

The device can be directly integrated in an AS interface network is parametrised in its factory settings so that the most frequently used AS-i functionality is available immediately. Only adaptations for application-specific functions of the device or the bus system, the addressing and proper connection of the supply, BUS, sensor and actuator cables need to be carried out.

Features

- Electrically isolated bus interface
- Status indicator (1 LED) (only visible with the cover of the device open)
- Configuration by means of parametrisation
- · 24 V DC supply of integrated AS-i module via yellow AS-i line
- Connection to device
 - Via terminal strip
 - or via M12 flange connector



Technical data for AS interface

Designation	Value		
AS-i supply, PWR connection (yellow cable)	24 V DC, max. 25 mA		
Slave profile	S-7.A		
I/O-Code	7		
ID Code	A		
External ID Code 1 / 2	7		
Address	1A – 31A and 1B - 31B (Delivery condition 0A)		
Cycle time	Slave → Master ≤ 10 ms		
Cycle time	Master → Slave ≤ 21 ms		
Quantity of (BUS I/O)	41 / 40		

4.5.3 Bus structure and topology

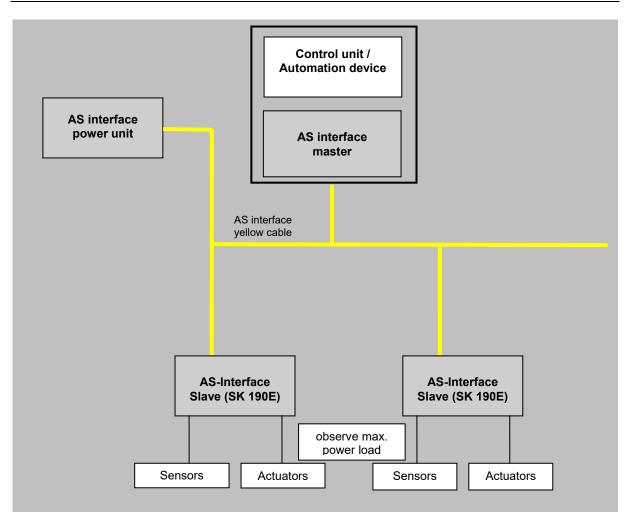
The AS-Interface network structure is optional (line, star, ring and tree structure) and is managed by an AS-Interface master as an interface between PLC and slaves. An existing network can be extended with further slaves up to a limit of 31 standard slaves or 62 slaves in the extended addressing mode. The addressing of slaves is done by the master or a respective addressing unit.

An AS-i master communicates independently and exchanges data with the connected AS-i slaves. No standard power supply units must be used in the AS-Interface network. For each AS-Interface line, only one special AS-Interface power supply unit may be used for voltage supply. This AS-Interface voltage supply is connected directly to the yellow standard cable (AS-i(+) and AS-i(-) cable) and should be positioned as close as possible to the AS-i master to keep the voltage drop low.

To avoid interferences, the **PE connection of the AS-Interface power supply unit** (if available) **must** be **earthed**.

The brown AS-i(+) and the blue AS-i(-) wire of the yellow AS-Interface cable must not be earthed.





4.5.4 Commissioning

4.5.4.1 Connection

Connection of the AS interface cable (yellow) is made via terminals 85/85 of the terminal strip and can optionally be made to an appropriately labelled M12 flange plug connector (yellow)

Details of control terminals (Section 2.4.3 "Electrical connection of the control unit")

Details of connector (Section 3.2.3.2 "Plug connectors for control connection")

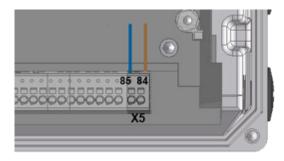


Figure 12: Connecting terminals AS-i



Туре	Connection of AS-Interface ¹⁾			
Type	AS-i(+)	AS-i(-)		
SK 190E	84	85		
A) The construction is a field of the foregoing in the state of the construction of the state		T I : I		

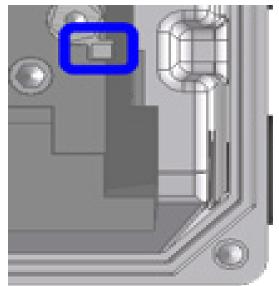
 The control unit of the frequency inverter is not supplied via the AS-i cable. The required auxiliary voltage is generated by the unit itself.

Table 11: AS-Interface, connection of signal and supply cables

If the AS interface ("yellow cable") is not used, the normal connection requirements for the device apply (P Section 2.4.3 "Electrical connection of the control unit").

4.5.4.2 Displays

The status of the AS interface is signalled by a multi-colour **AS-i** LED.



AS-i LED	Meaning			
OFF	No AS interface voltage to the module			
	Connections not connected or exchanged			
green ON	Normal operation (AS interface active)			
red ON	No exchange of data			
	 Slave address = 0 (slave still in factory setting) 			
	 Slave not in LPS (list of planned slaves) 			
	 Slave with incorrect IO/ID 			
	 Master in STOP mode 			
	 Reset active 			
Alternately	Peripheral error			
flashing – Control unit in device not starting				
red / green	(AS-i voltage too low or control unit defective)			
Flashing				
(2 Hz) ¹⁾				

4.5.4.3 Configuration

The most important functionality is assigned via the arrays [-01] ... [-04] of parameters (P480) and (P481).

Bus I/O bits

Unexpected movement due to automatic starting

In the event of a fault (communication interrupted or bus cable disconnection) the device automatically switches off, since the device enable is no longer present.

Restoration of communication may result in an automatic start and therefore unexpected movement of the drive unit. To prevent any hazard, a possible automatic start must be prevented as follows:

• If a communication error occurs, the bus master must actively set the control bits to "zero".

Initiators can be directly connected to the digital inputs of the frequency inverter. Actuators can be connected via the available digital outputs of the device. The following connections are each provided for four reference data bits:

BUS IN	Function (P480[-0104])	Sta	tus	Status	
DOG IN	T unction (F 400[-0104])	Bit 1	Bit 0	olulus	
Bit 0	Enable right	0	0	Motor is switched off	
Bit 1	Enable left	0	1	Right rotation field is present at the motor	
Bit 2	Fixed frequency 2 (\rightarrow P465[-02])	1	0	Left rotation field is present at the motor	
Bit 3	Acknowledge fault ¹⁾	1	1	Motor is switched off	

1) Acknowledge with flank $0 \rightarrow 1$.

For control via the bus, acknowledgement is not automatically performed by a flank at one of the enable inputs

BUS OUT	Function (P481 [-0104])	Status		Status	
803 001	Function (F401 [-0104])	Bit 1	Bit 0	Status	
Bit 0	Inverter ready	0	0	Error active	
Bit 1	Warning	0	1	Warning	
Bit 2 ¹⁾	Digital-In 1 status	1	0	Start disabled	
Bit 3 ¹⁾	Digital-In 2 status	1	1	Standby / Run	

1) Bits 2 and 3 are directly coupled to digital inputs 1 and 2

Parallel actuation via the BUS and the digital inputs is possible. The relevant inputs are dealt with more or less as normal digital inputs. If a changeover between manual and automatic is going to take place, it must be ensured that no enable via the normal digital inputs takes place in automatic mode. This could be implemented e.g. with a three-position key switch. Position 1: "Manual left" Position 2: "Automatic" Position 3: "Manual right".

If an enable is present via one of the two "normal" digital inputs, the control bits from the bus system are ignored. An exception is the control bit "Acknowledge fault". This function is always possible in parallel, regardless of the control hierarchy. The bus master can therefore only take over control if no actuation via a digital input takes place. If "Enable left" and "Enable right" are set simultaneously, the enable is removed and the motor stops without a deceleration ramp (block voltage).

4.5.4.4 Addressing

In order to use the device in an AS-i network, it must have a unique address. The address is set to 0 in the factory. This means that the device can be recognised as a "new device" by an AS-i master (prerequisite for automatic address assignment by the master).

Course of action

• Ensure power supply of the AS interface via the yellow AS interface cable.



- Disconnect the AS interface master during addressing
- Set the address ≠ 0
- Do not doubly assign addresses

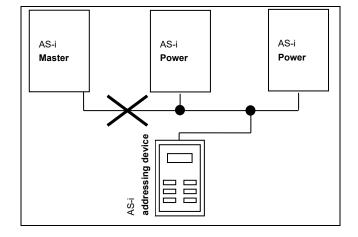
In many other cases, addressing is carried out using a normal addressing device for AS interface slaves (example follows).

- Pepperl+Fuchs, VBP-HH1-V3.0-V1 (separate M12 connection for external power supply)
- IFM, AC1154 (battery operated addressing device)

The options for addressing the AS Interface Slave with an addressing device in practice are listed in the following.

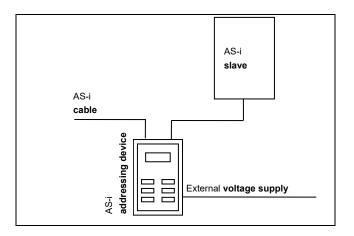
Version 1

Using an addressing device which is equipped with an **M12 connector** for connecting to the **AS**-i bus, you can incorporate yourself into a the AS interface network via an appropriate access. The prerequisite for this is that the AS interface master can be switched off.



Version 2

With an addressing device that is equipped with an **M12 connector** for connecting to the **AS**-i bus **and** an additional **M12 connector** for connecting an external **voltage supply**, the addressing device can be directly incorporated in the AS-i cable.



4.5.5 Certificate

Currently available certificates can be found on the Internet at Link "www.nord.com"



Unexpected movement

Connection of the supply voltage may directly or indirectly set the device into motion. This can cause unexpected movement of the drive and the attached machine, which may result in serious or fatal injuries and/or material damage. Possible causes of unexpected movements are e.g.:

- Parameterisation of an "automatic start"
- Incorrect parameterisation
- Control of the device with an enabling signal from a higher level control system (via IO or bus signals)
- Incorrect motor data
- Incorrect encoder connection
- Release of a mechanical holding brake
- External influences such as gravity or other kinetic energy which acts on the drive unit
- In IT networks: Mains fault (earth fault)
- To avoid any resulting hazard, the drive / drive chain must be secured against unexpected movements (mechanical blocking and/or decoupling, provision of protection against falling etc.) In addition, it must be ensured that there are no persons within the area of action and the danger area of the system.

Unexpected movement due to changes in the parameterisation

Parameter changes become effective immediately. Under certain conditions, dangerous situations may occur, even when the drive is in standstill. Functions such as **P428** "Automatic starting" or **P420** "Digit inputs" or the "Brake off" setting can put the drive in motion and put persons at risk due to moving parts.

Therefore:

- Changes to parameter settings must only be made when the Frequency Inverter is not enabled.
- During parametrisation works, precautions must be taken to prevent unwanted drive movements (e.g. lifting equipment plunging down). The danger area of the system must not be entered.

Unexpected movement due to overload

In case of overload of the drive, there is a risk that the motor will "break down" (sudden loss of torque). An overload may be caused e.g. by inadequate dimensioning of the drive unit or by the occurrence of sudden peak loads. Sudden peak loads may be of a mechanical origin (e.g. blockage) or may be caused by extremely steep acceleration ramps (P102, P103, P426).

Depending on the type of application, a "breakdown" of the motor may cause unexpected movement (e.g. dropping of loads by lifting equipment).

To prevent risk, the following must be observed:

- For lifting equipment applications or applications with frequent large load changes, parameter P219 must remain in the factory setting (100%).
- Do not inadequately dimension the drive unit, provide adequate overload reserves.
- If necessary, provide protection against falling (e.g. for lifting equipment) or equivalent protective measures.



The relevant parameters for the device are described in the following. The parameters are accessed using a parametrisation tool (e.g. NORDCON software or control and parametrisation unit, see also (Section 3.1 "Control and parametrisation options ") and therefore makes it possible to adapt the device to the drive task in the best possible way. Different device configurations can result in dependencies for the relevant parameters.

The parameters can only be accessed if the control unit of the device is active.

The device is equipped with a power supply unit, which generates the required 24 V DC control voltage by applying the mains voltage (see) Section 2.4.2 "Electrical connection of power unit").

Limited adjustments of individual functions on the respective devices can be made via DIP switches. Any further adjustment requires access to the device's parameters. **It must be noted that hardware configurations (DIP switches) have priority over software configurations (parameterisation).**

Each frequency inverter is preset at the factory for a NORD motor of the same power. All parameters can be adjusted "online". Four parameter sets are available, which are switchable during operation. The scope of the parameters to be displayed can be influenced via the supervisor parameter **P003**.

The relevant parameters for the device are described in the following. Explanations for parameters which concern the field bus options or special functions, for example, can be obtained from the respective supplementary manuals.

Menu group	No.	Master function
Operating displays	(P0)	Display of parameters and operational values
Basic parameters	(P1)	Basic device settings, e.g. on/off switching behaviour.
Motor data	(P2)	Electrical settings for the motor (motor current or start voltage (start-off voltage))
PLC	(P3)	Settings for the integrated PLC
Control terminals	(P4)	Assignment of functions for the inputs and outputs
Extra parameters	(P5)	Priority monitoring functions and other parameters
Information	(P7)	Display of operating values and status messages

The individual parameters are functionally combined into groups. The first digit of the parameter number indicates the assignment to a **menu group**:

1 Information

Factory setting P523

The factory settings of the entire parameter set can be loaded at any time using parameter **P523**. For example, this can be useful during commissioning if it is not known which device parameters have been previously changed and could have an unexpected influence on the operating behaviour of the drive.

The restoration of the factory settings (**P523**) normally affects all parameters. This means that all motor data must subsequently be checked or reconfigured. However, parameter **P523** also provides a facility for excluding the motor data or the parameters relating to bus communication when the factory settings are restored.

It is advisable to back up the present settings of the frequency inverter beforehand.



5.1 Parameter overview

Operating c	lisplays				
	Operating display Display factor	P001	Selection of display value	P002	Display factor
Basic parar	neters				
P100	Parameter set	P101	Copy parameter set	P102	Acceleration time
P103	Deceleration time	P104	Minimum frequency	P105	Maximum frequency
P106	Ramp smoothing	P107	Brake response time	P108	Disconnection mode
P109	DC brake current	P110	Time DC-brake on	P111	P-factor torque limit
P112	Torque current limit	P113	Jog frequency	P114	Brake release time
P120	Option monitoring				
Motor data					
P200	Motor list	P201	Nominal frequency	P202	Nominal speed
P203	Nominal current	P204	Nominal voltage	P205	Nominal power
P206	Cos phi	P207	Star Delta con.	P208	Stator resistance
P209	No Load Current	P210	Static boost	P211	Dynamic boost
P212	Slip compensation	P213	ISD ctrl. loop gain	P214	Torque precontrol
P215	Boost precontrol	P216	Time boost prectrl.	P217	Oscillation damping
P218	Modulation depth	P219	Auto.magn.adjustment	P220	Paridentification
P240	EMF voltage PMSM	P241	Inductivity PMSM	P243	Reluct. angle IPMSM
P244	Peak current PMSM	P245	Osc damping PMSM VFC	P247	Switch freq VFC PMSM
Speed cont	rol				
P300	Servo mode			P310	Speed controller P
P311	Speed controller I	P312	Torque current controller P	P313	Torque current controller I
P314	Torque current control limit	P315	Field curr. ctrl. P	P316	Field curr. ctrl. I
P317	Field curr. ctrl. lim.	P318	Field weakening controller P	P319	Field weakening controller I
P320	Weak border				
P330	Rotor starting position detection	P350	PLC functionality	P351	PLC setpoint selection
P353	Bus status via PLC	P355	PLC integer setpoint	P356	PLC long setpoint
	PLC display value	P370	PLC status		



Control	terminals				
P4	00 Function Setpoint inputs	P401	Analogue input mode	P402	Adjustment: 0%
P4	03 Adjustment: 100%	P404	Analogue input filter	P410	Min. freq. Auxiliary setpoint
P4	11 Max. Freq. Auxiliary setpoint	P412	Nom. val. process ctrl.	P413	PI control P comp.
P4	14 PI control I comp.	P415	Limit process ctrl.	P416	Ramp time PI setpoint
P4	17 Offset analogue output	P418	Funct. analogue output	P419	Standard analogue output
P4	20 Digital inputs	P426	Quick stop time	P427	Emerg. stop Fault
P4	28 Automatic starting	P434	Digital output function	P435	Dig. out scaling
P4	36 Dig. out. hysteresis	P460	Watchdog time	P464	Fixed frequency mode
P4	65 Fixed freq. Array	P466	Minimum freq. process control	P475	delay on/off switch
P4	80 Function BusIO In Bits	P481	Function BusIO Out Bits	P482	Standard BuslO Out Bits
P4	83 Hyst. BusIO Out Bits				
Extra pa	rameters				
P5	01 Inverter name	P502	Master function value	P503	Leading function output
P5	04 Pulse frequency	P505	Absolute minimum freq.	P506	Auto. Fault acknowledgement
P5	09 Control word source	P510	Setpoint source	P511	USS baud rate
P5	12 USS address	P513	Telegram timeout	P514	CAN bus baud rate
P5	15 CAN bus address	P516	Skip frequency 1	P517	Skip freq. area 1
P5	18 Skip frequency 2	P519	Skip freq. area 2	P520	Flying start
P5	21 Flying start Resolution	P522	Flying start Offset	P523	Factory setting
P5	25 Load control max	P526	Load control min	P527	Load monitoring Freq.
P5	28 Load monitoring delay	P529	Mode Load control	P533	Factor I ² t
P5	34 Torque shutoff lim.	P535	l ² t motor	P536	Current limit
P5	37 Pulse disconnection	P539	Output monitoring	P540	Mode phase sequence
P5	41 Set relays	P542	Set analogue out	P543	Bus - Actual value
P5	46 Function Setpoint Bus value	P549	Pot Box function		
P5	52 CAN master cycle	P553	PLC setpoint	P555	P - limit chopper
P5	56 Braking resistor	P557	Braking resistor type	P558	Flux delay
P5	59 DC Run-on time	P560	Parameter, saving mode		

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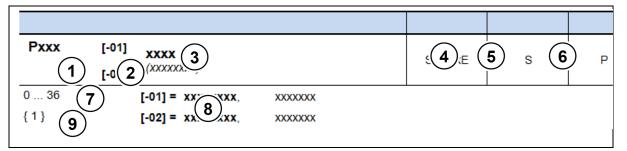


Information

nution					
P700	Present Operating status	P701	Last fault	P702	Freq. last error
P703	Current. last error	P704	Volt. last error	P705	Dc.Ink volt. last er.
P706	P set last error	P707	Software version	P708	Status of digital in.
P709	Analogue input voltage	P710	Analogue output volt.	P711	State of relays
P714	Operating time	P715	Running time	P716	Current frequency
P717	Current speed	P718	Present Setpoint frequency	P719	Actual current
P720	Present Torque current	P721	Actual field current	P722	Current voltage
P723	Voltage -d	P724	Voltage -q	P725	Current cos phi
P726	Apparent power	P727	Mechanical power	P728	Input voltage
P729	Torque	P730	Field	P731	Parameter set
P732	Phase U current	P733	Phase V current	P734	Phase W current
P735	Speed encoder	P736	DC link current	P737	Usage rate brake res.
P738	Usage rate motor	P739	Heatsink temperature	P740	Process data Bus In
P741	Process data Bus Out	P742	Data base version	P743	Inverter ID
P744	Configuration			P746	Option Status
P747	Inverter Volt. Range	P748	CANopen status	P749	Status of DIP switches
P750	Stat. Overcurrent	P751	Stat. Overvoltage	P752	Stat. Mains fault
P753	Stat. Overtemp.	P754	Stat. Param. loss	P755	Stat. System error
P756	Stat. Timeout	P757	Stat. Customer error	P760	Current mains current
P780	Device ID	P799	Optime last error		



5.2 Description of parameters



- **1** Parameter number
- **2** Array values
- 3 Parameter text; top: Display in ParameterBox, bottom: Meaning
- 4 Special features (e.g. only available in device model SK xxx)
- 5 (S) Parameter of type Supervisor, → depending on setting in P003
- 6 (P) Parameter, to which different values can be assigned depending on the selected parameter set
- (selection in **P100**)
- 7 Parameter value range
- 8 Description of parameters
- 9 Factory settings (default value) of parameter

5.2.1 Operating displays

Abbreviations used:

- FI = Frequency inverter
- **SW** = Software version, stored in P707.
- **S = Supervisor parameters** are visible or hidden depending on P003.

Parameter {factory setting}	Setting	g value / Description / Note	9		Supervisor	Parameter set
P000	-	rating display ting parameter display)				
0.01 9999	in P00 ²	In ParameterBoxes with 7-segment displays (e.g. SimpleBox) the operating value which is selected in P001 is displayed <i>online</i> . Important information about the operating status of the drive can be read out as required.				
P001	-	lay selection				
0 65 { 0 }	Selecti	Selection of operating display of a parametrisation box with 7-segment display (e.g.: SimpleBox)				SimpleBox)
	0 =	Actual frequency [Hz]	Currently supplied	d output frequency	/	
	1 =	Speed [rpm]	Calculated speed			
	2 =	Target frequency [Hz]	Output frequency that corresponds to the pending setpoint. This need not correspond with the current output frequency.			
	3 =	Current [A]	Current measured	d output current	· · · ·	
	4 =	Actual torque current [A]:	Torque-forming o	utput current		
	5 =	Voltage [V AC]	Current alternatin	g voltage present	at the device outp	ut
	6 =	Link voltage [V DC]			ternal DC voltage. the mains voltage	-
	7 =	cos Phi	Current calculate	d value of the pow	er factor	
	8 =	Apparent power [kVA]	Calculated currer	t apparent power		



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		-
9 =	Effective power [kW]	Calculated current effective power
10 =	Torque [%]	Calculated current torque
11 =	Field [%]	Calculated current field in motor
12 =	Hours of operation [h]	Time for which main voltage present at device
13 =	Operating time Enable [h]	"Enabled operating hours" is the time for which the device was enabled.
14 =	Analogue input 1 [%]	Current value that is present at analogue input 1 of the device
15 =	Analogue input 2 [%]	Current value that is present at analogue input 2 of the device
16 =	18	Reserved
19 =	Heat sink temperature [°C]	Current temperature of the heat sink
20 =	Actual utilisation of motor [%]	Average motor utilisation, based on the known motor data (P201P209).
21 =	Brake resistor utilisation [%]	"Braking resistor utilisation" is the average braking resistor load, based on the known resistance data (P556P557).
22 =	Interior temperature [°C]	Current interior temperature of device (SK 54xE / SK 2xxE)
23 =	Motor temperature	Measured via KTY-84
24 =	29	Reserved
30 =	Present Target MP-S [Hz]	"Current motor potentiometer function setpoint with storage". (P420=71/72). The nominal value can be read out with this function or pre-set (without the drive running).
31 =	39	Reserved
40 =	PLC control box value	Visualisation mode for PLC communication
41 =	59	Reserved
60 =	R stator ident	Stator resistance determined by means of measurement (P220)
61 =	R rotor ident	the rotor resistance determined by measurement ((P220) Function 2)
62 =	L stray stator ident	the stray inductance determined by measurement ((P220) Function 2)
63 =	L stator ident	the inductance determined by measurement ((P220) Function 2)
65 =		Reserved

P002	Display factor (Display factor)		S		
0.01 999.99 { 1.00 }	The selected operating value in parameter P001 >S factor in P000 and displayed in >Operating paramete It is therefore possible to display system-specific ope	er display<.	-	-	
P003	Supervisor code (Supervisor code)				
0 9999 { 1 }	 0 = The supervisor parameters and groups P3xx/P6xx are not visible, otherwise all. 1 = All parameters are visible, except groups P3xx and P6xx. 2 = All parameters are visible, except group P6xx. 3 = All parameters are visible. 4 = 9999, only parameters P001 and P003 are visible. 				
	Information Display via NORDCON				
	If parameterisation is carried out with the NORDCON software, the settings 4 9 settings are as for the 0 setting. Settings 1 and 2 behave like setting 3.				



5.2.2 Basic parameters

Parameter {factory setting}	Setting value / Description / Note		Supervisor	Parameter set
P100	Parameter set (Parameter set)		S	
0 3 { 0 }	Selection of the parameters sets to be parameters parameters to which different values can also be a "parameter set-dependent" and are marked with a	assigned in the " P" in the head	4 parameter set er in the followin	s are known as g descriptions.
	The operating parameter set is selected using appro of BUS actuation.	opriately parame	etrised digital inp	uts or by means
	If enabled via the keyboard (SimpleBox, Control operating parameter set will match the settings in F		eterBox or Para	meterBox), the
P101	Copy parameter set (Copy parameter set)		S	
04{0}	After confirmation with the OK / ENTER key, a >Parameter set< is written to the parameter set de 0 = Do not copy 1 = Copy actual to P1: Copies the active paramet 2 = Copy actual to P2: Copies the active paramet 3 = Copy actual to P3: Copies the active paramet 4 = Copy actual to P4: Copies the active paramet	pendent on the er set to parame er set to parame er set to parame	value selected h eter set 1 eter set 2 eter set 3	
P102	Acceleration time (Acceleration time)			Р
0 320.00 sec { 2.00 }	The start-up time is the time corresponding to t maximum frequency (P105). If an actual setpoint o reduced linearly according to the setpoint which is The acceleration time can be extended by certair smoothing, or if the current limit is reached. NOTE: Care must be taken that the parameter values are for drive units!	f <100 % is beir set. n circumstances	ng used, the according used, the according the second second second second second second second second second s	eleration time is id, setpoint lag,
	Notes on ramp gradient: Amongst other things, the ramp gradient is governed A ramp with a gradient which is too steep may result In general, extremely steep ramps (e.g.: 0 - 50 Hist damage to the frequency inverter.	ult in the "inversi	on" of the motor	
P103	Braking time (Braking time)			Р
0 320.00 sec { 2.00 }	The braking time is the time corresponding to the lin frequency to 0 Hz (P105). If an actual setpoint <100 accordingly. The braking time can be extended by certain circum (P108) or >Ramp smoothing< (P106). NOTE: Care must be taken that the parameter values are to for drive units!) % is being used stances, e.g. by realistic. A settin	d, the deceleration	on time reduces witch-off mode<



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P104	Minimum frequency (Minimum frequency)			Р	
0.0 400.0 Hz { 0.0 }	The minimum frequency is the frequency supplie additional setpoint is set. In combination with other setpoints (e.g. analog se the set minimum frequency. This frequency is undershot when	-			
	 a. the drive is accelerated from standstill. b. The FI is blocked. The frequency then reduces to the absolute minimum (P505) be blocked. c. The FI reverses. The reverse in the rotation field takes place at the absolute minim frequency (P505). 				
	This frequency can be continuously undershot i "Maintain frequency" (Function Digital input = 9) is		ration or brakin	g, the function	
P105	Maximum frequency (Maximum frequency)			Р	
0.1 400.0 Hz { 50.0 }	The frequency supplied by the FI after being enab e.g. analogue setpoint according to P403, a cor SimpleBox/ParameterBox.				
	e.g. analogue setpoint according to P403, a cor	respondingly fix	ed frequency o	r maximum via n "Maintain the	
	 e.g. analogue setpoint according to P403, a cor SimpleBox/ParameterBox. This frequency can only be exceeded by the slip c freq." (Digital input function = 9) or the switch to 	respondingly fix compensation (P o another parar	ed frequency o	r maximum via n "Maintain the	
	 e.g. analogue setpoint according to P403, a cor SimpleBox/ParameterBox. This frequency can only be exceeded by the slip c freq." (Digital input function = 9) or the switch to frequency. 	respondingly fix compensation (P o another parar	ed frequency o	r maximum via n "Maintain the	
	e.g. analogue setpoint according to P403, a cor SimpleBox/ParameterBox. This frequency can only be exceeded by the slip of freq." (Digital input function = 9) or the switch to frequency. Maximum frequencies are subject to certain restric	respondingly fix compensation (P o another parar tions, e.g. eds,	ed frequency o 212), the functic neter set with le	r maximum via n "Maintain the ower maximum	

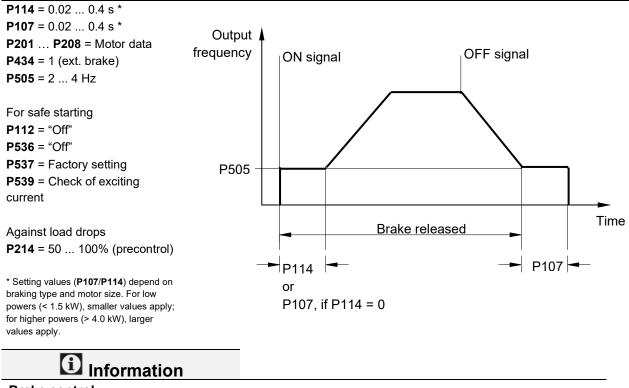


(0) For applications where gentle, but dynamic speed change is important. Ramp smoothing is carried out for every setpoint change. The value to be set is based on the set acceleration and deceleration time, however values <10 have no effect. The following then applies for the entire acceleration or deceleration time, including rounding: tot ACCELERATION TIME = tp ₁₁₀₂ + tp ₁₁₀₃ · P106 [%] tot DECELERATION TIME = tp ₁₁₀₃ + tp ₁₁₀₃ · P106 [%] tot DECELERATION TIME = tp ₁₁₀₃ + tp ₁₁₀₃ · P106 [%] tot DECELERATION TIME = tp ₁₁₀₃ + tp ₁₁₀₃ · P106 [%] tot DECELERATION TIME = tp ₁₁₀₃ + tp ₁₁₀₃ · P106 [%] Setpoint frequency Setpoint frequency Setpoint frequency - P102 - P102 - P103 - Time Note: Under the following conditions ramp rounding is switched off or replaced with linear ramp with extended times: · Acceleration values (+/-) greater than 1 Hz/rs · Acceleration values (+/-) greater than 1 Hz/rs · Rounding values less than 10 % P107 Brake reaction time (Brake reaction time) 0 2.50 s Electromagnetic brakes have a physically-dependent delayed reaction time when actuated. Th can cause a dropping of the load for lifting applications, as the brake only takes over the load aff a delay. The reaction time must be taken into consideration by setting parameter P107. Within the adjustable application time, the F1 supplies the set absolute minimum frequency (P50 and so prevents movement against the brake and load drop when stopping. If a time > 0 is set in P107 or P114, at the moment the F1 is switched on, the level of the excitation current (field current) is checked. If no magnetising current is present, the F1 remains in magnetising mode and the motor brake is not released.	P106	Ramp smoothing P (Ramp smoothing) P					
 Acceleration values (+/-) greater than 1 Hz/ms Rounding values less than 10 % P107 Brake reaction time (Brake reaction time) 0 2.50 s {0 2.50 s {0 2.50 s Electromagnetic brakes have a physically-dependent delayed reaction time when actuated. The can cause a dropping of the load for lifting applications, as the brake only takes over the load aft a delay. The reaction time must be taken into consideration by setting parameter P107. Within the adjustable application time, the FI supplies the set absolute minimum frequency (P50 and so prevents movement against the brake and load drop when stopping. If a time > 0 is set in P107 or P114, at the moment the FI is switched on, the level of the excitation current (field current) is checked. If no magnetising current is present, the FI remains in magnetisin mode and the motor brake is not released. 		This parameter enables a smoothing of the acceleration and deceleration ramps. This is necessar for applications where gentle, but dynamic speed change is important. Ramp smoothing is carried out for every setpoint change. The value to be set is based on the set acceleration and deceleration time, however values <10% have no effect. The following then applies for the entire acceleration or deceleration time, including rounding: $t_{tot \ ACCELERATION TIME} = t_{P102} + t_{P102} \cdot \frac{P106 \left[\%\right]}{100\%}$ $t_{tot \ DECELERATION TIME} = t_{P103} + t_{P103} \cdot \frac{P106 \left[\%\right]}{100\%}$ $t_{tot \ DECELERATION TIME} = t_{P103} + t_{P103} \cdot \frac{P106 \left[\%\right]}{100\%}$ More the following conditions ramp rounding is switched off or replaced with a linear ramp with extended times:					
P107 (Brake reaction time) P 0 2.50 s { 0.00 } Electromagnetic brakes have a physically-dependent delayed reaction time when actuated. The can cause a dropping of the load for lifting applications, as the brake only takes over the load aft a delay. The reaction time must be taken into consideration by setting parameter P107. Within the adjustable application time, the FI supplies the set absolute minimum frequency (P50 and so prevents movement against the brake and load drop when stopping. If a time > 0 is set in P107 or P114, at the moment the FI is switched on, the level of the excitation current (field current) is checked. If no magnetising current is present, the FI remains in magnetising mode and the motor brake is not released.		 Acceleration values (+/-) greater than 1 Hz/ms Rounding values less than 10 % 					
 { 0.00 } can cause a dropping of the load for lifting applications, as the brake only takes over the load aft a delay. The reaction time must be taken into consideration by setting parameter P107. Within the adjustable application time, the FI supplies the set absolute minimum frequency (P50 and so prevents movement against the brake and load drop when stopping. If a time > 0 is set in P107 or P114, at the moment the FI is switched on, the level of the excitation current (field current) is checked. If no magnetising current is present, the FI remains in magnetising mode and the motor brake is not released. 	P107						
Within the adjustable application time, the FI supplies the set absolute minimum frequency (P50 and so prevents movement against the brake and load drop when stopping. If a time > 0 is set in P107 or P114, at the moment the FI is switched on, the level of the excitation current (field current) is checked. If no magnetising current is present, the FI remains in magnetising mode and the motor brake is not released.		-					
current (field current) is checked. If no magnetising current is present, the FI remains in magnetisin mode and the motor brake is not released.		Within the adjustable application time, the FI supplies the set absolute minimum frequency (P505)					
In order to aphieve a shut down and an arror massage (E016) in this case. DE20 must be set to		current (field current) is checked. If no magnetising current is present, the FI remains in magnetising mode and the motor brake is not released.					
or 3. See also the parameter >Release time< P114							

Lifting gear with brake without speed feedback



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Brake control

To control the electromechanical brake (especially for lifting gears), the relevant connection on the frequency inverter must be used, if available. The absolute minimum frequency (**P505**) should never be less than 2.0 Hz.



P108	Disconnection modeSP(Disconnection mode)							
0 13 { 1 }	This parameter determines the manner in which the output frequency is reduced after "Blockin (controller enable \rightarrow Low).							
	0 = Block voltage: The output signal is switched off immediately. The FI no longer supplies an output frequency. The motor is only braked by mechanical friction. Switching the FI on againmediately can lead to an error message.							
	1 = Ramp: The current output frequency is reduced in proportion to the remaining deceleration time, from P103/P105. The DC run-on follows the end of the ramp (→ P559).							
	2 = Ramp with delay: as for 1 "Ramp", however for generational operation the brake ramp is extended, or for static operation the output frequency is increased. Under certain condition this function can prevent overload switch off or reduce brake resistance power dissipation.							
	NOTE: This function must not be programmed if defined deceleration is require e.g. with lifting mechanisms.							
	 3 = Immediate DC braking: The FI switches immediately to the preselected DC current (P109 This DC current is supplied for the remaining proportion of the >DC brake time< (P110). Depending on the relationship, actual output frequency to max. frequency (P105), the >Tir DC brake on< is shortened. The time taken for the motor to stop depends on the application The time taken to stop depends on the mass inertia of the load and the DC current set (P109). With this type of braking, no energy is returned to the FI; heat loss occurs mainly in the motor rotor. 							
	Not for PMSM motors!							
	4 = Const. brake distance, "Constant brake distance": The brake ramp is delayed in starting if the equipment is <u>not</u> being driven at the maximum output frequency (P105). This results in an approximately similar braking distance for different frequencies.							
	NOTE: This function cannot be used as a positioning function. This function s not be combined with ramp smoothing (P106).							
	5 = Combined braking, "Combined braking": Dependent on the actual link voltage (UZW), a high frequency voltage is switched to the basic frequency (only for linear characteristic curves, P211 = 0 and P212 = 0). The braking time (P103) is complied with if possible. → Additional heating in the motor!							
	Not for PMSM motors!							
	6 = Quadratic ramp: The brake ramp does not follow a linear path, but rather a decreasing quadratic one.							
	7 = Quad. ramp with delay, "Quadratic ramp with delay": Combination of functions 2 and 6							
	8 = Quad. comb. braking, "Quadratic combined braking": Combination of functions 5 and 6							
	Not for PMSM motors!							
	9 = Const. acceln. power, "Constant acceleration power": Only applies in field weakening rang The drive is accelerated or braked using constant electrical power. The course of the ramg depends on the load.							
	10 = Distance calculator: Constant distance between actual frequency / speed and the set minimum output frequency (P104).							
	11 = Const. acceln. power with delay, "Constant acceleration power with delay": Combination of functions 2 and 9.							
	12 = Const. acceln. power mode 3, "Constant acceleration power mode 3" as for 11, however with additional relief of the brake chopper							
	13 = Disconnection delay, ""Ramp with disconnection delay": as for 1 "Ramp", however, befor the brake is applied, the drive unit remains at the absolute minimum frequency set in parameter (P505) for the time specified in parameter (P110). Application example: Re-positioning for crane control							



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P109	DC brake current (DC brake current)		S	Р		
0 250 % { 100 }	Current setting for the functions of DC current braking (P108 = 3) and combined braking (P108 = 5). The correct setting value depends on the mechanical load and the required deceleration time. A higher setting brings large loads to a standstill more quickly. The 100% setting relates to a current value as stored in the >Nominal current< parameter P203. NOTE: The amount of DC current (0 Hz) which the FI can supply is limited. For this value, please refer to the table in Section 8.4 "Reduced output power", column: 0 Hz. In the basic setting this limiting value is about 110 %.					
P110	Time DC-brake on (DC braking time on)		S	Ρ		
0.00 60.00 sec { 2.00 }	The time during which current selected in paramet "DC braking" selected in parameter P108 (P108 = Depending on the relationship of the actual output >DC brake time< is shortened. The time starts running with the removal of the ena DC braking Not for PMSM motors!	3). It frequency to t	he max. frequer	ncy (P105), the		
P111	P factor torque limit (P factor torque limit)		S	Р		
25 400 % { 100 }	Directly affects the behaviour of the drive at torque limit. The basic setting of 100% is sufficient for most drive tasks. If values are too high the drive tends to vibrate as it reaches the torque limit. If values are too low, the programmed torque limit can be exceeded.					
P112	Torque current limit (torque current limit)		S	Р		
25 400 % / 401 { 401 }	With this parameter, a limit value for the torque-g mechanical overloading of the drive. It cannot provi (movement to stops). A slipping clutch which acts a The torque current limit can also be set over an int The maximum setpoint (see 100% calibration, P40 P112. The limit value 20% of current torque cannot be (P400[-01] [-09] = 11 or 12). In contrast, in serv 1.3 a limiting value of 0% is possible (older firmwar 401 = OFF means the switch-off of the torque current	de any protection as a safety devic finite range of se 03[-01][-06]) th be undershot by o mode ((P300) re versions: min.	n against mecha e must be provid ettings using an a ne corresponds f / a smaller ana = "1") as of firm 10%)!	nical blockages ded. analogue input. to the setting in alogue setpoint ware version V		
P113	Jog frequency (Jog frequency)		S	Ρ		
-400.0 400.0 Hz { 0.0 }	 When using the SimpleBox or ParameterBox to c following successful enabling. Alternatively, when control is via the control termin of the digital inputs. The setting of the jog frequency can be done direct the keyboard, by pressing the OK key. In this case P113 and is then available for the next start. NOTE: Specified setpoints via the control termin analogue setpoints, are generally added with the c cannot be exceeded and the minimum frequency (als, the jog freq tly via this parar , the actual outp minals, e.g. jog orrect sign. The	uency can be ac neter or, if the F ut frequency is s frequency, fixed set maximum fre	ctivated via one I is enabled via et in parameter frequencies or		



P114			ke delay off ke release time)		S	Р	
0 2.50 s { 0.00 }		facto	romagnetic brakes have a delayed reaction ti rs. This can lead to the motor running while ter to switch off with an overcurrent report.				
		This	release time can be taken into account in par	ameter P114 (Br	ake control).		
			ng the adjustable ventilation time, the FI supp preventing movement against the brake.	lies the set abso	lute minimum fre	equency (P505)	
		See NOT	also the parameter >Brake reaction time< P1 E:	07 (setting exam	ple).		
		If the	brake ventilation time is set to "0", then P107	is the brake ver	ntilation and read	tion time.	
P120	[-01]	Opti	on monitoring		S		
	 [-04]	(Optio	n monitoring)		0		
0 2		Monito	ring of communication at system bus level (ir	case of error: e	rror message 10	.9)	
{1}		Array levels:					
		[-01] =	Extension 1 (BUS unit)	[-03] = Extension 3 (first I/O unit)			
		[-02] =	Extension 2 (second I/O unit)	[-04] = Extension 4 (reserved)			
		Settin	g values				
		0 =	Monitoring OFF				
		1 =	Auto , communication is only monitored if module which was previously present is no <u>not</u> result in an error Monitoring only becomes active when an e	ot found after sw	vitching on the m	ains, this does	
		2 =	Monitoring active immediately <i>"Monitorin</i> the corresponding module immediately after detected on switch-on, the FI remains in the and then triggers an error message.	r the mains are s	switched on. If th	e module is not	
			If error messages which are detected by the c result in a shut-down of the drive electronics,		•	,	

{-0,1**}**.



5.2.3 Motor data / Characteristic curve parameters

Parameter {factory setting}	Setting	value / Descr	iption / Note			Supervisor	Parameter s		
P200	Moto (Motor			Р					
) 73	-	-	· 41						
					ted with this para	-			
0 }	standard motor with the FI nominal power is factory-set in parameters P201 P209 .								
		By selecting one of the possible digits and pressing the ENTER key, all of the motor parameters (P201 P209) are matched to the selected motor power. The motor data is based on a 4-pole							
		hase standard			n power. The mo				
	· · · · · ·								
	Note:		- 64 :			I t II			
		0 is = 0 again	after input a	cknowledgemei	nt, the set motor	can be controlled	a via paramete		
	P205.								
		1 Inf							
			ormatior			-			
					1 motor (P200), t	the motor data in	P201 P209		
	must be adapted to the data on the motor name plate.								
	0 =	No change							
		-	n this satting	the El operate	without current	control slin com	nensation and		
	1 = No motor: In this setting, the FI operates without current control, slip compensation and pre-magnetising time, and is therefore not recommended for motor applications. Possible								
	applications are induction furnaces or other applications with coils and transformers. The								
		following motor data is set here: 50.0 Hz / 1500 rpm / 15.0 A / 400 V / 0.00 kW /							
		cos φ=0.90 /	' Stern / Rs 0	.01 Ω / Ileer 6.5	А				
			1						
	2 =	0.12kW 230V		S 230V 36			W 230V 80T1/4		
	3 =	0.16PS 230V	1	kW 400V 37		1	W 230V 90T1/4		
	4 =	0.18kW 400V		PS 460V 38			W 230V 80T1/4		
	5 = 6 =	0.25PS 460V 0.25kW 230V		W 230V 39 S 230V 40			W 400V 80T1/4		
	6 - 7 =	0.23kW 230V 0.33PS 230V	1	W 400V 41		1	W 230V 90T3/4 W 230V 90T1/4		
	8 =	0.25kW 400V		PS 460V 42		1	W 400V 90T1/4		
	9 =	0.33PS 460V		W 230V 43			W 400V 80T1/4		
	10 =	0.37kW 230V		S 230V 44		1	W 230V 100T2/4		
	11 =	0.50PS 230V	28 = 1.5 k	W 400V 45		61 = 2.20k	W 230V 90T3/4		
	12 =	0.37kW 400V	29 = 2.0 F	PS 460V 46	= 7.5 kW 230V	62 = 2.20k	W 400V 90T3/4		
	13 =	0.50PS 460V	30 = 2.2 k	W 230V 47	= 10.0 PS 230V	63 = 2.20k	W 400V 90T1/4		
	14 =	0.55kW 230V	31 = 3.0 F	PS 230V 48	= 7.5 kW 400V	64 = 3.00k	W 230V 100T5/4		
	15 =	0.75PS 230V	32 = 2.2 k	W 400V 49	= 10.0 PS 460V	65 = 3.00k	W 230V 100T2/4		
	16 =	0.55kW 400V	33 = 3.0 F	PS 460V 50	= 11.0 kW 400V	66 = 3.00k	W 400V 100T2/4		
	17 =	0.75PS 460V		W 230V 51	= 15.0 PS 460V	67 = 3.00k	W 400V 90T3/4		
	18 =	0.75kW 230V	35 = 4.0 F	PS 230V			W 230V 100T5/4		
							W 400V 100T5/4		
							W 400V 100T2/4		
				l		71 = 5.50k	W 400V 100T5/4		
P201		inal freque	ency			S	Р		
	(Nomin	nal frequency)							
10.0 399.9 Hz	The mo	otor frequency	determines	the V/f break po	int at which the F	FI supplies the ne	ominal voltage		
10.0 000.0 HZ	THE INC	Stor nequency	determines	me vn break po	initiat without the f	i supplies the h			

10.0 ... 399.9 HZ { see information } The motor frequency determines the V/f break point at which the FI supplies the nominal volta (**P204**) at the output.

Information

Default setting

The default setting depends on the nominal power of the FI and the setting in **P200**.



			UT aran			
P202	Nominal speed (Nominal speed)		S	Р		
150 24000 rpm { see information }	The nominal motor speed is important for correct of speed display (P001 = 1).	alculation and c	ontrol of the moto	or slip and the		
	Default setting The default setting depends on the nominal power	er of the FI and ti	he setting in P200) .		
P203	Nominal current (Nominal current)		S	Р		
0.1 1000.0 A see information }	The nominal motor current is a decisive parameter	for current vecto	or control.			
	1 Information					
	Default setting The default setting depends on the nominal powe	er of the FI and ti	he setting in P200) .		
P204	Nominal voltage (Nominal voltage)		S	Ρ		
100 800 V [see information }	This parameter sets the nominal voltage. The combination with the nominal frequency results in the voltage/frequency characteristic curve.					
	Default setting The default setting depends on the nominal powe	er of the FI and ti	he setting in P20) .		
P205	Nominal power (Nominal power)			Ρ		
0.00 250.00 kW { see information }	The motor nominal power controls the motor set vi	a P200 .	· · · · · ·			
	(1) Information					
	Default setting The default setting depends on the nominal powe	er of the FI and tl	he setting in P200) .		
P206	Cos phi (Cos φ)		S	Ρ		
0.50 0.98 { see information }	The motor $\cos \varphi$ is a decisive parameter for curren	nt vector control.	1 1			
	i Information					
	Default setting The default setting depends on the nominal powe	er of the FI and th	he setting in P20).		



P207	Star Delta con. (Star Delta con.)		S	Р				
0 1 { see information }	0 = Star 1 = Delta The motor circuit is decisive for stator resistance motor control. Image: Control		·					
P208	Stator resistance (Stator resistance)		S	Р				
0.00 300.00 Ω { see information }	Motor stator resistance ⇒ Resistance of a phase winding with a three-phase motor. Has a direct influence on the current control of the FI. A value which is too high may result in overcurrent; a value which is too low may result in low motor torque. Parameter P220 can be used for simple measurement. Parameter P208 can be used for manual setting or as information on the automatic measurement result. Note: For optimum functioning of the current vector control, the stator resistance must be measured automatically by the FI. Default setting The default setting depends on the nominal power of the FI and the setting in P200 .							
P209	No-load current (No-load current)		S	Р				
0.0 … 1000.0 A { see information }	(Norload current) This value is always calculated automatically from the motor data if there is a change in the parameter P206 "cos φ" and parameter P203 "Nominal current". Note: If the value is to be entered directly, then it must be set as the last value of the motor data. This is the only way to ensure that the value will not be overwritten. Image: Information Default setting The default setting depends on the nominal power of the FI and the setting in P200.							
P210	Static boost (Static boost)		S	Р				
0 400% { 100 }	The static boost affects the current, which generate load current of the respective motor and therefore current is calculated using the motor data. The 100 applications.	does not <u>depend</u>	<u>l on the load</u> . The	e no-load				

P211	Dynam (Dynamic	ic boost boost)			S	Р			
0 150 % { 100 }	parameter Too high a	The dynamic boost affects the torque generating current and is therefore a load-dependen parameter. The factory 100% setting is also sufficient for typical applications. Too high a value can lead to overcurrent in the FI. Under load therefore, the output voltage will be raised too sharply. Too low a value will lead to insufficient torque.							
	For certa necessar	ormation in applications, particularly th y to control the motor using a st each be set to 0%.			asses (e.g. fan o				
P212	Slip co (Slip comp	mpensation			S	Р			
0 150% { 100 }	The slip compensation increases the output frequency, dependent on load, to keep the async motor speed approximately constant. The factory setting of 100% is optimal when using DC asynchronous motors and correct me has been set. If several motors (different loads or outputs) are operated with one FI, the slip compensation must be set to 0%. This excludes any negative influences. With PMSM motors, the parame be left at the factory setting. Imformation U/f – characteristic curve For certain applications, particularly those with high centrifugal masses (e.g. fan drives) it r necessary to control the motor using a U/f characteristic curve. For this, parameters P211 P212 must each be set to 0%. Imformation PMSM When controlling a PMSM, this parameter determines the voltage of the test signal principal (P330). The required voltage depends on various factors (ambient and motor temperature, size, motor cable length, size of frequency inverter and others). If the rotor position identified is not successful, this parameter can be used to adjust the voltage.								
P213		. loop gain			S	Р			
25 400 % { 100 }	settings m	(Amplification of ISD control) This parameter influences the control dynamics of the FI current vector control (ISD control). Higher settings make the controller faster, lower settings slower. Dependent on application type, this parameter can be altered, e.g. to avoid unstable operation.							
P214	Torque (Torque pl	precontrol recontrol)			S	Р			
-200 200 % { 0 }	 This function allows a value for the expected torque requirement to be set in the controller. This function can be used in lifting applications for a better load transfer during start-up. NOTE: Motor torques (with rotation field right) are entered with a positive sign, generator torques are entered with a negative sign. The reverse applies for the counter clockwise rotation. 								



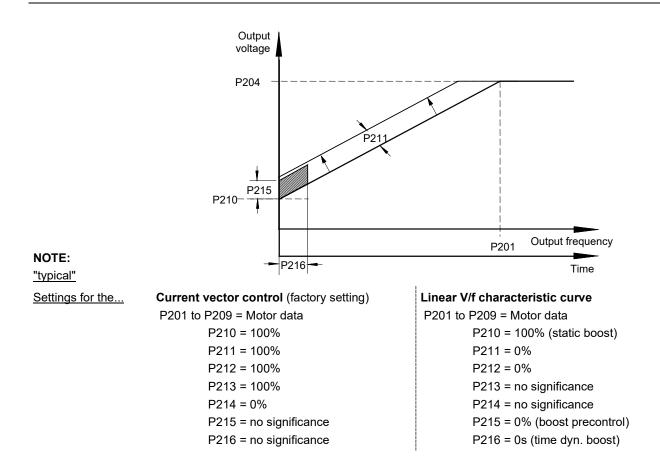
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P215	Boost precontrol		S	Р				
	(Boost precontrol)		_	-				
0 200 %	Only advisable with linear characteristic curve (P211 = 0% and P212 = 0%).							
{0}	For drives that require a high starting torque, this parameter provides an option for switch additional current during the start phase. The application time is limited and can be so parameter >Time boost precontrol< P216.							
	All current and torque current limits that may have during the boost lead time.	been set (P112	and P536, P537) are deactivated				
	NOTE:	NOTE:						
	With active ISD control (P211 and / or P212 \neq 0%) control.	, parameterisatio	on of P215 ≠ 0 re	esults in incorrect				
P216	Time boost precontrol (Time boost precontrol)		S	Р				
0.0 10.0 sec { 0.0 }	This parameter is used for 3 functionalities							
 P217	Time limit for suppression of pulse switch-off (F Time limit for suppression of switch-off on error switch-off on error 2" Oscillation damping		-	-				
	(Oscillation damping)		Ŭ	•				
0 400 % { 10 }	 With the oscillation damping, idling current harmonics can be damped. Parameter 217 is a measure of the damping power. For oscillation damping the oscillation component is filtered out of the torque current by means of a high pass filter. This is amplified by P217, inverted and switched to the output frequency. The limit for the value switched is also proportional to P217. The time constant for the high pass filter depends on P213. For higher values of P213 the time constant is lower. With a set value of 10 % for P217, a maximum of ± 0.045 Hz are switched in. At 400 % in P217, this corresponds to ± 1.8 Hz The function is not active in "Servo mode, P300". 							
P218	Modulation depth (Modulation depth)		S					
50 110 % { 100 }e	This setting influences the maximum possible output voltage of the FI in relation to the mains voltage. Values <100% reduce the voltage to values below that of the mains voltage if this is required for motors. Values >100% increase the output voltage to the motor increased the harmonics in the current, which may cause swinging in some motors. Normally, 100% should be set.							



P219		tic flux optimisation		S		
25 100 % / 101 { 100 }	% / 101 With this parameter, the magnetic flux of the motor can be automatically matched to the moto so that the energy consumption is reduced to the amount which is actually required. P219 is a lively value, to which the field in the motor can be reduced.					
	As standar can be set	rd, the value is set to 100 %, and therei	fore no reductio	n is possible. A	s minimum, 25 %	
	The reduction of the field is performed with a time constant of approx. 7.5 s. On increase of load the field is built up again with a time constant of approx. 300 ms. The reduction of the field is carried out so that the magnetisation current and the torque current are approximately equal, so that the motor is operated with "optimum efficiency". An increase of the field above the setpoint value is not intended.					
	This function is intended for applications in which the required torque only changes slowly (e.g. pumps and fans). Its effect therefore replaces a quadratic curve, as it adapts the voltage to the load.					
	This parar	meter does not function for the operat	tion of synchro	nous motors (I	E4 motors).	
	NOTE : This must not be used for lifting or applications where a more rapid build-up is required, as otherwise there would be overcurrent switch-offs or invermotor on sudden changes of load, because the missing field wou compensated by a disproportionate torque current.					
	101 = automatic, with the setting P219 = 101 an automatic magnetisation current controller is activated. The ISD controller then operates with a subordinate magnetizing controller, which improves the slippage calculation, especially at higher loads. The control times are considerably faster compared to the Normal ISD control (P219 = 100)					







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P220		Paridentification (Parameter identification)			Р			
0 2 { 0 }		For devices with an output up to 2.2 kW, the motor via this parameter. In many cases, better drive behavior						
		The identification of all parameters may take sor mains voltage . If there is unfavourable operatin motor in P200 or set parameters P201 P208 ma						
		0 = No identification						
		1 = R _s identification :						
		The stator resistance (display in P208) is	determined by m	ultiple measurer	ments.			
		2 = Motor identification:						
		This function can only be used with device	es up to 2.2 kW.					
		ASM: All motor parameters (P202, P203,	P206, P208, P20)9) are determin	ed.			
		PMSM : Stator resistance (P208) and indu	ictivity (P241) are	are determined.				
	Note:	: Motor data identification should only be carried out with a cold motor (15 25 °C). Wa motor during operation is taken into account.						
		The FI must be in "Ready for operation" state. For BUS operation, the BUS must be without error.						
		The motor power may only be one power level gre power of the FI.	ver levels lower t	than the nomina				
		A maximum motor cable length of 20 m must be ca	eliable identifica	ition.				
		Before starting motor identification, the motor data P200. At least the nominal frequency (P201), the r power (P205) and the star delta con. (P207) must						
		Care must be taken that the connection to the mot process.		ted during the er	ntire measuring			
		If the identification cannot be completed successful After parameter identification, P220 is 0 again.	ılly, error messaç	je E019 is gener	rated.			
P240		EMF voltage PMSM (EMF voltage PMSM)		S	Р			
0 800 V { 0 }		The EMF constant describes the self induction volt on the data sheet for the motor or on the type plate the motor is not usually 1000 rpm, these details m	e and is scaled to	1000 rpm. As th				
		Example:	00.17					
		E (EMF - constant, type plate):	89 V					
		Nn (rated speed of motor):	2100 rpm					
		Value in P240	P240 = E * Nn/2	1000				
			P240 = 89 V * 2	100 rpm / 1000	rpm			
			P240 = 187 V					

0 = ASM is used, "Asynchronous machine is used": No compensation



P241	[-01] [-02]	Inductivity PMSM (Inductivity PMSM)		S	Р
0.1 200. { All 20.0 }	0 mH	The typical asymmetric reluctances of the PMSM a frequency inverter can calibrate the stator inductivi [-01] = d-axis (Ld)	•	·	neter. The
P243		Reluct. angle IPMSM (Reluctance angle IPMSM)		S	Р
0 30° { 0 }		In addition to the synchronous torque, synchronous reluctance torque. This is due to the anisotropy (im q direction. Due to the superimposition of these two not at a load angle of 90° as with SPMSMs, but of taken into account with this parameter. The smalle proportion. The specific reluctance angle for the motor can be • Allow drive with constant load (> 0.5 M _N) to rur • Gradually increase the reluctance angle (P243)	balance) betwee to torque compor rather larger val r the angle, the determined as f n in CFC mode (en the inductivity nents, the maxin ues. This additio smaller the reluc ollows: P300 ≥ 1)	/ in the d and the num efficiency is onal angle can be otance
P244		Peak current PMSM (Peak current PMSM)		S	Р
0.1 100. { 5.0 }	0 A	This parameter contains the peak current of a sync from the motor data sheet.	hronous motor.	The value must	be obtained
P245		Osc damping .PMSM VFC (Oscillation damping PMSM VFC)		S	Р
5 250 % { 25 })	In VFC open-loop mode, PMSM motors tend to op the aid of "oscillation damping" this tendency to os			
P247		Switch freq.VFC PMSM (Switchover frequency VFC PMSM)		S	Р
1 100 % { 25 }		In order to provide a minimum amount of torque imining case of spontaneous load changes, in VFC r setpoint of I_d (magnetisation current) is controlled d on the frequency (field increase mode) The amounadditional field current is determined by parameter. This reduces linearly to the value "zero", which is returned the frequency which is governed by (P247). In t 100 % corresponds to the rated motor frequence (P201).	node the CFC epending VFC int of this er (P210). eached at his case,	3 P203 x P219 180	Control

5.2.4 Control parameters

Connection of an incremental encoder is not intended. Therefore, parameters that are exclusively used for encoder configuration (P301, P321–P328, P334) are not described in this manual. The respective parameters are nevertheless listed in the software of the device. It must be ensured that these parameters are always left in the factory settings. Otherwise, proper operation of the frequency inverter cannot be guaranteed.

Parameter group **P3xx** is typically hidden in the delivery state of the device, but is visible via NORDCON.

Parameter {Factory setting}	Setting value / Description / Note		Device	Supervisor	Parameter set	
P300	Servo Mode (Servo Mode)				Р	
01 {0}	The control method for the motor is defined with this parameter. 0 = Off (VFC open -loop) ¹) Speed control without encoder feedback 1 = On (CFC closed-loop) ²) Speed control with encoder feedback NOTE: Commissioning information (Abschnitt 4.2.1 "Explanation of the operating modes (P300)"). 1) Corresponds to the previous setting "OFF" 2) Corresponds to the previous setting "OFF" 2) Corresponds to the previous setting "ON" Method for mation Mote: Setting 1 = On (CFC closed loop) An incremental encoder can be evaluated. For this reason, setting 1 = On (CFC closed loop) has no effect.					
P310	Speed controller P (Speed controller P)				Р	
0 3200 % { 100 }	P-component of the speed encoder (Amplification factor, by which the sp multiplied. A value of 100% means to Values that are too high can cause th	eed differenc that a speed	e between the s difference of 10			
P311	Speed controller I (Speed controller I)				Р	
0 800 % / ms { 20 }	I-component of the encoder (Integrat The integration component of the deviation. The value indicates how la cause the controller to slow down (re	controller ena	ables the comp			

P312	Torque current controller P (Torque current controller P)		S	Р
0 1000 % { 400 }	Current controller for the torque current. The high more precisely the current setpoint is maintained. to high-frequency oscillations at low speeds; on th generally produce low frequency oscillations across If the value "Zero" is entered in P312 and P313, th this case, only the motor model pre-control is used	Excessively high ne other hand, e s the whole spea nen the torque c	n values in P312 xcessively high ed range.	2 generally lead values in P313
P313	Torque current controller l (Torque current controller I)		S	Р
0 800 % / ms { 50 }	I-proportion of the torque current controller. (See a	lso P312 >Torqu	le current contro	oller P<)
P314	Torque current controller limit (Torque current controller limit)		S	Р
0 400 V { 400 }	Determines the maximum voltage increase of the the greater the maximum effect that can be exerc values in P314 can specifically lead to instability de P320). The values for P314 and P317 should alwa torque current controllers are balanced.	ised by the torqu uring transition to	ue current contro the field weake	oller. Excessive ening zone (see
P315	Field current controller P (Field current controller P)		S	Р
0 1000 %		Excessively high e other hand, e s the whole spe	ntroller paramete values for P315 xcessively high ed range If the	ers are set, the generally lead values in P316 value "Zero" is
0 1000 % { 400 }	(Field current controller P) Current controller for the field current. The higher more precisely the current setpoint is maintained. to high frequency vibrations at low speeds. On the generally produce low frequency vibrations across entered in P315 and P316, then the field current	Excessively high e other hand, e s the whole spe	ntroller paramete values for P315 xcessively high ed range If the	ers are set, the generally lead values in P316 value "Zero" is
0 1000 % { 400 } P316 0 800 % / ms	(Field current controller P) Current controller for the field current. The higher more precisely the current setpoint is maintained. to high frequency vibrations at low speeds. On the generally produce low frequency vibrations across entered in P315 and P316, then the field current motor model pre-control is used. Field current controller I	Excessively high e other hand, e s the whole spe controller is swi	ntroller paramete values for P315 xcessively high ed range If the tched off. In this S	ers are set, the 5 generally lead values in P316 value "Zero" is 5 case, only the P
P315 0 1000 % { 400 } P316 0 800 % / ms { 50 } P317	(Field current controller P) Current controller for the field current. The higher more precisely the current setpoint is maintained. to high frequency vibrations at low speeds. On the generally produce low frequency vibrations across entered in P315 and P316, then the field current motor model pre-control is used. Field current controller I (Field current controller I)	Excessively high e other hand, e s the whole spe controller is swi	ntroller paramete values for P315 xcessively high ed range If the tched off. In this S	ers are set, the 5 generally lead values in P316 value "Zero" is 5 case, only the P



P318	Field weakening controller P (Field weakening controller P)		S	Р
0 800 % { 150 }	The field weakening controller reduces the field set Generally, the field weakening controller has no controller only needs to be set if speeds are set ab for P318 / P319 will lead to controller oscillations. T are too small or during dynamic acceleration and/or can no longer read the current setpoint.	function; for th ove the nominal he field is not we	is reason, the f motor speed. Ex eakened sufficier	ield weakening ccessive values ntly if the values
P319	Field weakening controller I (Field weakening controller I)		S	Р
0 800 % / ms { 20 }	Only affects the field weakening range, see P318 >	Field weakenin	g controller P<	
P320	Field weakening limit (Field weakening limit)		S	Р
0 110 % { 100 }	The field weakening limit determines at which spe the field. At a set value of 100% the controller will synchronous speed. If values much larger than the standard values hav weakening limit should be correspondingly reduce to the current controller.	begin to weake ve been set in P	n the field at ap 314 and/or P31	proximately the 7, then the field
P330	Rotor starting position detection (Rotor starting position detection)		S	
	(Former designation: "PMSM Regulation ")			
0 1 { 0 }	Selection of the method for determination of the s rotor position) of a PMSM (Permanent Magnet Syn The parameter is only relevant for the control meth	chronous Motor).	
	 0 = Voltage controlled: With the first start of the rensures that the rotor of the machine is set t position of the rotor can only be used if there flywheel drive) at frequency "zero". If this composition of the rotor is very precise (<1° electralifting equipment, as there is always a counter For operation without encoders, the following the motor (with the nominal current memories) 	machine, a volta o the rotor posit re is no counter dition is fulfilled, rical). In principle r-torque. <u>applies:</u> Up to to sed) is driven u	ge indicator is me ion "zero". This -torque from the this method of o e, this method is the switch over f nder voltage co	emorised which type of starting machine (e.g. determining the not suitable for requency P331 ntrol. Once the
	switch over frequency has been reached, th switched over to the EMF method. If, taking hy below the value in (P331), the frequency in voltage controlled operation.	steresis (P332)	into account, the	frequency falls
	1 = Test signal method : The starting position of method also functions at a standstill with the l sufficient anisotropy between the inductivity of the greater the precision of the method. By r the test signal can be adjusted and with para control can be adjusted. For motors which are rotor position accuracy of 5°10° electrical ca anisotropy).	brake applied, he f the d and q axe neans of param imeter (P213) th e suitable for us	owever it require es. The higher thi eter (P212) the e position of the e with the test si	s a PMSM with is anisotropy is, voltage level of motor position ignal method, a



P350	PLC functionality (PLC functionality)		S					
0 1	Activate the integrated PLC							
{0}	0 = Off : the PLC is not active, the frequency (P509) and (P510).	inverter is actuate	ed in accordance	with parameters				
	 1 = To: the PLC is active, frequency inverter The definition of the main setpoints must Auxiliary setpoints (P510[-02]) can still be 	be carried out ac	cordingly in para					
P351	PLC Setpoint selection (PLC Setpoint selection)		S					
0 3 { 0 }	Selection of the source for the control word (S functionality (P350 = 1). With the settings "0" a but the definition of the auxiliary setpoints rem taken over if the frequency inverter is in "Ready	and [°] "1", the main ains unchanged v	setpoints are de	fined via (P553),				
	 0 = STW & HSW = PLC: The PLC supplies the control word (STW) and the main setpoint (HSW), and parameters (P509) and (P510[-01]) have no effect. 							
	1 = STW = P509: The PLC supplies the main setpoint (HSW), the control word (STW) corresponds to the setting in parameter (P509)							
	2 = HSW = P510[1]: The PLC supplies the control word (STW), the source for the main setpoint (HSW) corresponds to the setting in parameter (P510[-01])							
	 3 = STW & HSW = P509/510: The source for the control word (STW) and the main setpoint (HSW) corresponds to the setting in parameter (P509)/(P510[-01]) 							
P353	Bus status via PLC (Bus status via PLC)		S					
0 3 { 0 }	This parameter can be used to determine how the control word (STW) for the master function and the status word (ZSW) of the frequency inverter undergo further processing by the PLC.							
	0 = Off: The control word (STW) of the master function (P503≠0) and the status word (ZSW) undergo further processing by the PLC without change.							
	1 = STW for broadcast: The control word (STW) for the master value function (P503≠ 0) is set by the PLC. In order to do this, the control word must be redefined in the PLC using process value "34_PLC_Busmaster_Control_word".							
		 2 = ZSW for bus: The status word (ZSW) of the frequency inverter is set by the PLC. In order to do this, the status word must be redefined in the PLC using process value 						



P355	[-01] [-10]	PLC Integer Setpoint (PLC Integer Setpoint)		S	
0x0000 . all = { 0 }	0xFFFF	Data can be exchanged with the PLC via this II process variables in the PLC.	NT array. This da	ta can be used by	/ the appropriate
P356	[-01] [-05]	PLC Long Setpoint (PLC Long Setpoint)		S	
0x0000 0 0xFFFF all = { 0 }	FFFF	Data can be exchanged with the PLC via this D process variables in the PLC.	NT array. This da	ata can be used by	y the appropriate
P360	[-01] [-05]	PLC display value (PLC display value)		S	
-2 000 00 2 000 00 all = { 0.0		The parameter is only used to display the PLC parameter can be written by the PLC. The value			ss variables, this
P370		PLC Status (PLC Status)		S	
0 63de ParameterE 0x00 (SimpleBox 0x00 (Box: 0x3F / ControlBox:	Displays the actual status of the PLC. Bit 0 = P350=1: Parameter P350 was set in a Bit 1 = PLC active: The internal PLC is active Bit 2 = Stop active: The PLC program is in a Bit 3 = Debug active: The error checking of Bit 4 = PLC error: The PLC has an error, but	re. 'Stop" status. the PLC program	n runs.	
all = { 0 }	ł	Bit 5 = PLC halted: The PLC program has b	een halted (Singl	e Step or Breakp	oint).



5.2.5 Control terminals

Parameter {factory setting}	Setting value / Description / Note		Supervisor	Parameter set
P400 [-01] [-07]	Function Setpoint inputs (Setpoint inputs function)			Р
0 36 { [-01] = 1 } { [-02] = 0 } { [-03] = 0 } { [-04] = 0 } { [-05] = 0 } { [-06] = 0 } { [-07] = 0 }	 [-01] Analogue input 1, Function of analogue [-02] Analogue input 2, Function of analogue [-03] External Analogue input 1, AIN1 of the [-04] External Analogue input 2, AIN2 of the <u>f</u> [-05] External A.in. 1 2nd IOEE, "External an extension (SK xU4-IOE) (= Analogue input [-06] External A.in. 2 2nd IOE, "External ana extension (SK xU4-IOE) (= Analogue input [-07] Setpoint module 	nput 1 integrated i i <u>rst</u> I/O extension (<u>st</u> I/O extension (S alogue input 1 2nd t 3) ogue input 2 2nd I	n the FI SK xU4-IOE) K xU4-IOE) <i>IOE"</i> , AIN1 of th	

... Setting values below.

For standardisation of actual values: 📖 Section 8.10 "Scaling of set-/actual values".

- **0** = **Off**, the analogue input has no function. After the FI has been enabled via the control terminals, it will supply the set minimum frequency (P104).
- **1 = Setpoint frequency**, the given analogue range (P402/P403) varies the output frequency between the set minimum and maximum frequencies (P104/P105).
- 2 = Frequency addition **, the supplied frequency value is added to the setpoint.
- 3 = Frequency subtraction **, the supplied frequency value is subtracted from the setpoint.
- 4 = Minimum frequency, setting for minimum frequency of frequency inverter Lower limit: 1 Hz
 Standardisation: 0 - 100% of P104
- 5 = Maximum frequency, setting for maximum frequency of frequency inverter Lower limit: 2 Hz

Standardisation: 0 - 100% of P105

- **6 = Actual value process controller** *, activates the process controller, analogue input is connected to the actual value encoder (compensator, air can, flow volume meter, etc.). The mode is set via the DIP switches of the I/O extension or in (P401).
- 7 = Setpoint process controller *, as for Function 6, however, the setpoint is specified (e.g. by a potentiometer). The actual value must be specified using another input.
- 8 = Actual PI frequency *, is required to build up a control loop. The analogue input (actual value) is compared with the setpoint (e.g. fixed frequency). The output frequency is adjusted as far as possible until the actual value equals the setpoint. (see control variables P413...P414)
- **9 = Actual freq. PI limited** *, *"Actual frequency PI limited",* as for function 8 "Actual frequency PI", however the output frequency cannot fall below the programmed minimum frequency value in Parameter P104. (no change to rotation direction)
- 10 = Actual freq. PID monitored *, "Actual frequency PID monitored", as for function 8 Actual frequency PI", however the FI switches the output frequency off when the minimum frequency P104 is reached
- **11 = Torque current limit**, *"Torque current limited"* depends on parameter (P112). This value corresponds to 100% of the setpoint value. When the set limit value is reached, there is a reduction of the output frequency at the torque current limit.
- **12 = Torque current limit switch-off**, *"Torque current limit switch-off"* depends on parameter (P112). This value corresponds to 100% of the setpoint value. When the set limit value is reached, the device switches off with error code E12.3.

- **13 = Current limit**, "*Current limited*" depends on parameter (P536). This value corresponds to 100% of the setpoint value. When the set limit value is reached, the output voltage is reduced in order to limit the output current.
- 14 = Current switch-off, "Current limit switch-off", depends on parameter (P536), this value corresponds to 100% of the setpoint value. When the set limit value is reached, the device switches off with error code E12.4.
- 15 = Ramp time, normally only used in combination with a potentiometer. Lower limit: 50 ms
 Standardisation: T_Rampenzeit= 10s * U[V] / 10V (U=Potentiometer voltage)
- **16 = Torque precontrol**, a function that enables a value for the anticipated torque requirement to be entered in the controller (interference factor switching). This function can be used to improve the load take-up of lifting equipment with separate load detection.
- **17 = Multiplication**, the setpoint is multiplied with the analogue value supplied. The analogue value adjusted to 100% then corresponds to a multiplication factor of 1.
- **18 = Curve travel calculator**, via the external analogue input (P400 [-03] or P400 [-04]) or via the BUS (P546 [-01 .. -03]) the master receives the actual speed from the slave. From its own speed, the slave speed and the guide speed, the master calculates the actual setpoint speed, so that neither of the two drives travels faster than the guide speed in the curve.
- 19 = ...reserved
- **25 = Transfer Factor Gearing**, *"Gearing Transfer Factor"*, is a multiplier to compensate for the variable transfer of a setpoint value. E.g.: Setting of the transformation between the master and the slave by means of a potentiometer.
- 26 = ...reserved
- **30 = Motor temperature**: enables measurement of the motor temperature with a KTY-84 temperature sensor (Section 4.4 "Temperature sensors")
- **33 = Setpoint Torque Proc. cntrl.**, "Setpoint torque process controller", for even distribution of the torques to coupled drive units (e.g.: S-roller drive). This function is also possible with the use of ISD control.
- 34 = d-correction F process (diameter correction, frequency PI / process controller).
- **35 = d-correction Torque** (diameter correction, torque).
- **36 = d-correction F + Torque** (diameter correction, frequency for PI / process controller and torque)

*) For further details of the PI and process controller, please refer to Section 8.2 "Process controller".

**) The limits of these values are formed by the parameters >minimum frequency auxiliary setpoint values< (P410) and the parameter >maximum frequency auxiliary setpoint values< (P411), whereby the limits defined by (P104) and (P105) cannot be undershot or overshot.



P401	[-01]	Analog input mode			
	 [-06]	(Mode analog input)			
0 5 { all 0 }		This parameter determines how the frequency inv the 0% adjustment (P402).	erter reacts to an	analog signal wł	nich is less than
		[-01] = Analog input 1: analog input 1, integrate	l into the FI		
		[-02] = Analog input 2: analog input 2, integrate	l into the FI		
		[-03] = External analog input 1, "External analo			
		[-04] = External analog input 2, "External analo extension			
		[-05] = External Analog input 1, 2nd IOE, "Externation input 1 of the second IO extension			-
		[-06] = External Analog input 2, 2nd IOE, "Externation input 2 of the second IO extension	rnal analog input	2 of the 2nd IO	E″: Analog
		 0 = 0 – 10V limited: An analogue setpoint smalled does not lead to undershooting of the prograd not result in a change of the direction of rotation of the direction of rotation. 	ammed minimum		
		 1 = 0 – 10V: If a setpoint smaller than the progra cause a change in direction rotation. This a voltage source and potentiometer. 			
		E.g. internal setpoint with rotation direction 0-10 V \rightarrow Rotation direction change at 5 V i			
		At the moment of reversal (hysteresis = \pm frequency (P104) is smaller than the abso controlled by the FI will have entered the hy	ute minimum fre		
		If the minimum frequency (P104) is greater drive reverses when the minimum frequenc FI supplies the minimum frequency (P104),	/ is reached. In th	ne hysteresis rar	\pm P104, the
		2 = 0 – 10V monitored: If the minimum adjusted setpoint (P402) is undershot by 10% of the difference value from P403 and P402, the FI output switches off. Once the setpoint is greater than [P402 - (10% * (P403 - P402))], it will deliver an output signal again. With the change to firmware version V 1.1 R0 the	25 ax)		
		behaviour of the FI changes in that the function is only active if a function for the relevant input has been selected in P400 P1 (fn		=8.0V	P403 = 10.0V

<u>E.g. setpoint 4-20 mA</u>: P402: Adjustment 0 % = 1 V; P403: Adjustment 100 % = 5 V; -10 % corresponds to -0.4 V; i.e. 1...5 V (4...20 mA) normal operating zone, 0.6...1 V = minimum frequency setpoint, below 0.6 V (2.4 mA) output switches off.

3 = - 10V – 10V: If a setpoint smaller than the programmed adjustment 0% (P402) is present, this can cause a change in direction rotation. This allows rotation direction reversal using a simple voltage source and potentiometer.

<u>E.g. internal setpoint with rotation direction change</u>: P402 = 5 V, P104 = 0 Hz, Potentiometer 0-10 V \rightarrow Rotation direction change at 5 V in mid-range setting of the potentiometer.

At the moment of reversal (hysteresis = \pm P505), the drive stands still when the minimum frequency (P104) is smaller than the absolute minimum frequency (P505). A brake that is controlled by the FI will <u>not</u> have entered the hysteresis range.

If the minimum frequency (P104) is greater than the absolute minimum frequency (P505), the drive reverses when the minimum frequency is reached. In the hysteresis range \pm P104, the FI supplies the minimum frequency (P104), the brake controlled by the FI is not applied.

NOTE: The function -10 V - 10 V is a description of the method of function and not a reference to a bipolar signal (see example above).

4 = 0 – 10V with Error 1, "0 – 10V with shut-down on Error 1":

If the value of the 0% adjustment in (P402) is undershot, the error message 12.8 "Undershoot of Analogue In Min." is activated.

If the value of the 100% adjustment in (P402) is undershot, the error message 12.9 "Undershoot of Analogue In Max." is activated.

Even if the analogue value is outside the limits defined in (P402) and (P403), the setpoint value is limited to 0 - 100%.

The monitoring function only becomes active if an enable signal is present and the analogue value has reached the valid range (\geq (P402) or \leq (P403)) for the first time (e.g. pressure build-up after switching on a pump).

Once the function has been activated, it also operates if the actuation takes place via a field bus, for example, and the analogue input is not actuated at all.

5 = 0 – 10V m with Error 2, "0 – 10V with switch-off on Error 2": See setting 4 ("0 - 10V with error switch off 1"), however:

In this setting the monitoring function only becomes active if an enable signal is present and the time during which the error monitoring is suppressed has elapsed. This suppression time is set in parameter (P216).



P402	[-01]	Adjustment: 0%				S		
	[-06]	(Analog input adjustment:	0%)			0		
-50.00 50.0 { all 0.00 }	0 V	This parameter sets the voltage that should correspond with the minimum value of f function for the analog input.						
		[-01] = Analog input 1: a	nalog ir	put 1, integrated	into the FI			
		[-02] = Analog input 2: analog input 2, integrated into the FI						
		[-03] = External analog input 1, "External analog input 1": Analog input 1 of the first IO extension						
		[-04] = External analog input 2, "External analog input 2": Analog input 2 of the first IO extension						
		[-05] = External Analog input 1, 2nd IOE, "External analog input 1 of the 2nd IOE": Analog input 1 of the second IO extension						
		[-06] = External Analog i input 2 of the <u>seco</u>	•	•	nal analog input	2 of the 2nd IO	E": Analog	
		Typical setpoints and corr	espond	ing settings:				
		0 – 10 V	\rightarrow	0.00 V				
		2 – 10 V	\rightarrow	2.00 V (monitor	red for function ()-10 V)		
		0 – 20 mA	\rightarrow	0.00 V (interna	l resistance app	ox. 250 Ω)		
		4 – 20 mA	\rightarrow	1.00 V (internal	l resistance app	ox. 250 Ω)		
	Note:	<i>Inner resistance</i> can be er	nabled	via DIP switch (🗳	Section 4.3.2.2	"DIP switches	(S1, S2)")	

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Standardisation to typical signals, such as 0(2)-10V or 0(4)-20mA is carried out via the DIP switch on the I/O-extension module. In this case, additional adjustment of parameters (P402) and (P403) must **not** be carried out.

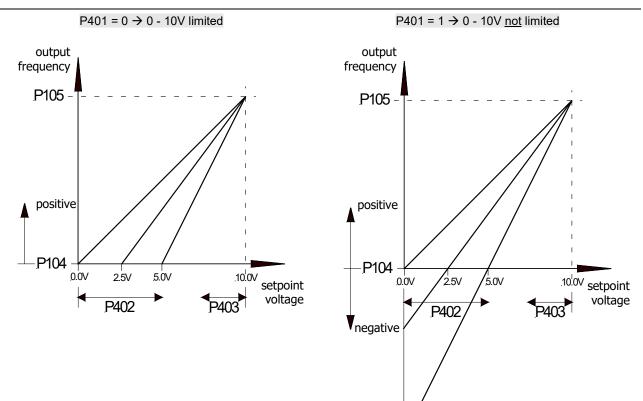


P403	[-01] 	Adjustment: 100				S		
	[-06]	(Analog input adjustme	nt: 100%)				
-50.00 50.00 V { all 0.00 }			This parameter sets the voltage that should correspond with the maximum value of the selected function for the analog input.					
		[-01] = Analog input 1: analog input 1, integrated into the FI						
		[-02] = Analog input 2	analog i	nput 2, integrated	into the FI			
		[-03] = External analog	g input 1	, "External analog	input 1": Analog	input 1 of the fi	<u>rst</u> IO extension	
		[-04] = External analog extension	g input 2	, "External analog	input 2": Analog	g input 2 of the <u>f</u>	<u>īrst</u> IO	
		[-05] = External Analo input 1 of the <u>s</u>	• •		nal analog input	1 of the 2nd IO	<i>E"</i> : Analog	
		[-06] = External Analo input 2 of the <u>s</u>			nal analog input	2 of the 2nd IO	<i>E"</i> : Analog	
		Typical setpoints and co	orrespond	ding settings:				
		0 – 10 V	\rightarrow	10.00 V				
		2 – 10 V		•	ored for function	,		
		0 – 20 mA	\rightarrow	5.00 V (interna	l resistance app	rox. 250 Ω)		
		4 – 20 mA	\rightarrow	5.00 V (interna	l resistance app	rox. 250 Ω)		
	Note:	<i>Inner resistance</i> can be	enabled	via DIP switch (🗳	Section 4.3.2.2	DIP switches	(S1, S2)")	

SK xU4-IOE

Standardisation to typical signals, such as 0(2)-10V or 0(4)-20mA is carried out via the DIP switch on the I/O-extension module. In this case, additional adjustment of parameters (P402) and (P403) must **not** be carried out.







P404	[-01] [-02]	Analogue input filter (analogue input filter)		S				
10 400 ms { all 100 }		Adjustable digital low-pass filter for the analogue signal. Interference peaks are hidden, the reaction time is extended.						
		[-01] = Analogue input 1: analogue input 1 integra [-02] = Analogue input 2: analogue input 2 integra						
		The filter time for the analogue inputs of the option parameter set for the relevant module (P161).	al external IO e>	tension modules	s is set in the			
P410		Min. freq. a-in 1/2 (Minimum frequency a-in 1/2 (auxiliary setpoint value))			Р			
-400.0 400.0 { 0.0 }	Hz		tionally delivered ency addition is controller	d for further func Frequency s				
P411		Max. freq. a-in 1/2 (Maximum frequency a-in 1/2 (auxiliary setpoint value))			Р			
-400.0 400.0 { 50.0 }	Hz		tionally delivered ency addition is controller	d for further func Frequency	tions in the FI: subtraction			
P412		Nom. val. process ctrl. (Nominal value process controller)		S	Р			
-10.0 10.0 V { 5.0 }		Fixed specification of a setpoint for the process conduction of a setpoint for the process controller) (see						
P413		P-component of PI-controller (P-component PI-controller)		S	Р			
0.0 400.0 % { 10.0 }		This parameter is only effective when the function The P-component of the PI controller determines t based on the control difference. E.g.: At a setting of P413 = 10% and a rule differen	he frequency jur	mp if there is a c	ontrol deviation			
P414		I-component PI-controller (I-component of PI-controller)		S	Р			
0.0 3,000.0 9	%/s	This parameter is only effective when the function The I-component of the PI controller determines th Note: In contrast to other NORD series, p (Reason: better setting ability with small I-proportion	e frequency cha parameter P414	nge, dependent	on time.			
P415		Process controller limit (Control limit of process controller)		S	Р			
0 400.0 % { 10.0 }		This parameter is only effective when the func determines the control limit (%) after the PI control						



NORDAC BASE (SK 180E series) – Users Manual for Frequency Inverters

P416	Ramp time PI setpoint (Ramp time PI setpoint value)	S	Р		
0.00 99.99 sec { 2.00 }	This parameter is only effective when the function PI process of Ramp for PI setpoint	controller is selected			
P417 [-01] [-02]	Offset analogue output (Offset analogue output)	S	Р		
-10.0 10.0 V { all 0.0 }	 [-01] = First IOE, AOUT of the <u>first</u> I/O extension (SK xU4-IOE) [-02] = Second IOE, AOUT of the <u>second</u> I/O extension (SK xU4-IOE) 				
only with	In the analogue output function an offset can be entered to sim	plify the processing	of the analo		

SK CU4-IOE or signal in other equipment.

SK TU4-IOE

If the analogue output has been programmed with a digital function, then the difference between the switch-on point and the switch-off point can be set in this parameter (hysteresis).



P418 [-01]	Analo	og output func.		S	Р
 [-02]	(Analog	gue output function)		U	•
0 60 { all 0 }	[-01] =	xU4-IOE) or U4- IOE2	I		
	[-02] =		OE extension (type	SK xU4-IOE)	
only with SK CU4-IOE or SK TU4-IOE	An ana functior • 0 V • 10 V	Jue functions (max. load: 5 mA analogu logue voltage (0 +10 V) can be obtain as are available, where the following bas analogue voltage always corresponds to always corresponds to the nominal mo P419 scaling factor, e.g.:	e): ed at the control te cally applies: 0% of the selected	rminals (max. 5 ı d value.	·
	the		inal motor value x l	P419	
		\Rightarrow 10 Volt =	100%		
	With re	gard to scaling of actual values: (🕮 Sec	tion 8.10 "Scaling o	of set-/actual valu	ues").
	0 =	No function, no output signal at the ter	minals		
	1 =	Actual frequency*, the analogue voltage (100%=(P201))	ge is proportional to	the FI output fre	equency.
	2 =	Actual speed*, synchronous speed cal Load-dependent speed fluctuations are If servo mode is used, the measured sp (100%=(P202))	not taken into acco	ount.	ent setpoint.
	3 =	Current*, effective value of the output of	urrent supplied by	the FI. (100%=(F	P203))
	4 =	Torque current*, displays the motor loa	ad torque calculate	d by the FI. (100	% = (P112))
	5 =	Voltage*, output voltage supplied by the	e FI. (100%=(P204))	
	6 =	D.c. link voltage, <i>"Link circuit voltage"</i> , the nominal motor data. 10 V with 100% or 850 V DC (480 V mains)!	is the DC voltage i scaling, correspo	n the FI. This is in nds to 450 V DC	not based on (230 V mains
	7 =	Value of P542 , the analogue output car actual operating status of the FI. For ex this function may deliver an analogous v	ample, in case of b	us control (parar	neter order),
	8 =	Apparent power* , the actual apparent or = $(P203)^*(P204)^*\sqrt{3}$	power calculated b	y the FI. (100%=	(P203)*(P204
	9 =	Real Power* , actual effective power cal (100%=(P203)*(P204)*(P206) or = (P20		√3)	
	10 =	Torque [%]*, actual torque calculated b	y the FI (100% = N	lominal motor to	rque)
	11 =	Field [%]*, actual field in the motor calc	ulated by the FI.		
	12 =	Actual frequency+/-*, analogue voltage where the zero point has been shifted to 5 V to 10 V are output, and for CCW dir	5 V. For CW dired	tion of rotation,	values from
	13 =	Speed +/-* , synchronous speed calcula where the zero point has been shifted to direction of rotation, and values of 5 V to If servo mode is used, the measured sp	5 V. Values of 5 \ 0 V are output wi	/ to 10 V are out th CCW directior	put with CW
	14 =	Torque [%] *, actual torque calculated b 5 V. For motor torques, values between torques, values between 5 V and 0 V.			
	- 20	Reserved, for POSICON, see BU0210			



- **30 = Set freq. befor ramp,** *"Setpoint frequency before ramp"*, displays the frequency resulting from any upstream controllers (ISD, PID, ...). This is then the setpoint frequency for the power stage after it has been adjusted via the acceleration or deceleration (P102, P103) ramp.
- **31 = Output via Bus PZD**, the analogue output is controlled via a bus system. The process data is transferred directly (P546="32").
- **33 = Set freq Motorpot**, "Setpoint frequency motor potentiometer"
- **60 = Value of PLC**, the analogue output is set by the integrated PLC, irrespective of the current operating status of the FI.

*) Values are based on the motor data (P201 ...) or have been calculated from them.

P419	[-01] [-02]	Standard Analogue output (Standardisation of analogue output)		S	Р	
-500 500 % [-01] = First IOE, AOUT of the first I/O extension (SK xU4-IOE) { all 100 } [-02] = Second IOE, AOUT of the second I/O extension (SK xU4-IOE)						
only withUsing this parameter an adjustment can be made to the analogue output for the selSK CU4-IOE orzone. The maximum analogue output (10 V) corresponds to the standardisationSK TU4-IOEappropriate selection.						
		If therefore, at a constant working point, this parameter is raised from 100 % to 200 %, the analogue output voltage is halved. 10 Volt output signal then corresponds to twice the nominal value. For negative values the logic is reversed. An actual value of 0 % will then produce 10 V at the output and -100 % will produce 0 V.				
P420	[-01]	Digital inputs				
	 [-05]	(Digital inputs)				
0 80 { [-01] =	:1}	Up to 3 freely programmable digital inputs are avai used as digital inputs, but their electrical character		•		

- [-01] Digital input 1 (DIN1), Enable right (default), control terminal 21
- { [-03] = 4 } [-02] Digital input 2 (DIN2), Enable left (default), control terminal 22
- { [-04] = 0 } { [-05] = 0 } [-03] Digital input 3 (DIN3), Fixed frequency 1 (default), control terminal 23
 - [-04] Analogue input 1 (AIN1/DIN4), no function (default), control terminal 14
 - [-05] Analogue input 2 (AIN2/DIN5), no function (default), control terminal 16

The additional digital inputs of the I/O- extensions (SK xU4-IOE) are administered via the parameter "Bus I/O In Bit $(4...7)^{\circ}$ - (P480 [-05] ... [-08]) for the <u>first</u> I/O extension, and via the parameter "Bus I/O In Bit $(0...3)^{\circ}$ - (P480 [-01] ... [-04]) for the <u>second</u> I/O extension.

List of possible digital input functions P420

Value	Function	Description	Signal	I			
00	No function	Input switched off.					
01	Enable right	The FI delivers an output signal with the rotating field "right", if a positive setpoint is applied: $0 \rightarrow 1$ edge (P428 = 0)	Hig h				
02	Enable left	The FI delivers an output signal with the rotating field "left", if a positive setpoint is applied: $0 \rightarrow 1$ edge (P428 = 0)	Hig h				
	If the drive is to start automatically when the mains voltage is switched on (P428 = 1), a permanent High level for enabling must be provided (supply control terminal 21 with 24 V). If the functions "Enable right" and "Enable left" are actuated simultaneously, the FI is blocked. If the frequency inverter is in fault status but the cause of the fault is no longer present, the error message is acknowledged with a $1 \rightarrow 0$ edge.						
03	Phase seq. reversal	Causes the rotating field to change direction (in combination with "Enable right" or "Enable left").	Hig h				
04 ¹	Fixed frequency 1	The frequency from P465 [01] is added to the actual setpoint.	Hig h				

 $\{ [-02] = 2 \}$



Value	Function	Description	Signal
05 ¹	Fixed frequency 2	The frequency from P465 [02] is added to the actual setpoint.	Hig h
06 ¹	Fixed frequency 3	The frequency from P465 [03] is added to the actual setpoint.	Hig h
07 ¹	Fixed frequency 4	The frequency from P465 [04] is added to the actual setpoint.	Hig h
	-	ntrolled simultaneously, they are added with the correct sign. In add necessary, the minimum frequency (P104) are added.	dition, the
08 ⁴	Param. set switching "Parameter set switching 1"	Selection of the active parameter set $1 \dots 4$ – first bit.	High
09	Maintain the freq.	During the acceleration or deceleration phase, a Low level will cause the actual output frequency to be "Maintained". A High level allows the ramp to continue.	Low
10 ²	Voltage disable	The FI output voltage is switched off; the motor will freely come to a stop.	Low
11 ²	Quick stop	The FI reduces the frequency according to the programmed quick stop time P426.	Low
12 ²	Fault acknowledgem.	Fault acknowledgement with an external signal. If this function is not programmed, a fault can also be acknowledged by a Low enable setting (P506).	0→1 edge
13 ²	PTC resistor input	Only with the use of a thermostat (bimetallic switching contact). Switch-off delay = 2 sec, warning after 1 sec.	High
14 ^{2, 3}	Remote control	With bus system control, a Low level switches to control via control terminals.	High
15	Jog frequency ¹	Also for control via SimpleBox or ParameterBox, the frequency value from (P113) can be set directly using the HIGHER/LOWER keys and saved in (P113) using the OK key. If the device is operated with jog frequency, any active bus control is disabled.	High
16	Motor potentiometer	Same as setting value 09 , but the frequency is not maintained below the minimum frequency P104 and above the maximum frequency P105.	Low
17 ⁴	ParaSetSwitching 2 "Parameter set switching 2"	Selection of the active parameter set 1 4 – second bit.	High
18 ²	Watchdog	The input must see a High edge cyclically (P460), otherwise error E012 will cause a switch-off. Function starts with the 1 st High edge.	0→1 edge
19	Setpoint 1 on / off	Analogue input switch-on and switch-off 1/2 (High = ON) The Low	High
20	Setpoint 2 on / off	signal sets the analogue input to 0%, which does not result in shutdown when the minimum frequency (P104) > absolute minimum frequency (P505).	High
21	28 Reserved		
29	Enable SK SSX-box	The enable signal is delivered by the <i>Simple Setpoint Box</i> (setpoint unit) SK SSX-3A, whereby the unit must be operated in IO-S mode. \rightarrow <u>BU0040</u>	High
30	Inhibit PID	Switching the PID control/process controller function on or off (High = ON)	High
31 ^{2.5}	Inhibit turn right	Blocks the >Enable right/Enable left< via a digital input or bus	Low
32 ^{2.5}	Inhibit turn left	• control. Does not relate to the actual phase sequence of the motor (e.g. following negated setpoint).	Low
33	43 Reserved		
44	3-Wire-Direction "3-wire control direction change" (normally open switch)		0 → 1 edge



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Value	Function	Description	Signal		
45	3-W-Ctrl. Start-Right		0→1		
	"3-wire-control Start-Right"		edge		
	(normally open switch)	This control function provides an alternative to "Enable			
46	3-W-Ctrl.Start-Left	right"/"Enable left" (01/02), which requires permanently applied	0→1		
	"3-wire control Start-Left"	levels.	edge		
	(normally open switch)	In this case, only a control pulse is required to trigger the function. The FI can therefore be controlled entirely via switches.			
49	3-Wire-Ctrl.Stop	The FI can therefore be controlled entirely via switches.	1→0		
	"3-wire control Stop" (normally closed switch)		edge		
47	, , ,				
47	Motorpot. Freq. + "Motor potentiometer frequency +"	In combination with "Enable right"/"Enable left", the output frequency can be continuously varied. To save a current value in . P113, both inputs must be at a High voltage for 0.5 s. This value is			
48	Motorpot. Freq	then used as the next starting value for the same preselection of			
	"Motor potentiometer frequency -"	direction ("Enable right"/"Enable left"), otherwise start at f _{MIN} .	High		
50	Bit0 fixedfreg.Array		High		
51	1,	Discuss and additional terms to the second terms to 45 fixed frameworks			
	Bit1 fixedfreq.Array	Binary coded digital inputs to generate up to 15 fixed frequencies (P465: [-01] [-15])	High High		
52	Bit2 fixedfreq.Array	(F405. [-01] [-15]) -			
53	Bit3 fixedfreq.Array		High		
55	64 Reserved				
65 ²	Brake man/auto rel. "Release brake manually/automatically"	The brake is automatically released by the frequency inverter (automatic brake control) or if this digital input has been set.	High		
66 ²	Brake man Release	The brake is only released if the digital input is set.			
	"Release brake manually"	The brake is only released if the digital input is set.	High		
67	Dig.out man/auto set	Set digital output 1 manually or via the set function in (P434).			
	"Set digital output manually/automatically"		High		
68	Dig.out manual set "Set digital output manually"	Set digital output 1 manually	High		
69	Speed meas.with ini. "Speed measurement with initiator"	Simple speed measurement (pulse measurement) with initiator	Pulses		
70	Reserved				
		\\\!			
71	Motorpot.F+ and Save	With this "motor potentiometer function", a setpoint (sum) is set via the digital inputs, and simultaneously saved. With control enabling			
	"Motor potentiometer function Frequency + with automatic saving"	R/L, this is then started up in the correspondingly enabled phase			
		sequence. The frequency is retained on change of direction. Simultaneous activation of the +/- function causes the frequency setpoint to be set to zero.	High		
72	Motorpot.F- and Save "Motor potentiometer function	The frequency setpoint can also be displayed or set in the operating value display (P001 = 30, 'Cur. set value MP-S'), or in P718.			
	Frequency - with automatic saving".	Any minimum frequency (P104) set is still effective. Other setpoint values, e.g. analogue or fixed frequencies can be added or subtracted.	High		
		The setpoint adjustment is performed with the ramps from $P102/103.$			
73 ^{2.5}	Inhibit right+quick <i>"Inhibit right running+Quick stop"</i>	Same as setting 31, but coupled to the "Quick stop" function.	Low		
74 ^{2.5}	Inhibit left + quick <i>"Inhibit left running + quick stop"</i>	Same as setting 32, but coupled to the "Quick stop" function.	Low		
75	DO 2 man/auto set "Set digital output 2 manually/automatically"	Same as function 67, but for digital output 2 (SK 2x0E only)	High		



Value	Function	Description				Signal
76	DO 2 man. set "Set digital output 2 manually"	Same as function 6	3, but	for digital output 2	2 (SK 2x0E onl	y) High
77	79 Reserved					
80	PLC stop	The program execution of the integrated PLC is stopped for as long High as the signal is present.				
1	If no digital input is parameterised for "E frequency inverter. The rotating field direct	U U			quency or jog fre	equency enables th
2	Also effective for control via BUS (e.g. RS232, RS485, CANopen, AS-Interface, …)					
3	Function cannot be selected via BusIO In	Bits				
4	The operating parameter set is selected parametrised digital inputs or the BUS of take place during operation (online). Codi	control. Switching can	Settir	ng	Digital input Function [8]	Digital input Function [17]
	to the following pattern.		0 =	Parameter set 1	LOW	LOW
	When enabled via the keyboard (Sin	•	1 =	Parameter set 2	HIGH	LOW
	PotentiometerBox or ParameterBox), the	operating parameter	2 =	Parameter set 3	LOW	HIGH
	set will match the setting in P100.		3 =	Parameter set 4	HIGH	HIGH
5	Notice! When using this function for limit as soon as the limit switch has been left, therefore accelerates again when the ena	the blocking of the pha				

P426	Quick stop time (Quick stop time)		S	Р			
0 320.00 sec { 0.10 }	Setting of the stop time for the fast stop function which can be triggered either via a digital input, the bus control, the keyboard or automatically in case of a fault. Emergency stop time is the time for the linear frequency decrease from the set maximum frequency (P105) to 0Hz. If an actual setpoint <100% is being used, the emergency stop time is reduced correspondingly.						
P427	Quick stop on error (Quick stop on error)		S				
03 {0}	 (Quick stop on error) Activation of automatic emergency stop following error 0 = OFF: Automatic emergency stop following error is deactivated 1 = Mains supply failure: Automatic emergency stop following mains supply failure 2 = In case of faults: Automatic emergency stop following fault 3 = Fault or mains failure: Automatic emergency stop in case of fault or mains failure An emergency stop can be triggered by the errorsE2.x, E7.0, E10.x, E12.8, E12.9 and E19.0. 						



P428	Automati (Automati	a tic start c start)		S	Р	
0 1 { 0 }	In the standard setting (P428 =0 \rightarrow Off) the inverter requires a flank to enable (signal change from "low \rightarrow high") at the relevant digital input. In the setting On \rightarrow 1 the FI reacts to a High level. This function is only possible if the FI is controlled using the digital inputs. (see P509=0/1)					
	On can be	cases, the FI must start up directly wh e set. If the enable signal is permane ts up immediately.				
	NOTE: (P428) not "ON" if (P506) = 6, Danger! (See note on (
	NOTE:	The "Automatic Start" function ca <u>inverter</u> (DIN 1 …) is parameterise this input is permanently set to "H (e.g.: SK CU4 - IOE) do not suppo	d to the function " ligh". The digital	'Enable Right ["] or ' inputs of the tecl	'Enable Left" and	
	NOTE:	NOTE: The "Automatic Start" function can only be activated if the freque parameterised to local control ((P509) setting { 0 } or { 1}).				
P434 [-01] [-02]	•	out function				

{[-01] = 7 }
{[-02] = Digital output 2, Digital output 2 of the frequency inverter
{[-02] = 1 }
Settings 3 to 5 and 11 work with 10% hysteresis, i.e. the output delivers (function 11 does not deliver)
on reaching the 24 V limit and switches this off again when the value drops to a value that is 10% lower
(function 11 on again).

This behaviour can be inverted with a negative value in P435.

Settir	ng/function	Output with limit or function (See also P435)
0 =	No function	Low
1 =	External brake , to control an external 24 V brake relay (max. 20 mA). The output switches at a programmed absolute minimum frequency (P505). For typical brakes, a setpoint delay of 0.2-0.3 s (see also P107/P114) should be programmed.	Low
2 =	Inverter is working, the output indicates voltage at the output (U - V - W).	High
3 =	Current limit , based on the setting of the nominal current (P203). This value can be adjusted via scaling (P435).	High
4 =	Torque current limit : based on motor data settings in P203 and P206. Signals a corresponding torque load on the motor. This value can be adjusted via scaling (P435).	High
5 =	Frequency limit , based on nominal frequency setting in P201. This value can be adjusted via scaling (P435).	High
6 =	Level with setpoint , indicates that the FI has completed the frequency increase or decrease. Setpoint frequency = Actual frequency! From a difference of 1 Hz \rightarrow Setpoint not reached – Signal low.	High
7 =	 Fault, general fault message, fault is active or not yet acknowledged. → Fault Low (Ready for operation - High) 	Low
8 =	Warning , general warning, a limit was reached that could lead to a later switch-off of the FI.	Low
9 =	Overcurrent warning , at least 130% of the nominal FI current was supplied for 30 seconds.	Low

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5 Parameter

	10 =	Mot. overtemp. warning , "Motor overtemperature warning" The motor temperature is evaluated. \rightarrow Motor is too hot. The warning is given immediately, overtemperature switch-off after 2 seconds.	Low	
	11 =	Torque current limit , "Torque current limit/current limit active warning": The limit value in P112 or P536 has been reached. A negative value in P435 inverts the behaviour. Hysteresis = 10 %.	Low	
	12 =	Value of P541 , "Value of P541 – external control", the output can be controlled with parameter P541 (Bit 0) independent of the actual operating status of the FI.	High	
	13 = Torq.curr. limit gen , "Generated torque current limit active": Limit value in P112 was reached in the generator range. Hysteresis = 10 %			
	16 =	Comparison val. AIN1 , Setpoint AIN1 of the FI is compared with the value in (P435[-01 or -02]).	High	
	17 =	Comparison val. AIN2 , Setpoint AIN2 of the FI is compared with the value in (P435[-01 or -02]).	High	
	18 =	Inverter ready : The FI is ready for operation. After being enabled, it delivers an output signal.	High	
	19 =	29 reserved		
	30 =	Status dig in 1	High	
	31 =	Status dig in 2	High	
	32 =	Status dig in 3	High	
	33 =	Status dig in 4 / AIN1	High	
	34 =	Status dig in 5 / AIN2	High	
	38 =	Value Bus Setpoint	High	
	39 =	STO inactive	High	
	40 =	Output via PLC, the output is set by the integrated PLC	High	
P435		Dig. out scaling (Scaling of digital output)		
-400 400 % { 100 }		[-01] =Digital output 1, Digital output 1 of the frequency inverter[-02] =Digital output 2, Digital output 2 of the frequency inverter		
		Adjustment of the limiting values of the output function. For a negative value, will be output negative. Reference to the following values:	the output function	

Current limit (3) = x [%] · P203 >Rated motor current<

Torque current limit (4) = x [%] · P203 · P206 (calculated rated motor torque)

Frequency limit (5) = x [%] · P201 >Rated motor frequency<



P436		-	• of digital outputs)		S		
1 100 % { 10 }		[-01] =Digital output 1, Digital output 1 of the frequency inverter[-02] =Digital output 2, Digital output 2 of the frequency inverter					
		Difference	between switch-on and switch-off po	oint to prevent osc	cillation of the out	put signal.	
P460		Watchdog	-		S		
-250.0 250.0 { 10.0 }	S	0.1 250.0) = The time interval between the ex digital inputs P420). If this tim a switch-off occurs with error me	e interval elapses			
		0.0 = Customer error: As soon as a High-Low edge or a Low signal is registered on a digital input (function 8), the FI switches off with fault message E012.					
		-250.00	0.1 = In this setting, the monitoring o is defined by the set value. If the issued. After each enable, a puls	e device is switc	hed off, no watch	ndog message is	
P464		Fixed fr	equencies mode		S		
		(Fixed frequ	uencies mode)		C		
0 1		This param	eter determines the form in which fi	ked frequencies a	re to be processe	ed.	
{0}		0 = Addition to main setpoint: Fixed frequencies and the fixed frequency array are added to each other. I.e. they are added together, or added to an analog setpoint to which limits are assigned according to P104 and P105.					
		If for e setpoi Progra is still (funct If seve has p Note: The h	etpoint: Fixed frequencies are not a example, a fixed frequency is switch int will no longer be considered. ammed frequency addition or subtra possible and valid, as is the addition ion of digital inputs: 71/72) eral fixed frequencies are selected s riority (E.g.: <u>20</u> >10 or <u>20</u> >-30). ighest active fixed frequency is adde functions 71 or 72 are selected for 2	ed to an existing a ction with an ana n to the setpoint o imultaneously, the ed to the setpoint	analog setpoint, tl log input value or f a motor potentic e frequency with t	ne analog a bus setpoint ometer function the highest value	



P465	[-01] [-15]	Fixed frequency field (Fixed frequency / Frequency array)			
-400.0 400.0 { [-01] = 5.0 } { [-02] = 10.0 }	Hz	In the array levels, up to 15 different fixed freq the functions 5054 in binary code for the dig		, which in turn cai	n be encoded for
$ \{ [-02] = 10.0 \} $ $ \{ [-03] = 20.0 \} $ $ \{ [-04] = 35.0 \} $ $ \{ [-05] = 50.0 \} $ $ \{ [-06] = 70.0 \} $ $ \{ [-07] = 100.0 \} $ $ \{ [-08] = 0.0 \} $ $ \{ [-09] = -5.0 \} $ $ \{ [-10] = -10.0 \} $ $ \{ [-11] = -20.0 \} $ $ \{ [-12] = -35.0 \} $ $ \{ [-13] = -50.0 \} $ $ \{ [-14] = -70.0 \} $ $ \{ [-15] = -100.0 $		 [-01] = Fixed frequency 1 / Array 1 [-02] = Fixed frequency 2 / Array 2 [-03] = Fixed frequency 3 / Array 3 [-04] = Fixed frequency 4 / Array 4 [-05] = Fixed frequency / Array 5 [-06] = Fixed frequency / Array 6 [-07] = Fixed frequency / Array 7 [-08] = Fixed frequency / Array 8 	 [-09] = Fixed frequency / Array 9 [-10] = Fixed frequency / Array 10 [-11] = Fixed frequency / Array 11 [-12] = Fixed frequency / Array 12 [-13] = Fixed frequency / Array 13 [-14] = Fixed frequency / Array 14 [-15] = Fixed frequency / Array 15 		10 11 12 13 14
P466		Min.freq. process cont.		S	Р
		(Minimum frequency process controller)			
0.0 400.0 Hz { 0.0 }	<u>.</u>	(Minimum frequency process controller) With the aid of the minimum frequency proce minimum ratio, even with a master value compensator. More details can be found in P4	of "zero", in ord	er to enable ad	
	[-01] [-05]	With the aid of the minimum frequency proce minimum ratio, even with a master value	of "zero", in ord	er to enable ad	

P480	[-01]	Function BusIO In Bits				
	 [-12]	(Bus I/O In Bits function)				
0 80 { [-01] = 01 } { [-02] = 02 } { [-03] = 05 }		The Bus I/O In Bits are perceived a With devices with an integrated <i>A</i> (bit 0 3) or in combination with I <i>AS-i devices, the priority is AS-i. In</i> <i>extension.</i>	AS interface /O extensior	, the I/O bits ca is (SK xU4-IOE)	n be used by th (bits 4 … 7 and t	e interface itself bits 0 3). With
{ [-04] = 12 } { [-0512] = 00 }		 [-01] = Bus / AS-i Dig In1 (Bus IO In Bit 0 + AS-i 1 or DI 1 of the second SK xU4-IOE (DigIn 09)) [-02] = Bus / AS-i Dig In2 (Bus IO In Bit 1 + AS-i 2 or DI 2 of the second SK xU4-IOE (DigIn 10)) [-03] = Bus / AS-i Dig In3 (Bus IO In Bit 2 + AS-i 3 or DI 3 of the second SK xU4-IOE (DigIn 11)) [-04] = Bus / AS-i Dig In4 (Bus IO In Bit 3 + AS-i 4 or. DI 4 of the second SK xU4-IOE (DigIn 12)) [-05] = Bus / IOE Dig In1 (Bus IO In Bit 4 + DI 1 of the first SK xU4-IOE (DigIn 05)) [-06] = Bus / IOE Dig In2 (Bus IO In Bit 5 + DI 2 of the first SK xU4-IOE (DigIn 06)) [-07] = Bus / IOE Dig In3 (Bus IO In Bit 6 + DI 3 of the first SK xU4-IOE (DigIn 07)) [-08] = Bus / IOE Dig In4 (Bus IO In Bit 7 + DI 4 of the first SK xU4-IOE (DigIN 08)) [-09] = Flag 1 ¹) [-10] = Flag 2 ¹) [-11] = Bit 8 BUS control word [-12] = Bit 9 BUS control word The possible functions for the bus In bits can be found in the table of functions for the digital inputs in parameter (P420). Functions {14} "Remote control" and {29} "Enable SetpointBox" are not 				
		possible. 1) The flag function is only possible with cont	-		9} Enable Selp	
P481	[-01]	Function BusIO Out Bits				
	 [-10]	(Function of Bus I/O Out Bits)				
0 40 { [-01] = 18 } { [-02] = 08 } { [-03] = 30 } { [-04] = 31 } { [-0510] = 00 }		The bus I/O Out bits are perceived functions (P434). With devices with in integrated A (bit 0 3) or in combination with I/ [-01] = Bus / AS-i Dig Out1 [-02] = Bus / AS-i Dig Out2 [-03] = Bus / AS-i Dig Out2 [-04] = Bus / AS-i Dig Out3 [-04] = Bus / IOE Dig Out4 [-05] = Bus / IOE Dig Out1 [-06] = Bus / IOE Dig Out2 [-07] = Bus / 2nd IOE Dig Out2 [-08] = Bus / 2nd IOE Dig Out2 [-09] = Bit 10 BUS status word	S interface, O extensions (Bus IO Out I (Bus IO Out I (Flag1 ¹⁾ + D	the I/O bits can s (SK xU4-IOE) (t Bit $0 + AS-i 1$) Bit $1 + AS-i 2$) Bit $2 + AS-i 3$) Bit $3 + AS-i 4$) Bit $3 + AS-i 4$) Bit $4 + DO 1$ of the t D 1 of the second S	n be used by th	e interface itself gs 1 2). DigOut 02)) DigOut 03)) tt 04))

1) The flag function is only possible with control via control terminals.

P480 ... P481 Use of the marker

With the aid of the marker it is possible to define simple logical sequences of functions. For this, the "trigger" of a function is defined in the arrays [-07] "Flag 1" and [-08] "Flag 2" (e.g. an overtemperature warning from the motor PTC) of parameter P481. The function which the frequency inverter is to perform if the "trigger" is active is assigned in arrays [-09] and [-10] of parameter P480. I.e. parameter P480 determines the response of the frequency inverter. *Example:*

In an application, the frequency inverter is to reduce the actual speed immediately (e.g. with an active fixed frequency) if the motor is in the overtemperature range ("Overtemp. motor PTC"). This is to be implemented by "Deactivation of analog input 1" via the setpoint used in this example.

This is to ensure that the load on the motor drops and the temperature can stabilise again, and that the drive systematically reduces its speed to a defined amount before a fault shutdown occurs.

Step	Description	Function
1	Specify trigger	P481 [-07] → Function" 12"
	Set Flag 1 to function "Motor overtemperature	
	warning"	
2	Specify the response	P480 [-09] → Function" 19"
	Set Flag 1 to the function "Setpoint 1 on/off	

Depending on the function selected in (P481) the function must be inverted by adjusting the scaling (P482).

P482	[-01] [-10]	Standard BusIO Out Bits (Standardisation of Bus I/O Out Bi	-		S			
-400 … 400 % { all 100 }		Adjustment of the limit values of the output negative.	Adjustment of the limit values of the bus Out bits. For a negative value, the output function will be output negative.					
			nce the limit value is reached and positive values are delivered, the output produces a High sig r negative setting values a Low signal.					
		[-01] = Bus / AS-i Dig Out1 (Bus IO Out Bit 0 + AS-i 1)						
		[-02] = Bus / AS-i Dig Out2						
		[-03] = Bus / AS-i Dig Out3	(Bus IO Out I	Bit 2 + AS-i 3)				
		[-04] = Bus / AS-i Dig Out4	(Bus IO Out I	Bit 3 + AS-i 4)				
		[-05] = Bus / IOE Dig Out1	(Bus IO Out	Bit 4 + DO 1 of the	first SK xU4-IOE	(DigOut 02))		
		[-06] = Bus / IOE Dig Out2	(Bus IO Out	Bit 5 + DO 2 of the	first SK xU4-IOE	(DigOut 03))		
		[-07] = Bus / 2nd IOE Dig Out1	(Flag1 + DO	1 of the second S	K xU4-IOE (DigOu	t 04))		
		[-08] = Bus / 2nd IOE Dig Out2	(Flag2 + DO	2 of the second S	K xU4-IOE (DigOu	t 05))		
		[-09] = Bit 10 BUS status word						
		[-10] = Bit 13 BUS status word						



P483	[-01] [-10]	Hyst. BusIO Out Bits (Hysteresis of Bus I/O Out Bits)			S		
1 100 %		Difference between switch-on and	I switch-off po	oint to prevent osc	cillation of the out	put signal.	
{ all 10 }		[-01] = Bus / AS-i Dig Out1	(Bus IO Out	Bit 0 + AS-i 1)			
		[-02] = Bus / AS-i Dig Out2	(Bus IO Out	Bit 1 + AS-i 2)			
		[-03] = Bus / AS-i Dig Out3	(Bus IO Out	Bit 2 + AS-i 3)			
		[-04] = Bus / AS-i Dig Out4	(Bus IO Out	Bit 3 + AS-i 4)			
		[-05] = Bus / IOE Dig Out1	(Bus IO Out Bit 4 + DO 1 of the first SK xU4-IOE (DigOut 02))				
		[-06] = Bus / IOE Dig Out2	(Bus IO Out	Bit 5 + DO 2 of the	e first SK xU4-IOE ((DigOut 03))	
		[-07] = Bus / 2nd IOE Dig Out1	(Flag1 + DO	1 of the second S	K xU4-IOE (DigOut	04))	
		[-08] = Bus / 2nd IOE Dig Out2	(Flag2 + DO	2 of the second S	K xU4-IOE (DigOut	05))	
		[-09] = Bit 10 BUS status word					
		[-10] = Bit 13 BUS status word					
	NOTE:	Details for the use of the relevant manual.	bus systems	can be found in	the applicable su	pplementary bus	

5.2.6 Additional parameters

Parameter {factory setting}		Setting value / Description / Note		Supervisor	Parameter set	
P501	[-01] [-20]	Inverter name (Inverter name)				
A…Z (char) { 0 }		Free input of a designation (name) for the device (max. 20 characters). With this, the frequency inverter can be uniquely identified for setting with NORD CON software or within a network.				



P502 [-01] [-03]	· Value master function	on		S	Р
0 57 { all 0 }	Selection of master values o are assigned at the slave via		to a bus system	(see P503). The	se master values
	[-01] = Master value 1	[-02] = Master	value 2	[-03] = Master	value 3
	Selection of possible setting	values for master v	alues:		
	00 = Off 01 = Actual frequency 02 = Actual speed 03 = Current 04 = Torque current 05 = Digital IO status 06 = reserved 07 = reserved 08 = Setpoint frequency		ed ed Out Bits0-7 ed ed ed	Master 20 = Setpoir after m ramp 21 = Actual without slip 22 = Speed 23 = Actual slip 24 = Master frequer 53 = Actual 54 = Actual	nt frequency aster value frequency master value

Section 8.10 "Scaling of set-/actual values".

P503	Master function output (Master function output)		S	
03 {0}	For master-slave applications this parameter the control word and the master values (P502 (P510), (P546) define the source from which values from the master and how these are to	e. On the slave, param ains the control word a	eters (P509),	
	Specification of communication mode on the	system bus fo	or ParameterBox and N	IORDCON.
	 0 = Off No control word and master value output, If no individual BUS option (e.g. SK xU4-IOE) is connected to the system bus, only the device directly connected to the ParameterBox or NORDCON is visible. 		System bus active No control word and m output, All FIs connected to th are visible in the Paran NORDCON, even if no connected. Prerequisite set to this mode.	e system bus neterBox or bus option is
	 1 = CANopen (system bus) Control word and master values are transferred to the system bus. If no individual bus option (e.g. SK xU4-IOE) is connected to the system bus, only the device directly connected to the ParameterBox or NORDCON is visible. 		CANopen + system b Control word and mass transferred to the syste All FIs connected to the are visible in the Paran NORDCON, even if no connected. Prerequisite must be set to mode { active"	ster values are om bus e system bus neterBox or bus option is e: all other FIs



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P504	Pulse fre	frequency equency)		S			
3.0 16.0 kHz { 6.0 }	A higher	nal pulse frequency for controlling th setting reduces motor noise, but lead motor nominal torque.					
	NOTE:	The best possible degree of interf using the default value and taking					
	NOTE:	depending on the time (l ² t curve reached, the pulse frequency is g	Raising the pulse frequency leads to a reduction of the possible output currer depending on the time (I ² t curve). When the temperature warning limit (C001) reached, the pulse frequency is gradually lowered to the default value. If the inverte temperature drops by a sufficient amount, the pulse frequency is increased to the original value.				
P505		solute mini. freq. S P					
	If a settin In case of 2 Hz. With sufficient NOTE: Output fro	solute minimum frequency, brake con g value of "Zero" is selected, the brak f encoder-less drives for lifting gear ap h 2 Hz and higher, the current control of torque. equencies < 4.5 Hz result in current tput frequency").	e relay does not s oplications, this va of the FI operates	witch during reve lue should be set and a connected r	rsing. to a minimum of motor can supply		
P506	acknow	atic error wledgement ic error acknowledgement)		S			
07	In additio	n to the manual error acknowledgeme	ent, an automatic	one can also be s	elected.		
{0}	0 =	No automatic error acknowledgeme	ent.				
	1 5 =	Number of permissible automatic en After mains off and switch on again,			mains-on cycle.		
	6 =	Always: an error message will alwa the error is no longer present.	ys be acknowledo	ged automatically	if the cause of		
	7 =						
	must not due to the	(P428) is parameterised to "ON", par be parameterised to setting 6 "Always e possibility of continuous restarting ir ort circuit).	s" as otherwise th	e device or syster	m is endangered		



P509		Control word source (Control word source)	S				
0 4		Selection of the interface via which the FI is o					
{0}		0 = Control terminals or keyb. cont. , "Co SimpleBox (if P510=0), the Parameter			** with the		
		1 = Only control terminals *, the FI can o or via the bus I/O Bits.	nly be controlled v	via the digital and a	analogue inputs		
		2 = USS *, the control signals (enable, rotation direction, etc.) are transferred via the RS485 interface, and the setpoint is transferred via the analogue input or the fixed frequencies.					
		3 = System bus *, setting for actuation by master via a bus interface					
		4 = System bus broadcast *, setting for actuation by a master drive in Master / Slave r (e.g. with synchronous applications)					
		 Keyboard control (SimpleBox, P possible. 	arameterBox) is	disabled, parame	terisation is stil		
		**) If communication is interrupted during keyboard control (timeout 0.5 sec), the FI will block without an error message.					
	NOTE:	For details of the optional bus systems, pleas	e refer to the rele	vant supplementar	y bus manuals.		
		- <u>ww</u>	<u>v.nord.com</u> –				
P510	[-01]	Setpoints source		S			
	[-02]	(Setpoints source)		Ū			
0 4		Selection of the setpoint source to be parame	terised.				
{ [-01] = 0 }		[-01] = Main setpoint source [-02] = Subsidiary setpoint source					
{ [-02] = 0 }		Selection of the interface via which the FI rec	Selection of the interface via which the FI receives the setpoint.				
		 Auto: The source of the setpoint is automatically derived from the setting parameter P509. 	of	, see P509 em bus , see P509)		
		 1 = Only control terminals, digital and analogue inputs control the frequency including fixed frequencies 		em bus broadcas	t , see P509		
P511		USS baud rate (USS baud rate)		S			
03 {3}		Setting of the transfer rate (transfer speed) vi the same baud rate setting.	a the RS485 inter	face. All bus partic	ipants must have		
(-)		0 = 4800 Baud	2 = 1920	0 Baud			
		1 = 9600 Baud	3 = 3840	0 Baud			

	1 - 9000 Baud	3 – 38400 Baud
P512	USS address (USS address)	
0 30		

0 ... 30 { 0 }

Setting of the FI bus address for USS communication.



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P513	Telegram downtime (Telegram downtime)		S			
-0.1 / 0.0 / 0.1 100.0 sec { 0.0 }	If the frequency inverter is directly controlled via path can be monitored via parameter (P513). must arrive within the set period. Otherwise th message E010 >Bus Time Out<.	Following receipt	of a valid telegra	am, the next one		
	The inverter monitors the system bus commur (P513) must usually be left in the factory se {-0,1} if faults detected by the optional module are not to result in the drive unit being switched	tting {0.0}. Paran e (e.g. communica	neter (P513) mus	st only be set to		
	0.0 = off : Monitoring is switched off .					
	-0.1 = No error: Even if the bus module inverter to be switched off.	e detects an error	, this does not cau	ise the frequency		
	0.1 = On : Monitoring is activated.					
	NOTE: The process data channels for US monitoring independently of each monitor is made by means of the For example, in this way it is pose	other. The decisi setting in parame	ion concerning wheters P509 and P5	nich channel to 510.		
	communication, although the FI is					
P514	CAN baud rate (CAN baud rate)		S			
0 7 { 5 }	Setting of the transfer rate (transfer speed) via the system bus interface. All bus participants must have the same baud rate setting. Note: Optional modules (SK xU4) only operate with a transfer rate of 250kBaud. Therefore the frequency inverter must remain at the factory setting (250kBaud).					
	0 = 10 kBaud 3 = 100 kBaud	6 = 50	0 kBaud			
	1 = 20 kBaud 4 = 125 kBaud	7 = 11	VBaud * (test pur	poses only)		
	2 = 50 kBaud 5 = 250 kBaud					
		*) Reliabl	e operation canno	ot be guaranteed		
P515 [-01]	CAN address		•			
 [-03]	(CAN address (system bus))		S			
0 255 _{dec}	Setting of the system bus address.					
{ all 32 _{dec} }	[-01] = Slave address, Receive address for system bus					
or { all 20 _{hex} }	 [-02] = Broadcast slave address, system bus reception address (slave) [-03] = Master address, "Broadcast master address", transmission address for system bus (master) 					
NOTE	If up to four FI are to be linked via the system b 32, FI 2 = 34, FI 3 = 36, FI 4 = 38.	ous, the addresse	s must be set as	follows → FI 1 =		
	The system bus addresses should be set via D	IP switches (chap	oter 4.3.2.2).			
P516	Skip frequency 1 (Skip frequency 1)		S	Р		
0.0 400.0 Hz	The output frequency around the frequency va	lue (P517) set he	re is not shown.	1		
{ 0.0 }	This range is transmitted with the set brake supplied to the output. Frequencies below the					
	0 = Skip frequency inactive					



					JFala	meter		
P517	-	r eq. area 1 guency area 1)			S	Р		
0.0 50.0 Hz { 2.0 }	the skip f	ge for the >Skip frequenc requency. uency range 1: P516 - Pt			value is added and	subtracted from		
P518	-	requency 2 guency 2)			S	Р		
0.0 400.0 Hz { 0.0 }	This rang supplied	The output frequency around the set frequency value (P519) is skipped. This range is transmitted with the set brake and acceleration ramp; it cannot be continuousl supplied to the output. Frequencies below the absolute minimum frequency should not be set. 0 = Skip frequency inactive						
P519	Skip freq. area 2 (Skip frequency area 2)				S	Р		
0.0 50.0 Hz { 2.0 }	the skip f	ge for the >Skip frequenc requency. uency range 2: P518 - Pt	-		value is added and	subtracted fro		
P520	Flying (Flying st				S	Р		
	3 = Both	oint value direction, sea directions after failure, oint direction after fail, For physical reasons motor frequency (P2	, as for { 1 }, I as for{ 2 }, ho s, the flying s	however only aft owever only after tart circuit only o	er mains failure or r mains failure or fa operates above 1/1	fault iult		
			Example		Example 2			
		(P201)	50Hz		200Hz			
		f=1/10*(P201)	f=5Hz		f=20Hz			
		Comparison of f with	5Hz < 10	Hz	20Hz < 10Hz			
		f _{min} with: f _{min} =10Hz Result f_{Fang}=		start circuit above	The flying start circ functions above f _{Fang} =20Hz.	<u>cuit</u>		
P521	-	art resol.			S	Р		
0.02 2.50 Hz { 0.05 }	too large	s parameter, the flying sta affect accuracy and cau mall, the search time is g	ses the FI to	cut out with an				
P522	•	art offset			S	Р		
-10.0 10.0 Hz { 0.0 }		ncy value that can be ad d so avoid the generator				ain in the mot		

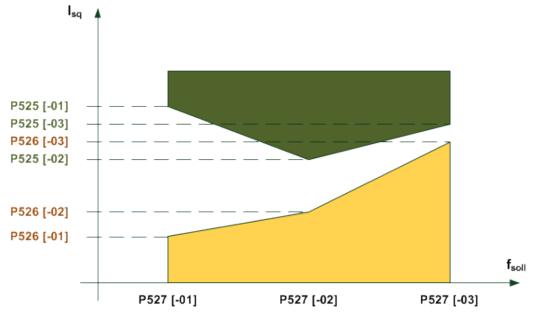


P523		Factory setting (Factory setting)						
0 3 { 0 }		With the selection of the relevant value and confirmation via the ENTER key, the selected parameter range is set to factory setting. Once this setting is made, the parameter value automatically changes back to 0.						
		0 = No change: Does not	t change the par	ameterisation.				
		 1 = Load factory setting setting. All originally p 2 = Factory setting with <u>exception</u> of the bus p 3 = Factory setting with 	oarameterised da out bus: All para oarameters, are i	ata are lost. Ameters of the fre reset to the factor	quency inverter, w y setting.	ith the		
		exception of the moto						
P525 [-01]		Load control max			S	Р		
	[-03]	(Load monitoring maximum val	ue)					
1 400 % /	401	Selection of up to 3 auxiliary va	lues:					
{ all 401 }		[-01] = Auxiliary value 1 [-02] = Auxiliary value 2 [-03] = Auxiliary value 3						
		 Setting of the upper limit of load monitoring. Up to 3 values can be specified. Prefixes are not taken into account, only the integer values are processed (motor / generator torque, right/left rotation). The array elements [-01], [-02] and [-03] of parameters (P525) (P527), or the entries which are made there always belong together. 401 = OFF Means that the function is switched off. No monitoring is performed. This is also the basic setting for the FI. 						
P526	[-01]	Load control min			S	Р		
	 [-03]	(Load monitoring, minimum va	lue)		5			
0 400 %		Selection of up to 3 auxiliary values:						
{ all 0 }		[-01] = Auxiliary value 1 [-02] = Auxiliary value 2 [-03] = Auxiliary value 3						
		Minimum load torque. Setting of the lower limit value of taken into account, only the in rotation). The array elements [- which are made there always b 0 = OFF Means that the fun basic setting for the	nteger values an -01], [-02] and [- elong together. action is switched	re processed (m 03] of parameters	otor / generator to s (P525) (P527)	orque, right/le , or the entrie		
P527	[-01] [-03]	Load control freq. (Load monitoring frequency)			S	Ρ		
0.0 400.0	Hz	Selection of up to 3 auxiliary values:						
{ all 25.0 }		[-01] = Auxiliary value 1	[-02] = Auxilia	ary value 2	[-03] = Auxiliary	value 3		
		Auxiliary frequency values Definition of up to 3 frequency auxiliary frequency values do r account, only the integer value array elements [-01], [-02] and [there always belong together.	not need to be e s are processed	ntered in order of (motor / generat	f size. Prefixes are tor torque, right/lef	e not taken int t rotation). Th		



P528	Load control delay (Load monitoring delay)		S	Р		
0.10 320.00 s { 2.00 }	Parameter (P528) defines the delay time for which an error message ("E12.5") is suppressed o infringement of the defined monitoring range ((P525) (P527)). A warning ("C12.5") is triggere after half of this time has elapsed.					
	According to the selected monitoring mode (suppressed.	cording to the selected monitoring mode (P529) an error message can also be genera				
P529	Mode Load control (Load monitoring mode)					
03 {0}	The reaction of the frequency inverter to an infringement of the defined monitoring rat (P527)) after the elapse of the delay time (P528) is specified by parameter (P529).					
	 6 = Fault and warning, After the elapse of the time defined in (P528), an infringeme monitoring range produces a fault ("E12.5"). A warning ("C12.5") is given after the of half of this time. 1 = Warning, After the elapse of half of the time defined in (P528) and infringemen monitoring range produces a warning ("C12.5"). 					
	2 = Error and warning, constant travel , " <i>Error and warning during constant travel</i> ", as setting "0" however monitoring is inactive during acceleration phases.					
	3 = Warning constant travel, "Only warning during constant travel", as for setting "1", how monitoring is inactive during acceleration phases.					
P525 P529	Load monitoring					

With the load monitoring, a range can be specified within which the load torque may change depending on the output frequency. There are three auxiliary values for the maximum permissible torque and three auxiliary values for the minimum permissible torque. A frequency is assigned to each of these auxiliary values. No monitoring is carried out below the first and above the third frequency. In addition, the monitoring can be deactivated for minimum and maximum values. As standard, monitoring is deactivated.



The time after which a fault is triggered can be set with parameter (P528). If the permissible range is exceeded (*Example diagram: Infringement of the area marked in yellow or green*), the error message **E12.5** is generated unless parameter (P529) does not suppress the triggering of an error.



A warning **C12.5** is always given after the elapse of half of the set error triggering time (P528). This also applies if a mode is selected for which no fault message is generated. If only a maximum or minimum value is to be monitored, the other limit must be deactivated or must remain deactivated. The torque current and no the calculated torque is used as the reference value. This has the advantage that monitoring in the "non field weakened range" without servo mode is usually more accurate. Naturally however, it cannot display more than the physical torque in the weakened field range.

All parameters depend on parameter sets. No differentiation is made between motor and generator torque, therefore the value of the torque is considered. As well as this, there is no differentiation between "left" and "right" running. The monitoring is therefore independent of the prefix of the frequency. There are four different load monitoring modes (P529).

The frequencies, and the minimum and maximum values belong together within the various array elements. The frequencies do not need to be sorted according to their magnitude in the elements 0, 1 and 2, as the frequency inverter does this automatically.

P533		Factor I ² t-N (Factor I ² t-Moto			S	
50 150 % { 100 }		The motor current for the I ² t motor monitoring P535 can be weighted with the parameter P533. Larger factors permit larger currents.				
P534		Torque dis (Torque discon			S	Р
0 400 % / 401 { all 401 }		Via this parameter both the drive [-01] and the generator [-02] switch-off value can be adjuld for the set value is reached, a warning status is set. At 100% switch-off is performed error message. Error 12.1 is given on exceeding the drive switch-off limit and 12.2on exceeding the ge switch-off limit.		erformed with an		
			[01] = drive switch-off limit [0		[02] = generator switch-off limit	
			401 = OFF means that this function has been disabled.			



P535	l ² t motor (l ² t motor)						
0 24	The motor temperature is cale	The motor temperature is calculated depending on the output current, the time and the output					
{0}	 frequency (cooling). If the temperature limit value is reached, a switch-off occurs with error message E002 (motor overheating). Possible positive or negative acting ambient conditions cannot be taken into account here. The I²t motor function can be set in a differentiated manner. Eight characteristic curves with three different triggering times (< 5 s, < 10 s and < 20 s) can be set. The triggering times are based on classes 5, 10 and 20 for semiconductor switching devices. The recommended setting for standard applications is P535=5. 						
	All curves run from 0 Hz to half of the nominal frequency (P201). The full nominal current is available from half of the nominal frequency upwards.						
	With multi-motor operation, the monitoring must be disabled.						
	I ² t- motor off: Monitoring is inactive						
	Switch-off class 5.	Switch-off cla	ss 10.	Switch-off class	s 20.		

Switch-off class 5, 60 s at (1.5 x l _N x P533)		Switch-off class 10, 120 s at (1.5 x l _N x P533)		Switch-off class 20, 240 s at (1.5 x l _N x P533)	
I _N at 0 Hz	P535	I _N at 0 Hz	P535	I _N at 0 Hz	P535
100%	1	100%	9	100%	17
90%	2	90%	10	90%	18
80%	3	80%	11	80%	19
70%	4	70%	12	70%	20
60%	5	60%	13	60%	21
50%	6	50%	14	50%	22
40%	7	40%	15	40%	23
30%	8	30%	16	30%	24

NOTE:

Switch-off classes 10 and 20 are provided for applications with heavy starting. When using these switch-off classes, it must be ensured that the FI has a sufficiently high overload capacity.

P536	Current limit (Current limit)		S		
0.1 2.0 / 2.1 (x nominal Fl	The inverter output current is limited to the set value. If this limit value is reached, the inverter reduces the actual output frequency.				
current) { 1.5 }	With the analogue input function in P400 = 13/14, this limit value can also be varied and cause an error message (E12.4).				
	 0.1 2.0 = Multiplier with the inverter nominal current, gives the limit value. 2.1 = OFF means that this limit value is disabled. The FI supplies the maximum possible current. 				



P537	Pulse disco (Pulse disconne						
10 200 % / 201 { 150 }	This function prevents rapid shutdown of the FI according to the load. With the pulse switch-off enabled, the output current is limited to the set value. This limitation is implemented by brief switching off of individual output stage transistors, the actual output frequency remains unchanged.						
	10200 % =	Limit value in relation to nominal FI current					
	201 =	The function is so to speak disabled , the FI supplies the maximum possible current. However, at the current limit the pulse switch-off can still be active.					
	NOTE:	The value set here can be undershot by a smaller value in P536. With smaller output frequencies (<4.5 Hz) or higher pulse frequencies (>6 kHz or 8 kHz, P504) the pulse switch-off can be undershot by the power reduction (see chapter 8.4.1 "Increased heat dissipation due to pulse frequency").					
	NOTE:	If the pulse switch-off is disabled (P537=201) and a high pulse frequency is selected in parameter P504, the FI automatically reduces the pulse frequency when the power limit is reached. If the load on the FI is reduced again, the pulse frequency increases back to the original value.					
P539	Output mor						
03 {0}	This protective function monitors the output current at the U-V-W terminals and checks for plausibility. In cases of error, the error message E016 is output.						
	0 = Disabled: Monitoring is not active.						
	 Only motor phases: The output current is measured and checked for symmetry. If an imbalance is present, the FI switches off and outputs the error message E016. 						
	2 = Only magnetisation: At the moment the FI is switched on, the level of the excitation current (field current) is checked. If insufficient excitation current is present, the FI switches off with the error message E016. A motor brake is not released in this phase.						
	3 = Motor phase + Magnet: Monitoring of the motor phases and magnetisation as in 1 and 2 are combined.						
	NOTE: This function can be used as an additional protective function for lifting applications, but is not permissible on its own as protection for persons.						



5 Parameter

P540		e phase sequence phase sequence)		S	Р			
07 {0}		ety reasons this parameter can be used orrect rotation direction.	to prevent a rotati	on direction rever	sal and therefore			
	This fu	This function does not operate with active position control (P600 \neq 0).						
	0 =	None, "No restriction of direction of rot	ation"					
	1 = Dir key locked, rotation direction change key O of the SimpleBox is locked							
	2 = Clockwise only*, only clockwise direction is possible. The selection of the "incorrect" rotation direction leads to the output of the minimum frequency P104 with the field of rotation R.							
	3 = Anticlockwise only*, only counter-clockwise direction is possible. The selection of the "incorrect" rotation direction leads to the output of the minimum frequency P104 with the field of rotation L.							
	4 = Enable direction only, rotation direction is only possible according to the enable signal, otherwise 0Hz.							
	5 = Clockwise only monitored, "Only clockwise monitored*, only clockwise rotation is possible. The selection of the "incorrect" rotation direction leads to the FI switching off (control block). If necessary, a sufficiently large setpoint value (>fmin) must be observed.							
	6 = Only anticlockwise monitored , <i>"Only anticlockwise monitored"</i> *, only anticlockwise rotation is possible. The selection of the "incorrect" rotation direction leads to the FI switching off (control block). If necessary, an adequately large setpoint value (>f _{min}) must be observed.							
	7 = Only enable monitored, "Only enabled direction monitored, Rotation direction is only possible according to the enable signal, otherwise the FI is switched off.							
	*) Applies for control via keyboard and control terminals.							
P541	Set r (set dig	elay _{lital output)}		S				
0000 FFF (hex)	This fu	nction provides the opportunity to contro	bl the relay and th	ne digital outputs	independently of			

{ 0000 ... FFF (hex) { I his function provides the opportunity to control the relay and the digital outputs independently of the frequency inverter status. To do this, the relevant output must be set to the function "External control".

This function can either be used manually or in combination with a bus control.

Bit 0 = Digital output 1	Bit 6 = Digital out 1/1.IOE
Bit 1 = Digital output 2	Bit 7 = Digital out 2/1.IOE
Bit 2 = Bus/AS-i Out Bit 0	Bit 8 = Digital out 1/2.IOE
Bit 3 = Bus/AS-i Out Bit 1	Bit 9 = Digital out 2/2.IOE
Bit 4 = Bus/AS-i Out Bit 2	Bit 10 = Bus statusword Bit10
Bit 5 = Bus/AS-i Out Bit 3	Bit 11 = Bus statusword Bit13

	Bits 8-11	Bits 7-4	Bits 3-0	
Min. value	0000	0000	0000	Binary
	0	0	0	hex
Max. value	1111	1111	1111	Binary
	F	F	F	hex

Changes which are made to the settings are not saved in the EEPROM. After "Power ON" of the frequency inverter, the parameter is therefore in the default setting.

Setting of the value via ...

BUS: The corresponding hex value is written into the parameter, thereby setting the relay and digital outputs.

SimpleBox: The hexadecimal code is entered directly when the SimpleBox is used.

ParameterBox: Each individual output can be separately called up in plain text and activated.



P542 [-01] [-02]	Set analogue output (Set analogue output)		S		
0.0 10.0 V	[-01] = First IOE, AOUT of the fi				
{ all 0.0 }	[-02] = Second IOE, AOUT of the			actual aparating	
only with SK CU4-IOE or SK TU4-IOE	The analogue output of the FI ca state. To do this, the relevant a (P418 = 7).				
	This function can either be used r will, once confirmed, be produced		h a bus control. Th	ne value set here	
	Changes which are made to the frequency inverter, the parameter			ower ON" of the	
P543 [-01]	Actual bus value 1 3			_	
	(Actual bus value 1 3)		S	Р	
[-03]					
0 55 { [-01] = 1 }	The return status value can be se NOTE: For further details.	please refer to the relevant	-	e description for	
{ [-02] = 4 }	(P418). (Values from 0%	100% correspon	d to 0000 _{hex}	4000 _{hex})	
{ [-03] = 9 }	For standardisation of the actual	values: (see chapter 8.10 "Sca	aling of set-/actual	values").	
	[-01] = Actual bus value 1	[-02] = Actual bus value 2	[-03] = Actual	bus value 3	
	(Definition of frequencies (see (frequencies)"))	chapter 8.11 "Definition of	set and actual v	alue processing	
	0 = Off	18 = Value of analog	/alue of analogue input 2, malogue input 2 (P400[-02]),		
	1 = Actual frequency	Analogue input			
	2 = Actual speed	19 = Setpoint frequ	ency master value		
	3 = Current	20 = Target freque			
	4 = Torque current (100% = F	P112) "Setpoint freq	uency after master		
	5 = Digital IO* status	21 = Actual freq. w	thout slip Master v	value	
	6 = 7 Reserved	"Actual freque	ncy without maste	r value slip"	
	8 = Setpoint frequency	22 = Reserved			
	9 = Error number	23 = Actual frequer	ncy with slip		
	10 = 11 Reserved	(from software version "Actual freque			
	12 = BusIO Out Bits 0-7		Actual freq. w. slip		
	13 = 16 Reserved	"Master value	, actual freq. with s	slip"	
	17 = Value analogue input 1,	53 = Actual value 1	PLC		
	Analogue input 1 (P400[-01])	^{),} 54 = Actual value 2	PLC		
		55 = Actual value 3	PLC		
0	igital inputs for P543 = 5				
Bit 0 = DigIn 1 (FI) Bit 4 = DigIn 5 (FI)	Bit 1 = Digln 2 (FI) Bit 5 = PTC input [FI]	Bit 2 = DigIn 3 (FI) Bit 6 = reserved	Bit 3 = DigIn 4 (Fl Bit 7 = reserved)	
Bit 8 = DigIn 6 (DI1, 1. SK.		Bit 10 = DigIn 8 (DI3, 1. SKIOE)	Bit 11 = DigIn 9 (I	DI4, 1. SKIOE)	
Bit 12 = DigOut 1 (FI)	Bit 13 = DigOut 2 (FI)	Bit 14 = reserved	Bit 15 = reserved		



5 Parameter

P546	[-01] [-03]	Function Bus setpoint (Function of bus setpoint)				S	Р
0 32 { [-01] = 1 } { [-02] = 0 } { [-03] = 0 }		In this parameter, a function is allocated to the output setpoint during bus actuation. NOTE: For further details, please refer to the relevant bus manual or the description (P400). (Values from 0 % 100 % correspond to 0000 _{hex} 400 For standardisation of the setpoint values: (see chapter 8.10 "Scaling of set-/values").					e description for _{ex} 4000 _{hex} ,)
		[-01] = Bus setpoint value 1 [-02] =	Bus setp	poin	t value 2	[-03] = Bus se	tpoint value 3
		Possible values which can be set:					
		0 = Off	1	3 =	Current lin	nit, <i>"Current limite</i>	ed"
		 1 = Setpoint frequency (16 bit) 2 = Frequency addition 	1	4 =	Current S "Current s	witch-off switch-off limit"	
		3 = Frequency subtraction				e, (P102/103)	
		4 = Minimum frequency				ue, ((P214) multi	nlication)
		5 = Maximum frequency			Multiplica		plication)
		6 = Process controller actual value			•	vel calculator	
		 7 = Process controller setpoint 		-	Servo mo		
		8 = Actual frequency PI			BuslO InE	-	
		9 = Actual freq. PI limited	_		25 rese		
		10 = Actual freq. PI monitored	_		-	tput IOE, sets the	state of DOUT
		11 = Torque current limit, "Torque co limited"	urrent 3	 32 = Analogue output IOE, sets the valu AOUT of the first IOE), condition: P Function "31" 			
		12 = Torque current switch-off, "Torque current switch-off limit"			Value mu and 64 _{hex}	st be between 0 a). Otherwise the n the analogue outp	ninimum value is
DE 40		PotentiometerBox function				6	
P549		(PotentiometerBox function)				S	
0 16 { 0 }		This parameter provides the possibility bus) to the current setpoint value by me					

The adjustment range is determined by the auxiliary setpoint value P410/411.

0 = Off

2 = Frequency addition

1 = Setpoint frequency, with(P509)≠ 1 **3 = Frequency subtraction** control via USS is possible



P552		CAN Master ((CAN Master cycle	-			S		
0.0 / 0.1 { all 0.0 }	100.0 ms	(see P503/514/518 [01] = CAN Maste [02] = CANopen A encoder With the setting 0 =	In this parameter, the cycle time for the system bus master mode and the CAN open encoder is set (see P503/514/515): [01] = CAN Master function, Cycle time for system bus master functions [02] = CANopen Abs. encoder, "CANopen absolute encoder", system bus cycle time of absolute encoder With the setting 0 = "Auto" the default value (see table) is used. According to the Baud rate set, there are different minimum values for the actual cycle time:					
		Baud rate	Minimum value tz	Default	CAN Mast	er Default C	ANopen Abs.	
		10kBaud	10ms		50ms		20ms	
		20kBaud	10ms		25ms		20ms	
		50kBaud	5ms		10ms	,	10ms	
		100kBaud	2ms		5ms		5ms	
		125kBaud	2ms		5ms		5ms	
		250kBaud	1ms		5ms		2ms	
		500kBaud 1000kBaud:	1ms 1ms		5ms 5ms		2ms 2ms	
		Toookbadd.	IIII5		0115	1		
P553	[-01] 	PLC setpoint	S			S	Р	
	[-03]	(PLC setpoints)						
0 36 all = { 0 }		The PLC setpoints setpoints and with	are assigned with a fur active PLC actuation ((nction in thi P350) = "O	s paramete n") and ((P	r. The settings or 351) = "0" or "1").	ly apply for main	
		[-01] = Bus setpoi			[-03]] = Bus setpoint	3	
		Possible values v	vhich can be set:					
		0 = Off		17 =	Multiplica	tion		
		1 = Setpoint fro	equency	18 =	Curve tra	vel calculator		
		2 = Frequency	addition	19 =	Servo mo	de torque		
		3 = Frequency	subtraction	20 =	BusIO In	Bits 0-7		
		4 = Minimum f	requency	21 =	Setpoint p	position Low word	l	
		5 = Maximum	frequency	22 =	Setpoint p	oos. HighWord		
		6 = Process co	ontroller actual value	23 =	Setpoint p	oos. Inc.LowWord	l	
		7 = Process co	ontroller setpoint	24 =	Target po	s.Inc.HighWord		
		8 = Actual freq	luency PI	25 =	Gear ratio	o factor		
		9 = Actual PI f	req. limited	26 =	30: Re	served		
		10 = Actual PI f	req. monitored	31 =	Digital ou	tput IOE		
		11 = Torque cur	rrent limit (limiting)	32 =	Analog ou	utput IOE		
		12 = Torque cui	rrent switch-off limit	33 =	Torque pr	ocess controller	setpoint	
		13 = Current lim	nit (limiting)	34 =	d-correcti	on F process		
		14 = Current sw	vitch-off limit	35 =	d-correcti	on Torque		
		15 = Ramp time)	36 =	d-correcti	on F+Torque		
		16 = Torque pre	econtrol					



5 Parameter

P555		P limitation	1		S			
5 100 % { 100 }	switch-on de limit. Once t	is parameter it is possible to program a manual (peak) power limit for the brake resistor. The on delay (modulation level) for the chopper can only rise to a certain maximum specified nce this value has been reached, irrespective of the level of the link voltage, the inverter as off the current to the resistor.						
	The result w	ould be an overv	oltage switch-off o	f the FI.				
	The correct	percentage value	e is calculated as f	ollows: $k[\%] = -$	$\frac{R*P_{\max BW}}{U_{\max}^{2}}*10$	00%		
	R =	R = Resistance of the brake resistor						
	P _{maxBW} =	Momentary pea	ak power of the bra	ke resistor				
	U _{max} =	FI chopper swit	ching threshold					
		1~ 115/230 V	\Rightarrow 440 V=					
		3~ 230 V	\Rightarrow 440 V=					
		3~ 400 V	\Rightarrow 840 V=					
	NOTE:	This parameter	is only relevant fo	r size 2.				
	Braking	resistor			•			

P556	(Brake resistor)		S			
20 400 Ω { 120 }	Value of the brake resistance for the calculation of the maximum brake power to protect the resistor.					
	Once the maximum continuous output (P557) including overload (200 % for 60 s) is reached, an I ² t limit error (E003.1) is triggered. Further details in (P737).					
		ales want fan eine O				

NOTE:	This parameter is	only relevant	for size 2.
-------	-------------------	---------------	-------------

P557	Brake resistor type (Brake resistor power)		S			
0.00 20.00 kW	Continuous power (nominal power) of the resistor, to display the actual utilisation in (P737). For a correctly calculated value, the correct value must be entered into (P556) and (P557).					
{ 0.00 }	0.00 = Monitoring disabled					

NOTE: This parameter is **only** relevant for **size 2**.

P558	Flux delay (Flux delay)		S	Р		
0 / 1 / 2 5000 ms { 1 }	The ISD control can only function correctly if there is a magnetic field in the motor. For this reason, a DC current is applied before starting the motor to provide the excitation of the stator winding. The duration depends on the size of the motor and is automatically set in the factory setting of the FI.					
	For time-critical applications, the magnetizing time can be set or deactivated. 0 = Disabled 1 = Automatic calculation 2 5000 = Time set in [ms] NOTE: Setting values that are too low can reduce the dynamics and starting torque.					



P559	DC Run (DC run-or	1-on time n time)		S	Ρ	
0.00 30.00 s { 0.50 }	After a stop signal and elapse of the brake ramp, direct current is applied to the motor for a short time. This should completely shut down the drive. Depending on the inertia, the time of current application can be set in this parameter. The current level depends on the previous braking procedure (current vector control) or the static boost (linear characteristic curve).					
	Note:	This function is not possible	in closed-loop m	ode with PMSM!		
P560		eter, Saving mode		S		
0 2 { 1 }		nly in RAM, changes to the parameter previously saved settings are retained				
	1 = RAM and EEPROM , all parameter changes are automatically written to the EEPROM and remain stored there even if the FI is disconnected from the mains supply.					
	2 = OF	FF , no saving in RAM <u>and</u> EEPROM	possible (<u>no</u> para	meter changes a	re accepted)	
	NOTE: If BUS communication is used to implement parameter changes, it must be ensured that the maximum number of write cycles (100,000 x) in the EEPROM is not exceeded.					

5.2.7 Information

Parameter Setting value / Description / Note Supervisor Parameter					Parameter set	
P700	[-01] [-03]	···· (Actual operating status)				
0.0 25.4 Display of current messages for the present operating status of the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 "Operating status messages for the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter warnings or the reason why switch-on is disabled (see chapter 6 the frequency inverter 6 the frequency inverte						
		[-01] = Present fault, shows the currently activ messages").	e (unacknowledg	ed) fault (see sec	tion "Error	
		[-02] = Present warning, indicates a current w messages").	arning message ((see section "War	ning	
		[-03] = Reason for disabled starting, indicate "Switch-on block messages").	s the reason for a	an active start disa	able (see section	
		NOTE				
		SimpleBox / ControlBox: the error numbers of using SimpleBox and ControlBox.	the warning mes	sages and faults	can be displayed	
		ParameterBox: with the ParameterBox the me reason for a possible disabling of starting can a			In addition, the	
		<i>Bus:</i> The display of bus-level error messages is displayed in decimal integer format. The displayed value must be divided by 10 in order to correspond with the correct format.				
		Example: Display: $20 \rightarrow \text{Error number: } 2.0$				

Example: Display: $20 \rightarrow$ Error number: 2.0



P701	[-01] [-05]	Last fault 1 5 (Last fault 15)			
0.0 25.4	[-00]	This parameter stores (see section "Error messages"). The SimpleBox / ControlBox must be used to se parameter), and confirmed using the OK / ENT		nding memory loc	
P702	[-01] [-05]	Last frequency error (Last frequency error 15)		S	
-400.0 40	0.0 Hz	This parameter stores the output frequency tha The values of the last 5 errors are stored. The SimpleBox / ControlBox must be used to se parameter), and confirmed using the OK- / ENT	lect the correspor	nding memory loc	ation 15- (Array
P703	703 [-01] Current last error (Last current error 15)			S	
0.0 999.9	A	This parameter stores the output current that wa values of the last 5 errors are stored. The SimpleBox / ControlBox must be used to se parameter), and confirmed using the OK / ENT	lect the correspor	nding memory loc	ation 15- (Array
P704	[-01] [-05]	Volt. last error (Last voltage error 15)		S	
0 600 V A	ιC	This parameter stores the output voltage that The values of the last 5 errors are stored. The SimpleBox / ControlBox must be used to se parameter), and confirmed using the OK / ENT	lect the correspor	nding memory loc	ation 15- (Array
P705	[-01] [-05]	Last link circuit error (Last link circuit error 15)		S	
0 1000 V	DC	This parameter stores the link voltage that was values of the last 5 errors are stored. The SimpleBox / ControlBox must be used to se parameter), and confirmed using the OK / ENT	lect the correspor	nding memory loc	ation 15- (Array



P706	[-01] [-05]	P set last erro (Parameter set las	-			S			
0 3		Data for the previou With the SimpleBo	ta for the previous 5 errors is saved.			ameter set that was active when the error occurred. ive memory slot 1 5 (array parameters) must be ey to read the saved error code.			
P707	[-01] [-03]	Software-Version (Software version/ revision)							
0.0 9999.9		This parameter shows the software and revision numbers in the FI. This can be significant when different FIs are assigned the same settings. Array 03 provides information about any special versions of the hardware or software A zero stands for the standard version.			n [-01] = V [-02] = R [-03] = S	ersion number (evision number pecial version o ardware/softwar	(Rx)		
P708		Status of digital input (Status of digital input)							
00000 1111 or 0000 FFFF (、 ,	check the input sign Bit 0 = Digital input Bit 1 = Digital input	check the input signals. Bit 0 = Digital input 1 Bit 1 = Digital input 2 Bit 2 = Digital input 3			Bit 4 = Digital input 5 Bit 5 = Thermistor input Bits 6 - 7 reserved			
		First SK xU4-IOE (optional)Second SK xU4-IOE (optional)Bit 8 = 1: IO extension: Digital input 1Bit 12 = 2: IO extension: Digital input 2Bit 9 = 1: IO extension: Digital input 2Bit 13 = 2: IO extension: Digital input 3Bit 10 = 1: IO extension: Digital input 3Bit 14 = 2: IO extension: Digital input 3Bit 11 = 1: IO extension: Digital input 4Bit 15 = 2: IO extension: Digital input 4		input 2 input 3					
			Bits 15-12	Bits 11-8	Bits 7-4	Bits 3-0			
Mi		Minimum value	0000 0	0000 0	0000 0		Binary h ex		
		Maximum value	1111 F	1111 F	1111 F		Binary h ex		

SimpleBox: The binary bits are converted to a hexadecimal value and displayed. **ParameterBox:** The Bits are displayed increasing from right to left (binary).

P709	[-01] [-07]		y input voltage analogue input)
-100 100 % Displays the measured analogue input va			the measured analogue input value.
[-01] = Ana			Analogue input 1, function of analogue input 1 integrated into the FI
		[-02] =	Analogue input 2, function of analogue input 2 integrated into the FI
		[-03] =	Ext. analogue input 1, AIN 1 of the first I/O extension SK xU4-IOE
		[-04] =	Ext. analogue input 2, AIN2 of the first I/O extension SK xU4-IOE
		[-05] =	Ext. A.in. 1 2nd IOE , <i>"External analogue input 1 2nd IOE"</i> , AIN1 of the <u>second</u> I/O extension (SK xU4-IOE) (= Analogue input 3)
		[-06] =	Ext. A.in. 2 2nd IOE , <i>"External analogue input 2 2nd IOE"</i> , AIN2 of the <u>second</u> I/O extension (SK xU4-IOE) (= Analogue input 4)
		[-07] =	Setpoint module, SK SSX-3A, see <u>BU0040</u>



Parameter

P710	[-01] [-02]	Analogue output (Analogue output voltag						
0.0 10.0	V	Displays the delivered value of analogue output. [-01] = First IOE, AOUT of the first I/O extension (SK xU4-IOE) [-02] = Second IOE, AOUT of the second I/O extension (SK xU4-IOE)						
P711		State of relays (state of digital outputs)						
00000 1	1111 (bin)	Indicates the actual stat	us of the digital outputs	of the frequency	inverter.			
or 00 FF (hex)		Bit 0 = Digital output 1 Bit 1 = Digital output 2 Bit 2 = reserved Bit 3 = reserved			output 2, output 1,			
			Bits 7-4	Bits 3-	0			
		Minimum value	0000 0	0000 0		Binary hex		
		Maximum value	1111 F	1111 F		Binary hex		
		SimpleBox: The binary ParameterBox: The bi						
P714		Operating time (Operating time)						
0.10	_ h	This parameter shows the time for which the FI was connected to the mains and was operation.					ady for	
P715		Running time (Enablement time)						
0.00 h This parameter shows the time for which the FI was enabled and supplied current							nut	



		•							
P716	Current frequency (Actual frequency)								
-400.0 400.0 Hz	Displays the actual output frequency.								
P717	Current speed (Actual rotation speed)								
-9999 9999 rpm	Displays the actual motor speed calculated by	Displays the actual motor speed calculated by the FI.							
P718 [-01] [-03]	Present Actual setpoint frequency (Actual setpoint frequency)								
-400.0 400.0 Hz	Displays the frequency specified by the setpoint (see chapter 8.1 "Setpoint processing"). [-01] = Actual setpoint frequency from the setpoint [-02] = Actual setpoint frequency after procession [-03] = Actual setpoint frequency after frequency	oint source ing in the FI statu	s machine						
P719	Actual current (Actual current)								
0.0 999.9 A	Displays the actual output current.		1	<u> </u>					
P720	Act. torque current (Actual torque current)								
-999.9 999.9 A	Displays the actual calculated torque-devel calculation are the motor data P201P209. \rightarrow negative values = generator, \rightarrow positive values		rrent (active cu	rrent). Basis for					
P721	Actual field current (Actual field current)								
-999.9 999.9 A	Displays the actual calculated field current (re data P201P209.	active current). E	Basis for calculati	on are the motor					
P722	Current voltage (Actual voltage)								
0 500 V	Displays the actual AC voltage supplied by the	FI output.	1	<u> </u>					
P723	Voltage -d (Actual voltage component Ud)		S						
-500 500 V	Displays the actual field voltage component.								
P724	Voltage -q (Actual voltage component Uq)		S						
-500 500 V	Displays the actual torque voltage component.		•	·					



P725	Current Cos phi (Actual cosj)								
0.00 1.00	Displays the actual calculated cos ϕ of the drive.								
P726	Apparent power (Apparent power)								
0.00 300.00 kVA	Displays the actual calculated apparent pow P201P209.	er. The basis fo	r calculation are	the motor data					
P727	Mechanical power (Mechanical power)								
-99.99 99.99 kW	Displays the actual calculated effective power of P201P209.	of the motor. Basis	s for calculation a	re the motor data					
P728	Input voltage (mains voltage)								
0 1000 V	Displays the actual mains voltage at the FI inpu intermediate circuit voltage	t. This is directly	determined from t	he amount of the					
P729	Torque (Torque)								
-400 400 %	Displays the actual calculated torque. Basis for	calculation are th	ne motor data P20)1P209.					
P730	Field (Field)								
0 100 %	Displays the actual field in the motor calculate data P201P209.	d by the FI. The I	basis for calculati	on are the motor					
P731	Parameter set (Actual parameter set)								
03	Shows the actual operating parameter set.		L						
	0 = Parameter set 1 1 = Parameter set 2		arameter set 3 arameter set 4						
P732	Phase U current		S						

P732	(U phase current)		S	
0.0 999.9 A	Displays the actual U phase current. NOTE: This value can deviate somewhat from the value even with symmetrical output currents.	e in P719, due to t	the measurement	procedure used,



P733		Phase V current (V phase current)		S	
0.0 999.9 A	the measuremen	t procedure used,			
P734			S		
0.0 999.9 A		Displays the actual W phase current. NOTE: This value can deviate somewhat from the value of	ue in P719, due to	the measuremen	t procedure used,
P735		reserved		S	
P736 D.c. link voltage (DC link voltage)					
0 1000 V D	C	Displays the actual link voltage.			1
P737		Usage rate brakeres. (Actual brake resistor usage rate)			
0 1000 %		This parameter provides information about th the current utilisation of the braking resistor in If parameters P556 and P557 are correctly se displayed. If only P556 is correctly set (P557=0), the de Here, 100 means that the brake resistor is full chopper is not active at present. If P556 = 0 and P557 = 0, this parameter also of the brake chopper in the FI.	t, the utilisation relation t, the utilisation relation gree of modulation y switched. On the	ated to P557, the of the brake chop other hand, 0 mea	resistor power, is oper is displayed. ans that the brake
		NOTE: This parameter is only relevant	for size 2.		
P738	[-01] [-02]	Motor usage rate (current motor usage rate)			
 0 1000 % Shows the actual motor load. Basis for calculation is the motor da current is related to the nominal motor current. [-01] = in relation to I_N (P203) of the motor [-02] = in relation to I²t monitoring, "in relation to I²t monitoring" (actually recorded
P739					
-40 150 °C [-01] = Heat sink temperature of FI [-02] = Ambient temperature of FI [-03] = Temp. Motor KTY, motor temperature via KTY					



Parameter

P740	[-01]	PZD bus In			C	
	 [-17]	(Process data Bus In)			S	
0000 FFF	F (hex)	This parameter provides information about the			Control word, so P509.	ource from
		actual control word and the setpoints that are transferred via the bus systems.	[-02] = Setpoint 2 [-03] = Setpoint 2 [-04] = Setpoint 3	2 (P510/1,)	Setpoint data fr setpoint (P510	
		For display, a BUS system must be selected in P509.	[-05] = res.statu	s InBit P480	The displayed v Bus In Bit sourc an " <i>OR</i> ".	alue depicts all es linked with
		Standardisation: (I section (see chapter 8.10 "Scaling of set- /actual values"))	[-06] = Parameter data In 1 [-07] = Parameter data In 2 [-08] = Parameter data In 3 [-09] = Parameter data In 4 [-10] = Parameter data In 5		Data during parameter transfer: Order label (AK), Parameter number (PNU), Index (IND), Parameter value (PWE 1/2)	
			[-12] = Setpoint 2 (P510/2)		Setpoint data from the master function value (Broadcast) - (P502/P503), if P509 = 4	
			[-14] = Control word PLC[-15] = Setpoint 1 PLC		Control word + Setpoint data from PLC	
			 [-17] = Setpoint 3 PLC			
P741	[-01]	PZD bus Out			S	
	 [-17]	(Process data Bus Out)			U	
0000 FFF	FF (hex)	This parameter provides information about the actual status word and the actual values that are transferred via the bus systems.	[-01] = Status word [-02] = Actual value 1 (P543) [-03] = Actual value 2 () [-04] = Actual value 3 () [-05] = res.status OutBit P481		Status word, s P509.	source from
					Actual values	
		Standardisation: (III section (see chapte 8.10 "Scaling of set-/actua values"))			The displayed value depicts all Bus OUT Bit sources linked with an " <i>OR</i> ".	
			[-06] = Parameter data Out 1 [-07] = Parameter data Out 2 [-08] = Parameter data Out 3 [-09] = Parameter data Out 3 [-10] = Parameter data Out 5 [-11] = Actual value 1 master funct [-12] = Actual value 2 master funct [-13] = Actual value 3 master funct		Data during parameter transfer.	
					function	of master
			[-14] = Status word PLC			
			[-15] = Actual va	lue 1 PLC	Status word + PLC	Actual values to
			[-17] = Actual va	lue 3 PLC		



				I		1	
P742	Data base v (Database versio				S		
0 9999	Displays the internal database version of the FI.						
P743	Inverter type (Inverter type)	9					
0.00 250.00	Displays the inve	erter power in kW, e.	g. "1.50" =	⇒ FI with 1.5 kW	nominal power.		
P744	Configuration level (Configuration level)						
0000 FFFF (hex)	(SimpleBox, Bus	- ,		-	I. Display is in h	exadecimal code	
	The display is in plain text when the ParameterBox is used. High byte: Low byte:						
	00hexNo exter01hexreserve02hexreserve	ed	00 _{hex} 01 _{hex} 02 _{hex}	Standard I/O AS-i 	(SK 180E) (SK 190E)		
P746	Module stat			SK 190E			
0000 0111 (bin) or 00 07 (hex)	Displays the current operating status of the AS interface. Bit 0 = AS interface voltage is present Bit 1 = AS interface watchdog set to active by master Bit 2 = AS interface connected SimpleBox: The binary bits are converted to a hexadecimal value and displayed. ParameterBox: The bits are displayed increasing from right to left (binary).						
P747	Inverter Vol (Inverter voltage	•					
0 2	Indicates the main 0 = 100120V	ins voltage range for 1 =	which thi 200240	-	ed. 2 = 380480V	1	



P748	•	CANopen status (CANopen status (system bus status))						
0000 FFFF (hex)	Shows the status of the system bus.							
or 0 65535 (dec)	Bit 0: Bit 1: Bit 2: Bit 3: Bit 4: Bit 5: Bit 5: Bit 6: Bit 7: Bit 8: Bit 9: Bit 10:	t1:CANbus in "Bus Warning" statust2:CANbus in "Bus Off" statust3:System bus \rightarrow Bus module online (field bus module, e.g.: SK xU4-PBR)t4:System bus \rightarrow Additional module 1 online (I/O - module, e.g.: SK xU4-IOE)t5:System bus \rightarrow Additional module 2 online (I/O - module, e.g.: SK xU4-IOE)t6:The protocol of the CAN module is $0 = CAN / 1 = CANopen$ t7:Vacantt8:"Bootup Message" sentt9:CANopen NMT Statet10:CANopen NMT StateCANopen NMT StateCANopen NMT State						
		Stopped00Pre- Operational01Operational10						
P749		of DIP switches						
0000 0007 (hex) or	This param "DIP switch	eter shows the actual setting les (S1, S2)").	g of the Fl	DIP switch	ו "S2" ((See BU0200)(se	e chapter 4.3.2.2	
0 007 (dec)	Bit 0: Bit 1: Bit 2:	DIP switch 1 DIP switch 2 DIP switch 3						
P750		ercurrent nt statistics)				S		
0 9999	Number of	overcurrent messages duri	ng the op	erating per	iod P7	14.	I	
P751		ervoltage ge statistics))				S		
0 9999	Number of	overvoltage messages duri	ng the op	erating per	iod P7	'14.	1	
P752	Stat. mains failure S (Mains failure statistics) S							
0 9999	Number of	mains faults during the ope	rating per	iod P714.			•	
P753		Stat. overtemperature S						
0 9999	Number of	Number of overtemperature faults during the operating period P714.				ı		



P754		Stat. parameter lost (Parameter loss statistics)		S	
0 9999		Number of parameters lost during the operating	period P714.		
P755		Stat. system error (System fault statistics)		S	
0 9999		Number of system faults during the operating p	eriod P714.		
P756		Stat. Timeout (Time out statistics)		S	
0 9999		Number of Time out errors during the operating	period P714.		
P757		Stat. Customer error (Customer fault statistics)		S	
0 9999		Number of Customer Watchdog faults during the operating period P714.			
P760		Actual mains current (Actual mains current)		S	
0.0 999.9 A		Displays the actual input current.			
P799	[-01] [-05]	Optime last error (Operating time, last fault 15)			
		This parameter shows the operating hours con fault. Array 0105 corresponds to the lastest fa		4) at the momen	t of the previous



6 Operating status messages

The device and technology units generate appropriate messages if they deviate from their normal operating status. There is a differentiation between warning and error messages. If the device is in the status "Start disabled", the reason for this can also be displayed.

The messages generated for the device are displayed in the corresponding array of parameter (**P700**). The display of the messages for technology units is described in the respective additional instructions and data sheets for the modules concerned.

Start disabled, "Not Ready" → (P700 [-03])

If the device is in the status "Not Ready" or "Start Disabled", the reason for this is indicated in the third array element of parameter (**P700**).

Display is only possible with the NORD CON software or the ParameterBox.

Warning messages → (P700 [-02])

Warning messages are generated as soon as a defined limit is reached. However this does not cause the frequency inverter to switch off. These messages can be displayed via the array-element [-02] in parameter (P700) until either the reason for the warning is no longer present or the frequency inverter has gone into a fault state with an error message.

Error messages → (P700 [-01])

Errors cause the device to switch off, in order to prevent a device fault.

The following options are available to reset a fault (acknowledge):

- Switching the mains off and on again,
- By an appropriately programmed digital input (P420),
- By switching off the "enable" on the device (if no digital input is programmed for acknowledgement),
- By Bus acknowledgement
- By (**P506**), automatic error acknowledgement.

6.1 Display of messages

LED indicators

The device status is indicated by integrated status LEDs that are visible from the outside in delivery state. Depending on the device type, this is either a dual-colour LED (DS = Device State) or two single-colour LEDs (DS = Device State, DE = Device Error).

Meaning:	Green indicates operational readiness and the presence of mains voltage. During operation, the degree of overload at the device output is indicated by a faster flashing code.		
	Red indicates a pending error. The LED flashes with the frequency corresponding to the error group (for example E003 = 3x flashing).		

SimpleBox Display

The SimpleBox displays an error with its number and the prefix "E". In addition, the present fault can be displayed in array element [-01] of parameter (**P700**). The last error messages are stored in parameter (**P701**). Further information about the frequency inverter status at the moment of the fault can be obtained from parameters (**P702**) to (**P706**) / (**P799**)



If the cause of the error is no longer present, the error display in the SimpleBox flashes and the error can be acknowledged with the Enter key.

In contrast, warning messages are prefixed with "C" ("**Cxxx**") and cannot be acknowledged. They disappear automatically when the reason for them is no longer present or the frequency inverter has switched to the "Error" state. Display of the message is suppressed if the warning appears during parameterisation.

The present warning message can be displayed in detail at any time in array element [-02] of parameter (**P700**).

The reason for an existing disabled switch on cannot be displayed with the SimpleBox.

ParameterBox display

The ParameterBox displays the messages in plain text.

6.2 Diagnostic LEDs on device

The device generates operating status messages. These messages (warnings, errors, switching statuses, measurement data) can be displayed with parametrisation tools (Section 3.1 "Control and parametrisation options ") (Parameter group **P7xx**).

To a limited extent, the messages are also indicated via the diagnostic and status LEDs.

Diagnostic LEDs

LED					
Name	Colour	Description	Status s	ignal ¹⁾	Meaning
DS	red/green	Device status	Off		Device not ready for operation
					No control voltage
			green on		Device ready for operation
			green flashing	0.5 Hz	Device ready for switching on
				4 Hz	Device in switch-on block
			red/green	4 Hz	Warning
			Alternating	125 Hz	Degree of overload of switched-on device
			green on + red flashing		Device not ready for operation
			red flashing		Error, flashing frequency represents error number
ASi	red/green	Status of AS-i			Details (Section 4.5.4.2 "Displays")

1) Signal status = specification of LED colour + flashing frequency (switch-on frequency per second), example "red flashes, 2 Hz" = red LED switches on and off 2x per second



6.3 Messages

Error messages

Display in the SimpleBox / ControlBox		× Fault	Cause
Group	Details in P7([-01] / P701	100 Text in the ParameterBox	Remedy
E001	1.0	Overtemp. Inverter "Inverter overtemperature" (inverter heat sink)	Inverter temperature monitoring measurements are outside of the permissible temperature range, i.e. the error is triggered if the permissible lower limit is undershot or the permissible upper temperature limit is exceeded.
	1.1	Overtemp. FI internal "Internal FI overtemperature" (interior of FI)	 Depending on the cause: Reduce or increase the ambient temperature Check the FI fan / control cabinet ventilation Check the FI for dirt
E002	2.0	Motor overtemp.PTC "Motor overtemperature PTC"	 PTC resistor has triggered Reduce motor load Increase motor speed Use external motor fan
		Motor overtemp.l ² t "Motor overtemperature l ² t" <u>Only</u> if l ² t motor (P535) has been programmed.	 Motor I²t has triggered (calculated motor overtemperature) Reduce motor load Increase motor speed
	2.2	Ext Resistor Temp "External braking resistor overtemperature" Overtemperature reported via P420 [] = {13} or P400 [] = {30}	 Thermostat (e.g. braking resistor) has triggered Digital input is low Check connections and temperature sensor
E003	3.0	Overcurrent l ² t-Lim.	 Inverter: I²t limit has triggered, e.g. > 1.5 x I_n for 60 s (also note P504) Continuous overload at FI output Possible encoder fault (resolution, defect, connection)
	3.1	Overcurrent chopper l ² t	Brake chopper: I ² t limit has triggered, 1.5 time the value reached for 60 s (also note P554, if available, and P555, P556, P557) • Avoid overcurrent on braking resistor
	3.2	Overcurrent IGBT 125% monitoring	 De-rating (power reduction) 220 % Overcurrent Brake chopper current too high For fan drives: enable flying start (P520)
	3.3	Overcurrent IGBTfast 150% monitoring	 De-rating (power reduction) 230 % Overcurrent Brake chopper current too high
	3.4	Overcurrent chopper	Overcurrent chopper triggering has triggered twice within 50 ms. • Brake chopper current too high • Short circuit, or braking resistance too low



E004	4.0	Overcurrent module	Error signal from module (short duration)
			Short-circuit or earthing fault at FI output
			Motor cable is too long
			Use external output choke
			Brake resistor faulty or resistance too low
			→ Do not shut off P537!
			The occurrence of a fault can significantly shorten the service life of the device, or even destroy it.
	4.1	Overcurrent measurement	P537 (pulse current switch-off) was reached 3x within 50 ms (only possible if P112 and P536 are disabled)
			Fl is overloaded
			Drive sluggish, insufficiently sized
			Ramps (P102/P103) too steep -> Increase ramp time
			Check motor data (P201 P209)
E005	5.0	Overvoltage Ud	Link circuit voltage too high
			Increase deceleration time (P103)
			 Possibly set shutdown mode (P108) with delay (not for lifting equipment)
			Extend the quick stop time (P426)
			 Speed fluctuation (for example due to high inertia loads) → if necessary set the <u characteristic<br="" f="">curve (P211, P212)</u>
			Fls with brake chopper:
			Dissipate energy feedback with a braking resistor
			 Check the function of the braking resistor (cable break)
			Resistance of connected braking resistor too high
	5.1	Mains high voltage	Mains voltage too high
			 See Technical Data (Section 7.3 "Electrical data")
E006		Reserved	
E007	7.0	Mains Phase Failure	Error at mains connection side
			A mains phase is not connected
			Mains asymmetrical
	7.1	Phasefailure dc-link	DC link voltage too low
			A mains phase is not connected
			Load temporarily too high



6 Operating status messages

			· · · ·
E008	8.0 8.1 8.2	Parameter loss (maximum EEPROM value exceeded) Inverter type incorrect Reserved	 Error in EEPROM data Software version of the stored data set not compatible with the software version of the FI. NOTE: Faulty parameters are automatically reloaded (default data). EMC interferences (see also E020) EEPROM faulty
	8.3	EEPROM KSE error (Customer unit incorrectly identified (customer's interface equipment))	The upgrade level of the frequency inverter was not correctly identified. Switch mains voltage off and on again.
	8.4	Internal EEPROM error (Database version incorrect) EEPR copy not the same	
E009		Reserved	
E010	10.0	Bus Timeout	 Telegram time-out / Bus off 24V int. CANbus Data transfer is faulty. Check P513. Check physical bus connections Check bus protocol program process. Check Bus Master. Check 24V supply of internal CAN/CANopen Bus. Node guarding error (internal CANopen) Bus Off error (internal CANbus)
	10.2	Bus Timeout Option	 Telegram timeout Telegram transfer is faulty. Check physical bus connections Check bus protocol program process. Check Bus Master. PLC is in the "STOP" or "ERROR" state.
	10.4	Init error Option	 Initialisation error in bus module Check Bus module current supply. DIP switch setting of a connected I/O extension module is incorrect
	10.1	System error option	System error bus module
	10.3		Further details can be found in the respective additional bus instructions.
	10.5		I/O extension:
	10.6 10.7		 Incorrect measurement of the input voltage or undefined provision of the output voltage due to error in reference voltage generation. Short circuit at analogue output
	10.9	Module missing / P120	The module entered in parameter (P120) is not available. Check connections



E011 Internal control terminal (internal data bus) incorrect or interference due to radio radiation (EMC). • Check control connections for short circuit. • Minimise EMC interferences by separate routing of control and power cables. • Earth devices and shields well. E012 12.0 External watchdog The Watchdog function is selected at a digital input and the impulse at the corresponding digital input is not present for longer than the time set in parameter P460 >Watchdog time<. 12.1 Limit moto./Customer "Drive switch-off limit" The drive switch-off limit (P534 [-01]) has triggered. • Reduce load on motor • Set higher value in (P534 [-01]). 12.2 Limit gen. "Generator switch-off limit" The generator switch-off limit (P534 [-02]) has triggered. • Reduce load on motor • Set higher value in (P534 [-02]). 12.3 Torque limit Limit from potentiometer or setpoint source has switched off. P400 = 12		11.0	Customer terminel	A/D converter error
Impulse at the corresponding digital input is not present for longer than the time set in parameter P460 >W4tchdog time 12.1 Limit moto./Customer "Drive switch-off limit" Check connections 12.1 Limit moto./Customer "Drive switch-off limit" The drive switch-off limit (P534 [-01]) has triggered. 12.2 Limit gen. "Generator switch-off limit" The drive switch-off limit (P534 [-02]). 12.3 Torque limit The generator switch-off limit (P534 [-02]). 12.3 Torque limit Limit from potentiometer or setpoint source has switched off. P400 = 12 12.4 Current limit Limit from potentiometer or setpoint source has switched off. P400 = 12 12.4 Current limit Limit from potentiometer or setpoint source has switched off. P400 = 14 12.5 Load monitor Switch-off due to overshooting or undershooting of permissible load torques ((P525) (P529)) for the time set in (P528). 12.8 Al minimum "Analogue In minimum" Switch-off due to overshooting of the 0% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the mo	E011	11.0	Customer terminal	 interference due to radio radiation (EMC). Check control connections for short circuit. Minimise EMC interferences by separate routing of control and power cables.
"Drive switch-off limit" • Reduce load on motor 12.2 Limit gen. "Generator switch-off limit" 12.3 Torque limit The generator switch-off limit (P534 [-02]). 12.3 Torque limit Limit from potentiometer or setpoint source has switched off. P400 = 12 12.4 Current limit Limit from potentiometer or setpoint source has switched off. P400 = 12 12.5 Load monitor Switch-off due to overshooting or undershooting of permissible load torques ((P525) (P527)). 12.5 Load monitor Switch-off due to undershooting of the time set in (P528). 12.8 Al minimum "Analogue In minimum" Switch-off due to undershooting of the 0% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" 12.9 Al maximum "Analogue In maximum" Switch-off due to overshooting of the 100% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The sip error monitoring was triggered; the motor could not follow the setpoint. • Check motor circuit • Check motor circuit • Check motor circuit • Check motor circuit • Check motor circuit • Check motor circuit 12.9 Al maximum • Check motor circuit • Check motor circuit	E012	12.0	External watchdog	 impulse at the corresponding digital input is not present for longer than the time set in parameter P460 >Watchdog time<. Check connections
"Generator switch-off limit" • Reduce load on motor 12.3 Torque limit Limit from potentiometer or setpoint source has switched off. P400 = 12 12.4 Current limit Limit from potentiometer or setpoint source has switched off. P400 = 14 12.5 Load monitor Switch-off due to overshooting or undershooting of permissible load torques ((P525) (P529)) for the time set in (P528). 12.8 Al minimum "Analogue In minimum" Switch-off due to undershooting of the 0% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" 12.9 Al maximum "Analogue In maximum" Switch-off due to overshooting of the 100% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. • Check motor data P201-P209! (important for current controllers) • Check motor circuit • Check motor circuit • Check deceleration time P103 and extend if • Increase setting value for current limit in P536 • Check deceleration time P103 and extend if		12.1		Reduce load on motor
12.4 Current limit Limit from potentiometer or setpoint source has switched off. P400 = 14 12.5 Load monitor Switch-off due to overshooting or undershooting of permissible load torques ((P525) (P529)) for the time set in (P528). • Adjust load. • • Change limit values ((P525) (P527)). • • Increase delay time (P528). • • Change limit values ((P401) "0-10V with switch-off on error 1" or "2" 12.9 Al maximum "Analogue In minimum" Switch-off due to overshooting of the 100% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. • Check motor circuit • Check motor circuit • Check motor circuit • • Check deceleration time P103 and extend if		12.2	•	Reduce load on motor
P400 = 14 12.5 Load monitor Switch-off due to overshooting or undershooting of permissible load torques ((P525) (P529)) for the time set in (P528). • Adjust load. • • Adjust load. • • Change limit values ((P525) (P527)). • • Increase delay time (P528). • • Change monitoring mode (P529). 12.8 Al minimum "Analogue In minimum" Switch-off due to undershooting of the 0% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" 12.9 Al maximum "Analogue In maximum" Switch-off due to overshooting of the 100% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. • Check motor data P201-P209! (important for current controllers) • Check motor circuit • Check motor circuit • Check motor current limit in P112 • Increase setting value for current limit in P536 • Check deceleration time P103 and extend if		12.3	Torque limit	Limit from potentiometer or setpoint source has switched off. P400 = 12
E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. • Check motor circuit • Check motor circuit • Check motor circuit in P5136		12.4	Current limit	Limit from potentiometer or setpoint source has switched off. P400 = 14
"Analogue In minimum" (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" 12.9 AI maximum "Analogue In maximum" Switch-off due to overshooting of the 100% adjustment value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. E013 13.2 Check motor data P201-P209! (important for current controllers) Check encoder settings P300 and following in servo mode Increase setting value for torque limit in P112 Increase setting value for current limit in P536 Check deceleration time P103 and extend if		12.5	Load monitor	 permissible load torques ((P525) (P529)) for the time set in (P528). Adjust load. Change limit values ((P525) (P527)). Increase delay time (P528).
"Analogue In maximum" value (P402) with setting (P401) "0-10V with switch-off on error 1" or "2" E013 13.2 Shut-down monitoring The slip error monitoring was triggered; the motor could not follow the setpoint. • Check motor data P201-P209! (important for current controllers) • Check motor circuit • Check encoder settings P300 and following in servo mode • Increase setting value for torque limit in P112 • Increase setting value for current limit in P536 • Check deceleration time P103 and extend if		12.8	-	(P402) with setting (P401) "0-10V with switch-off on error 1"
 follow the setpoint. Check motor data P201-P209! (important for current controllers) Check motor circuit Check encoder settings P300 and following in servo mode Increase setting value for torque limit in P112 Increase setting value for current limit in P536 Check deceleration time P103 and extend if 		12.9		value (P402) with setting (P401) "0-10V with switch-off on
	E013	13.2	Shut-down monitoring	 follow the setpoint. Check motor data P201-P209! (important for current controllers) Check motor circuit Check encoder settings P300 and following in servo mode Increase setting value for torque limit in P112 Increase setting value for current limit in P536 Check deceleration time P103 and extend if
E015 Reserved	E015		Reserved	



6 Operating status messages

16.0	Motor phase error	A motor phase is not connected.Check P539Check motor connection
16.1	Magnetisation current monitoring "Magnetisation current monitoring"	Required exciting current not achieved at moment of switch- on. Check P539 Check motor connection
19.0	Parameter identification	Automatic identification of the connected motor was unsuccessful
19.1	Star / Delta circuit incorrect "Motor star / delta circuit incorrect"	 Check motor connection Check preset motor data (P201 P209) PMSM – CFC Closed Loop Operation: Rotor position of motor incorrect in relation to incremental encoder Perform determination of rotor position (initial enable after a "Mains on" only with motor stationary (P330)
20.0	Reserved	
20.1	Watchdog	
20.2	Stack overflow	
20.3	Stack underflow	
20.4	Undefined opcode	
20.5	Protected Instruct. "Protected Instruction"	
20.6	Illegal word access	
20.7	Illegal Inst. Access "Illegal instruction access"	 System error in program execution, triggered by EMC interference. Observe wiring guidelines
20.8	Program memory error "Program memory error" (EEPROM error)	Use additional external mains filter.FI must be very well earthed.
20.9	Dual-ported RAM	
21.0	NMI error (Not used by hardware)	
21.1	PLL error	
21.2	ADU error "Overrun"	
21.3	PMI error "Access Error"	
21.4	Userstack overflow	
	Reserved	Error message for PLC \rightarrow see supplementary instructions BU 0550
	Reserved	Error message for PLC \rightarrow see supplementary instructions BU 0550
	Reserved	Error message for PLC \rightarrow see supplementary instructions <u>BU 0550</u>
	16.1 19.0 19.1 20.0 20.1 20.2 20.3 20.4 20.5 20.6 20.7 20.8 20.9 21.0 21.1 21.2 21.3 21.4	16.1Magnetisation current monitoring "Magnetisation current monitoring"19.0Parameter identification "Parameter identification"19.1Star / Delta circuit incorrect "Motor star / delta circuit incorrect"20.0Reserved20.1Watchdog20.2Stack overflow20.3Stack underflow20.4Undefined opcode20.5Protected Instruct. "Protected Instruct. "Protected Instruct. "Protected Instruct. "Program memory error" (EEPROM error)20.8Program memory error "Program memory error" (EEPROM error)20.9Dual-ported RAM21.0NMI error (Not used by hardware)21.1PLL error21.3PMI error "Access Error"21.4Userstack overflowReserved



Warning messages

Display in the SimpleBox / ControlBox		ox Warning	Cause	
Group	Details in P7 [-02]	700 Text in the ParameterBox	Remedy	
C001	1.0	Overtemp. Inverter <i>"Inverter overtemperature"</i> (inverter heat sink)	 Inverter temperature monitoring Warning: permissible temperature limit reached. Reduce ambient temperature Check the FI fan / control cabinet ventilation Check the FI for dirt 	
C002	2.0	Motor overtemp.PTC "Motor overtemperature PTC"	 Warning from the PTC resistor (trigger limit reached) Reduce motor load Increase motor speed Use external motor fan 	
	2.1	Motor overtemp.I ² t <i>"Motor overtemperature I²t"</i> <u>Only</u> if I ² t motor (P535) is programmed.	 Warning: I²t motor monitoring (1.3 x the rated current reached for the time period set in (P535)) Reduce motor load Increase motor speed 	
	2.2	Ext Resistor Temp <i>"External braking resistor</i> <i>overtemperature"</i> Overtemperature via digital input (P420 []) = {13}	Warning: Temperature sensor (e.g. braking resistor) has triggered • Digital input is low	
C003	3.0	Overcurrent, I ² t limit	Warning: Inverter: I ² t limit has triggered, e.g. > 1.3 x I _n for 60s (please also note P504) • Continuous overload at FI output	
	3.1	Overcurrent, chopper l ² t	Warning: I ² t limit for the brake chopper has triggered, 1.3x value attained for 60s (also note P554, if present, as well as P555, P556, P557) • Avoid overload of brake resistance	
	3.5	Torque current limit	Warning: Torque current limit reached Check (P112) 	
	3.6	Current limit	Warning: Current limit reached Check (P536) 	
C004	4.1	Overcurrent measurement "Overcurrent measurement"	 Warning: pulse switch off is active The limit for activation of pulse switch off (P537) has been reached (only possible if P112 and P536 are switched off) Fl is overloaded Drive sluggish, insufficiently sized Ramps (P102/P103) too steep -> Increase ramp time Check motor data (P201 P209) Switch off slip compensation (P212) 	



6 Operating status messages

C008	8.0	Parameter loss	Warning: One of the cyclically saved messages such as operating hours or enabling time could not be saved successfully.	
			The warning disappears as soon as saving can be successfully performed.	
C012	12.1	Limit moto./Customer "Drive switch-off limit"	 Warning: 80 % of the drive switch-off limit (P534 [-01]) has been exceeded. Reduce load on motor Set higher value in (P534 [-01]). 	
	12.2	Limit gen. "Generator switch-off limit"	 Warning: 80 % of the generator switch-off limit (P534 [-02]) has been reached. Reduce load on motor Set higher value in (P534 [-02]). 	
	12.3	Torque limit	Warning: 80 % of the limit from the potentiometer or the setpoint source has been reached. P400 = 12	
	12.4	Current limit	Warning: 80 % of the limit from the potentiometer or the setpoint source has been reached. P400 = 14	
	12.5	Load monitor	 Warning due to overshooting or undershooting of permissible load torques ((P525) (P529)) for the time set in (P528). Adjust load. Change limit values ((P525) (P527)). Increase delay time (P528). 	

Switch-on block messages

Display in the SimpleBox / ControlBox		Reason: Text in the ParameterBox	Cause • Remedy
Group	Details in P700 [-03]		
1000	0.1	Disable voltage from IO	If the function "disable voltage"is parameterised, input (P420 / P480) is at Low • Set "input High" • Check signal cable (broken cable)
	0.2	IO fast stop	If the function "fast stop"is parameterised, input (P420 / P480) is at Low • Set "input High" • Check signal cable (broken cable)
	0.3	Block voltage from bus	 For bus operation (P509): control word Bit 1 is "Low"
	0.4	Bus fast stop	 For bus operation (P509): control word Bit 2 is "Low"
	0.5	Enable on start	Enable signal (control word, Dig I/O or Bus I/O) was already applied during the initialisation phase (after mains "ON", or control voltage "ON"). Or electrical phase is missing.
			 Only issue enable signal after completion of initialisation (i.e. when the FI is ready)
			 Activation of "Automatic Start" (P428)
	0.6 – 0.7	Reserved	Information message for PLC \rightarrow see supplementary instructions
	0.8	Right direction blocked	Switch-on block with inverter shut-off activated by:
	0.9	Left direction blocked	P540 or by "Enable right block" (P420 = 31, 73) or "Enable left block" (P420 = 32, 74),
			The frequency inverter switches to "Ready for switching on" status
1006 ¹⁾	6.0	Charging error	 Charging relay not energised, because: Mains/DC link voltage too low Mains voltage failure Remedy: Activate "Evacuation mode" ((P420) / (P480))
1011	11.0	Analog Stop	If an analog input of the frequency inverter or a connected IO extension is configured to detect cable breaks (2-10V signal or 4-20mA signal), the frequency inverter switches to the status "ready for switch-on" if the analog signal undershoots the value 1 V or 2 mA This also occurs if the relevant analog input is parameterised to function "0" ("no function"). • Check connections

1) Indication of operating mode (message) on the ParameterBox or virtual operating unit of the NORD CON-Software: "Not ready"



6.4 FAQ operational problems

Fault	Possible cause	Remedy
Device will not start (all LEDs off)	 No mains voltage or wrong mains voltage 	 Check connections and supply cables Check switches / fuses
Device does not react to enabling	 Control elements not connected Incorrect control word source setting Right and left enable signals present simultaneously Enable signal present before device ready for operation (device expecting a 0 → 1 edge) 	 Reset enable Change over P428 if necessary: "0" = device expecting a 0→1 edge for enable / "1" = device reacts to "Level" → Danger: Drive can start up independently! Check control connections Check P509
Motor will not start in spite of enable being present	 Motor cables not connected Brake not ventilating No setpoint specified Incorrect setpoint source setting 	 Check connections and supply cables Check control elements Check P510
Device switches off without error message when load increases (increased mechanical load / speed)	Mains phase missing	 Check connections and supply cables Check switches / fuses
Motor rotates in the wrong direction	Motor cable: U-V-W interchanged	 Motor cable: Change 2 phases Alternative: Swap Enable right/Enable left functions (P420) Swap Bit 11/12 control word (for bus control)
Motor not reaching required speed	Maximum frequency parameter setting too low	Check P105



Motor speed does not	 Analogue input function set to	 Check P400 P420, check active fixed
correspond to the setpoint	"Frequency addition". Another setpoint is	frequencies Check bus setpoints P104/ P105 Check "Min/ max.
specification	present.	–frequency" P113 Check "Jog frequency"
Intermittent communication error between FI and option modules	 System bus terminating resistor not set Poor connection contacting Interference on system bus line Maximum system bus length exceeded 	 First and last subscriber only: Set DIP switches for terminating resistance Check connections Connect GND of all FI connected to system bus Pay attention to routing regulations (separate routing of signal and control cables and mains and motor cables) Check cable lengths (system bus)

Table 12: FAQ operational problems



7 Technical data

7.1 General frequency inverter data

Function	Specification			
Output frequency Pulse frequency	0.0 400.0 Hz 3.0 16.0 kHz, factory se Power reduction > 8 kHz v	etting = 6 kHz vith 115 / 230 V d	evice. > 6 kHz with 4	400 V device
Typical overload capacity Efficiency	150% for 60 s, 200% for 3 > 95% depending on the s	.5 s		
Energy efficiency Insulation resistance	IE2 (chapter 7.2) > 10 MΩ			
Leakage current	 ≤ 16 mA with standard 	configuration for	operation in TN / TT	network
	The specifications app parameter P504)	ly to a pulse frequ	uency from 4 to 16 k	Hz (see also
Operating/ambient temperature	-25 °C +40 °C, for deta device types and operating ATEX: -20 +40 °C (cha	g modes, see (ch	ncluding UL values) apter 7.3).	on individual
Storage and transport temperature	-25 °C +60/70 °C	,		
Long-term storage	(chapter 9)			
Protection class	IP55, optionally IP66 (cha NEMA1, higher NEMA cla	ssifications on ree	quest	
Max. installation altitude above sea level	1000 2000 m: 1% / 10 2000 4000 m: 1% / 10	0 m power reduc	tion, overvoltage cat	egory 2, external
Ambient conditions	Transport (IEC 60721-3-2): Mechani	equired at mains inpu cal: 2M2	IT
	Operation (IEC 60721-3-3): Mechani	cal: 3M7	
			3K3 (IP55)	3K4 (IP66)
Environmental protection	Energy-saving function EMC RoHS	(chapter 8.7), (chapter 8.3) (chapter 1.6)	see P219	
Protective measures against	Overtemperature of the free Overvoltage and undervol		Short circuit, earth overload, idling	fault,
Motor temperature monitoring	I ² t motor, PTC/bimetallic s	witch		
Regulation and control	Sensorless current vector open-loop, CFC open-loop	· /·	ear V/f characteristic	curve, VFC
Waiting period between two mains switch-on cycles	60 s for all devices in norn	nal operating cycl	e	
Interfaces	Standard Option	RS232 (single s System bus AS-i – on board	(chapter 4.5)	units only)
Electrical inclution	Control terminale	various bus mo	dules (chapter 1.3)	
Electrical isolation Connection terminals, electrical	Control terminals <i>Power unit</i>	(chapter 2.4.2)		
connection	Control unit	(chapter 2.4.2) (chapter 2.4.3)		



7.2 Technical data for determining the energy efficiency level

The following tables relate to the provisions of the Ecodesign EU Regulation 2019/1781.

(i) Information

Calculation basis for the energy efficiency level

The energy efficiency specifications come from calculations according to **DIN EN 61800** "Adjustable speed electrical power drive systems – Part 9-2: Ecodesign for power drive systems, motor starters, power electronics and their driven applications – Energy efficiency indicators for power drive systems and motor starters".

Simplifications are included in the calculation methods of the standard!

Manufact	type	(rel. r	notor st	rrent)	Standby ²⁾	Standby ²⁾ (UKCA)	rating					
ž	E	90/100	90/100 90/50 50/100 50/50 50/25 0/100 0/50 0/25									Ш
	Notice: A comma counts as a full stop and signifies a decimal place.											

						a full stop al						
	NORDAC BASE SK 1x0E-	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[%]	[W]	[%]	
	250-323	4,6	4,0	4,2	3,8	3,7	3,9	3,6	3,6	5,0	2,00	IE2
	370-323	4,0	3,3	3,6	3,1	3,0	3,2	2,9	2,9	5,0	1,35	IE2
(5)	550-323	3,7	2,9	3,2	2,7	2,6	2,9	2,6	2,6	5,0	0,91	IE2
БX	750-323	3,2	2,4	2,8	2,3	2,2	2,5	2,1	2,1	4,6	0,61	IE2
°.	111-323	3,2	2,2	2,7	2,0	1,7	2,3	1,8	1,6	4,6	0,42	IE2
Н⊗	151-323	2,9	1,9	2,4	1,7	1,5	2,1	1,6	1,4	4,6	0,30	IE2
GmbH	250-340	6,5	5,7	6,0	5,5	5,4	5,6	5,4	5,4	5,7	2,28	IE2
	370-340	6,0	5,2	5,5	5,0	5,0	5,2	4,9	4,9	5,7	1,53	IE2
OR	550-340	4,3	3,5	3,8	3,3	3,2	3,5	3,2	3,2	5,5	1,00	IE2
N N	750-340	3,8	3,0	3,3	2,8	2,7	3,0	2,7	2,7	5,5	0,73	IE2
epa	111-340	3,6	2,5	3,0	2,3	2,0	2,6	2,2	2,0	5,5	0,50	IE2
Getriebebau NORD	151-340	3,5	2,4	2,9	2,3	2,0	2,6	2,2	2,0	5,1	0,34	IE2
Get	221-340	3,5	2,3	2,8	2,1	1,8	2,5	2,0	1,8	5,1	0,23	IE2

1) Power losses in % of the rated apparent output power

2) Standby losses in % of the rated output power

7 Technical data



Manuf	FI type	Output power	Indicative output power	Rated output current	Max. operating temperature	Rated input frequency	Rated input voltage range	
		Noti	ce: A comma coun	its as a full stop and s	signifies a decimal pl	ace.		
	NORDAC BASE SK 1x0E-	[kVA]	[kW]	[A]	[°C]	[Hz]	[V]	
	250-323	0,5	0,25	1,31	40	50	200 V – 240 V	
	370-323	0,7	0,37 1,83 40		40	50	200 V – 240 V	
(5	550-323	1,0	0,55	· · · ·		50	200 V – 240 V	
КG	750-323	1,3	0,75			50	200 V – 240 V	
Co.	111-323	1,7	1,10	4,49	40	50	200 V – 240 V	
1 &	151-323	2,3	1,50	6,02	40	50	200 V – 240 V	
GmbH	250-340	0,5	0,25	0,76	40	50	380 V – 480 V	
	370-340	0,7	0,37	1,06	40	50	380 V – 480 V	
ORI	550-340	1,0	0,55	1,48	40	50	380 V – 480 V	
Getriebebau NORD	750-340	1,3	0,75	1,96	40	50	380 V – 480 V	
eba	111-340	1,7	1,10	2,60	40	50	380 V – 480 V	
rieb	151-340	2,3	1,50	3,48	40	50	380 V – 480 V	
Geti	221-340	3,3	2,20	5,02	40	50	380 V – 480 V	



7.3 Electrical data

The following table lists the electrical data for frequency inverters. The details based on measurement series for the operating modes are for orientation purposes and may deviate in practice. The measurement series were made at the rated speed with 4-pole NORD standard motors

The following factors have a particular influence on the determined limiting values:

Wall mounted

- Installation location
- Influence from adjacent devices
- Additional air currents

and also with

Motor Mounted

- Type of motor used,
- Size of motor used
- Speed with internally ventilated motors
- Use of external fans.

i Information

Single phase operation

For single phase operation (115 / 230 V) the mains impedance must be at least 100 μ H for each conductor. If this is not the case, a mains choke must be installed.

Failure to comply with this may cause damage to the device due to impermissible currents in the components.

Information

Information about current and power

The powers stated for the operating modes are only a rough categorisation

The current values are more reliable details for the selection of the correct frequency inverter/motor combination!

The following tables contain the data which is relevant for UL(see chapter 1.6.1 "UL and CSA approval").



7.3.1 Electrical data 1~ 115 V

Device type	ę	5K 1 :	x0E	250-112-	-370-112-	-550-112-	-750-112-	
			Size	e 1	1	1	1	
Nominal motor power			230 \	/ 0.25 kW	0.37 kW	0.55 kW	0.75 kW	
(4-pole standard motor)		240 \	/ ¹ / ₃ hp	½ hp	³⁄₄ hp	1 hp		
Mains voltage			115 \	/	1 AC 110	120 V, ± 10%	, 47 63 Hz	
	-		rm	s 9.1 A	11.0 A	14.3 A	18.4 A	
Input current FLA				9.1 A	11.0 A	14.3 A	18.4 A	
Output voltage			230 \	/	3 AC 0 .	2 times mair	ns voltage	
			rm	s 1.7 A	2.1 A	3.0 A	3.7 A	
Output current 1)	FLA mo	otor m	nounting	g 1.7 A	2.1 A	3.0 A (S1-40°C)	3.7 A (S1-40°C)	
	FLA	vall m	nountin	g 1.7 A	2.1 A	3.0 A (S1-40°C)	3.7 A ^{a)} (S1-20°C)	
Motor-mounted (ventila	ated)							
Max. continuous power /	max. co	ntinu	ious d	urrent:				
			S1-50°(S1-40°(0.37 kW / 2.1 A 0.37 kW / 2.1 A	0.55 kW / 2.6 A 0.55 kW / 3.0 A	0.55 kW / 2.9 A 0.75 kW / 3.7 A	
Max. permissible ambier	nt temp. v	vith I	nomir	al output curre	nt			
S1 S3 70% ED 10 min S6 70% ED 10 min	(100% / 20%	6 Mn))	50°C 50°C 50°C	50°C 50°C 50°C	40°C 50°C 50°C	40°C 50°C 50°C	
Wall mounting (unvent		,	·					
Max. continuous power /	max. co	ntinu	ious d	urrent				
			S1-50°(S1-40°(0.37 kW / 2.1 A 0.37 kW / 2.1 A	0.55 kW / 3.0 A 0.55 kW / 3.0 A	0.55 kW / 2.7 A 0.75 kW / 3.4 A	
Max. permissible ambier	nt temp. v	vith r	nomir	al output curre	nt			
S1 S3 70% ED 10 min S6 70% ED 10 min	(100% / 20%	6 Mn))	50°C 50°C 50°C	50°C 50°C 50°C	40°C 50°C 50°C	35°C 45°C 45°C	
					General fu	ses (AC) (reco	ommended)	
	slo	w-b	lowing	g 16 A	16 A	16 A	25 A	
		ls	c ²⁾ [A]	UL fus	ses (AC) – pei	rmitted	
	Class	10 000	65 000					
ĉ	RK5	(x)	×	30 A	30 A	30 A	30 A	
CC, J, R,		(x)	×		30 A	30 A	30 A	
≤)	115 V)		x	30 A	30 A	30 A	30 A	

1) FLA motor installation: relates to a motor with fan
2) Maximum permissible mains overload current
3) The use of a SK TU4-MSW(-...) module limits the permissible short circuit current in the mains to 10 kA
4) "inverse time trip type" in accordance with UL 489
a) FLA: 3.4 A (S1-40°C)



7.3.2 Electrical data 1/3~230 V

Dev	ice type	S	K 1 :	x0E.		-250-323-	-370-323-	-550-323-				
				Siz	ze	1	1	1				
Nom	ninal motor power			230	V	0.25 kW	0.37 kW	0.55 kW				
(4-p	ole standard motor)			240	V	¹/₃ hp	½ hp	³∕₄ hp				
Mair	ns voltage			230	v	1/3 AC 2	1/3 AC 200 … 240 V, ± 10%, 47 … 63 Hz					
Innu	it current			rm	าร	4.5 / 3.2 A	5.7 / 3.8 A	7.2 / 4.8 A				
mpu	it current			FL	A	4.5 / 3.2 A	4.5 / 3.2 A 5.7 / 3.8 A					
Outp	out voltage			230	v		3 AC 0 Mains voltage	e				
				rm	าร	1.7 A	2.2 A	3.0 A				
Outp	out current ¹⁾	FLA mo	tor m	ountii	ng	1.7 A	2.2 A (S1-40°C)	2.9 A (S1-40°C)				
		FLA w	/all m	nountii	ng	1.7 A	2.2 A (S1-40°C)	2.9 A ^{a)} (S1-25°C)				
Mot	or-mounted (ventila	ated)										
Max	. continuous power /	max. cor	ntinu	ious	cu	rrent						
				61-50°		0.25kW / 1.7A	0.37kW / 2.2A	0.37kW / 2.2A				
Max	. permissible ambier	ttemn w		S1-40°		0.25kW / 1.7A 0.37kW / 2.2A 0.55kW / 3.0A						
wax	S1	it temp. w	'iu i i		Па	50°C	50°C	40°C				
	S3 70% ED 10 min					50°C						
Wal	S6 70% ED 10 min (•	o Min)			50°C	50°C	50°C				
	. continuous power /		ntinu	IOUS	си	rrent						
	ating value for 1~ operation		. E	61-50° 61-40°	°C	0.25kW / 1.7A 0.25kW / 1.7A	0.37kW / 2.2A (1.9A) 0.37kW / 2.2A	0.55kW / 3.0A (2.2A) 0.55kW / 3.0A (2.5A)				
Max	. permissible ambier	nt temp. w	vith r	nomi	na	l output current						
	S1 S3 70% ED 10 min S6 70% ED 10 min	(100% / 20%	Mn)			50°C 50°C 50°C	1~ 40°C / 3~ 50°C 50°C 50°C	1~ 25°C / 3~ 40°C 1~ 35°C / 3~ 50°C 1~ 35°C / 3~ 50°C				
						Genera	al fuses (AC) (recomm	ended)				
		slo	w-bl	lowir	ng	10 A	10 A	10 A				
			lso	c ²⁾ [/	A]	U	L fuses (AC) – permitt	ed				
		Class	10 000	65 000	100 000							
3)		RK5	(x)		х	10 A	10 A	10 A				
Fuse	CC, J, R,	T, G, L	(x)		x	10 A	10 A	10 A				
CB ⁴⁾	(≥	230 V)		x		10 A	10 A	10 A				

1) FLA motor installation: relates to a motor with fan
2) Maximum permissible mains overload current
3) The use of a SK TU4-MSW(-...) module limits the permissible short circuit current in the mains to 10 kA
4) "inverse time trip type" in accordance with UL 489
a) FLA: 2.2 A (S1-40°C)



7 Technical data

Devic	e type	5	5K 1 3	x0E		-750-323-	-111-3	23-	-151-323-
				Siz	e	2	2		2
Nomir	al motor power			230 \	/	0.75 kW	1.10 k	W	1.5 kW
(4-pole	e standard motor)			240	/	1 hp	1½ h	р	2 hp
Mains	voltage			230 \	/	1/		3 AC	
						200	0 … 240 V, ± 10	%, 47 6	3 Hz
				rm	s 1	0.6 / 7.0 A	14.0/9	.2 A	11.2 A
Input o	current			FL/	A 1	0.6 / 7.0 A	14.0 / 9	.2 A	11.2 A
Outpu	t voltage			230 \	/		3 AC 0 Mai	ins voltage	
				rm	s	4.0 A	5.5 A	Ą	7.0 A
		EL A m		ountin	~	3.9 A	5.4 /	4	6.9 A
Outpu	t current ¹⁾	FLA motor mounting			g	(S1-40°C)	(S1-40°	°C)	(S1-40°C)
		FLA	wall m	ountin	q	3.9 A	5.4 A		6.9 A
					_	(S1-40°C)	(S1-30°	,	(S1-40°C)
Min. b	raking resistor	A	cces	sorie	s	100 Ω	100 9	Ω	75 Ω
Motor	-mounted (ventila	ited)							
Max. c	continuous power /	max. co	ntinu	ious d	current:			<u> </u>	
(deviatir	ng value for 1~ operation	n in bracket	c)	61-50°(61-40°(kW / 4.0A (3.4A)	0.75kW /		1.1kW / 5.5A
Max r	permissible ambien	it temp v				.75kW / 4.0A	1.1kW / 5	0.4A	1.5kW / 7.0A
Max. P	S1					40°C / 3~ 50°C	40°C	:	40°C
	S3 70% ED 10 min					50°C	50°C		50°C
147.11	S6 70% ED 10 min (6 Mn)			50°C	50°C		50°C
	nounting (unventi								
Max. c	continuous power /	max. co			1		0.751104/4.0	A (0.0A)	4 4004 / 5 5 4
(deviatir	ng value for 1~ operation	n in bracket	s)	61-50°(61-40°(kW / 4.0A (3.4A) .75kW / 4.0A	0.75kW / 4.0 0.75kW / 4.5		1.1kW / 5.5A 1.5kW / 6.5A
Max. p	permissible ambien	it temp. v	vith r	nomir	nal output	current			
	S1				1~ -	40°C / 3~ 45°C	1~ 30°C / 3		30°C
	S3 70% ED 10 min S6 70% ED 10 min (100% / 20%	6 Mn)			50°C 50°C	1~ 40°C / 3 1~ 40°C / 3		40°C 40°C
			- 10111)		1		eral fuses (AC)		
		slo	w-bl	owin	3	16 A	16 A	- -	16 A
			1	c ²⁾ [A			UL fuses (AC)		
			<u> </u>	_	_			Pointie	-
			10 000	65 000	00				
		Class	10	65	5				
3)		RK5	(x)	,	(30 A	30 A		30 A
Fuse	CC, J, R,		(x)	,		30 A	30 A		30 A
<u>ت</u>	00, 0, 10,	., 0, L		+	<u>` </u>				0077
4)			\square		-				
СВ	(≥	230 V)		х	1	30 A	30 A	A	30 A



7.3.3 Electrical data 3~ 400 V

Devi	ice type	S	6K 1	x0E.		-250-340-	-370-340-	-550-340-	-750-340-	-111-340-
				Siz	e	1	1	1	1	1
Nom	inal motor power			400	V	0.25 kW	0.37 kW	0.55 kW	0.75 kW	1.1 kW
(4-po	ole standard motor)			480	V	¹ / ₃ hp	¹⁄₂ hp	³⁄₄ hp	1 hp	1½ hp
Mair	ns voltage			400	v	3	AC 380 480	0 V, - 20% / + ⁻	10%, 47 63	Hz
Innu	tourront			rm	าร	2.0 A	2.3 A	2.6 A	3.2 A	4.1 A
inpu	t current			FL	A	2.0 A	2.3 A	2.6 A	3.2 A	4.1 A
Outp	out voltage			400	۷		3 AC	2 0 Mains vo	oltage	
				rm	าร	1.2 A	1.5 A	1.7 A	2.3 A	3.1 A
Outp	out current ¹⁾	FLA mo	otor m	nountir	ng	1.1 A	1.3 A	1.5 A	2.1 A	2.8 A (S1-40°C)
		FLA wall mounting				1.1 A	1.3 A	1.5 A	2.1 A ^{a)} (S1-40°C)	2.8 A (S1-40°C)
Mote	or-mounted (ventila	ited)								
Max	. continuous power /	max. cor	ntinu	ious	cu	rrent:				
				S1-50° S1-40°	-	0.25kW / 1.2A 0.25kW / 1.2A	0.37kW / 1.5A 0.37kW / 1.5A	0.55kW / 1.7A 0.55kW / 1.7A	0.75kW / 2.3A 0.75kW / 2.3A	0.75kW / 2.3A 1.10kW / 3.1A
Max	. permissible ambien	it temp. v	vith I	nomi	nal	l output currer	nt			
	S1 S3 70% ED 10 min S6 70% ED 10 min (100% / 20%	6 Mn))		50°C 50°C 50°C	50°C 50°C 50°C	50°C 50°C 50°C	50°C 50°C 50°C	40°C 50°C 50°C
Wall	mounting (unventi	ilated)								
Max	. continuous power /	max. cor	ntinu	ious	cu	rrent:				
						0.25kW / 1.2A 0.25kW / 1.2A	0.37kW / 1.5A 0.37kW / 1.5A	0.55kW / 1.7A 0.55kW / 1.7A	0.75kW / 2.0A 0.75kW / 2.3A	0.75kW / 2.0A 1.10kW / 2.6A
Max	. permissible ambien	it temp. v	/ith I	nomi	nal			T	T	I
	S1 S3 70% ED 10 min S6 70% ED 10 min (100% / 20%	6 Mn))		50°C 50°C 50°C	50°C 50°C 50°C	50°C 50°C 50°C	40°C 50°C 50°C	30°C 40°C 40°C
							General fu	ses (AC) (rec	ommended)	
		slo	w-b	lowin	ıg	10 A	10 A	10 A	10 A	10 A
			ls	c ²⁾ [/	4]		UL fu	ses (AC) – pe	rmitted	·
		Class	10 000	65 000	100 000					
3)		RK5	(x)		х	5 A	5 A	5 A	5 A	10 A
Fuse	CC, J, R,	T, G, L	(x)		x	5 A	5 A	5 A	5 A	10 A
CB ⁴⁾	(≥	400 V)		x		5 A	5 A	5 A	5 A	10 A

1) FLA motor installation: relates to a motor with fan
2) Maximum permissible mains overload current
3) The use of a SK TU4-MSW(-...) module limits the permissible short circuit current in the mains to 10 kA
4) "inverse time trip type" in accordance with UL 489
a) FLA: 2.0 A (S1-50°C)



7 Technical data

Device type	5	SK 1	x0E		-151-340-	-221-340-				
			Si	ze	2	2				
Nominal motor power			400	V	1.5 kW	2.2 kW				
(4-pole standard motor)			480	V	2 hp	3 hp				
Mains voltage			400	V	3 /	3 AC 380 480 V, - 20% / + 10%, 47 63 Hz				
			rr	ns	6.0 A	7.0 A				
Input current			FL	A	5.7 A	7.0 A				
Output voltage			400	۷		3 A 0	C 0 Mains v	oltage		
			rr	ns	4.0 A	5.5 A				
Output current 1)	FLA m	otor n	nounti	ing	3.6 A	4.9 A				
	FLA	wall n	nounti	ing	3.6 A (S1-40°C)	4.9 A ^{a)} (S1-30°C)				
Min. braking resistor	A	cces	sori	es	180 Ω	130 Ω				
Motor-mounted (ventila	ited)					•	•			
Max. continuous power /	max. co	ntinu	lous	cu	rrent:					
					1.5kW / 4.0A 1.5kW / 4.0A	1.5kW / 4.0A 2.2kW / 5.5A				
Max. permissible ambien	it temp. v	vith	nom	ina	l output currer	nt				
S1 S3 70% ED 10 min					50°C 50°C	40°C 50°C				
S6 70% ED 10 min (100% / 209	% Mn)		50°C	50°C				
Wall mounting (unventi	ilated)									
Max. continuous power /	max. co	ntinu	lous	cu	rrent:					
					1.1kW / 2.5A 1.5kW / 3.5A	1.1kW / 2.5A 1.5kW / 3.5A				
Max. permissible ambien	it temp. v	vith	nom	ina	l output currer	nt				
S1					30°C	20°C				
S3 70% ED 10 min S6 70% ED 10 min (100% / 209	% Mn)		40°C 40°C	30°C 30°C				
						General fu	ses (AC) (rec	ommended)		
	slo	ow-b	lowi	ng	10 A	10 A				
		ls	c ²⁾ [[A]		UL fu	ses (AC) – pe	rmitted		
		10 000	65 000	100 000						
	Class	Ĭ	٥	10(
	RK5	(x)		х	10 A	10 A				
() ()				v	10 A	10 A				
CC, J, R,	T, G, L	(x)		х		10 A				
GCC, J, R,	T, G, L	(x)		×						

1) FLA motor installation: relates to a motor with fan
2) Maximum permissible mains overload current
3) The use of a SK TU4-MSW(-...) module limits the permissible short circuit current in the mains to 10 kA
4) "inverse time trip type" in accordance with UL 489
a) FLA: 4.0 A (S1-40°C)



8 Additional information

8.1 Setpoint processing

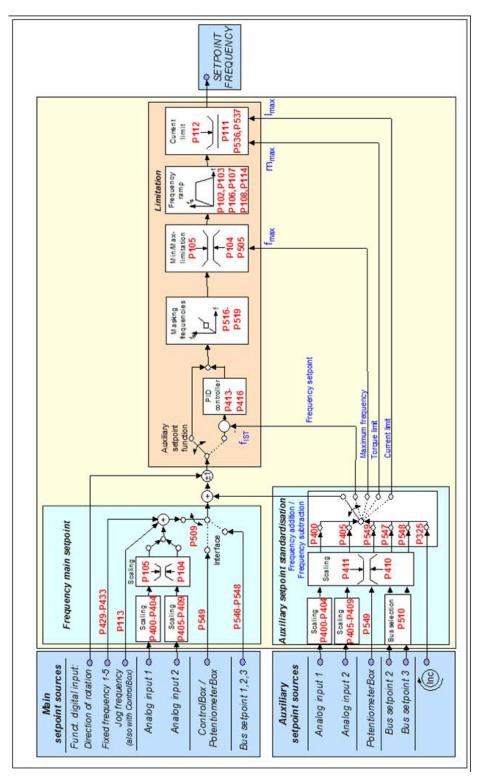


Figure 13 Setpoint processing



8.2 Process controller

The process controller is a PI controller, which allows for the limitation of the controller output. In addition, the output is scaled to a master setpoint on a percentage basis. This allows for the control of an existing downstream drive with the master setpoint, and for the readjustment with the PI controller.

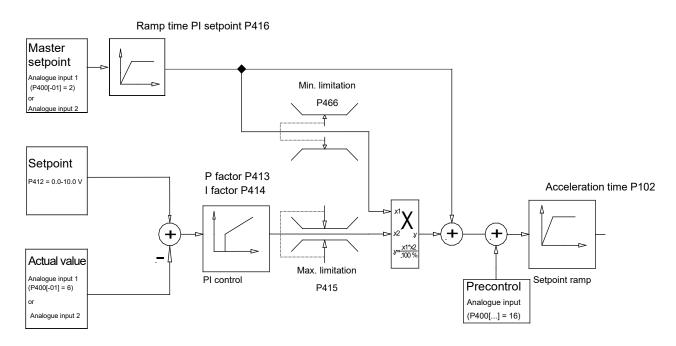
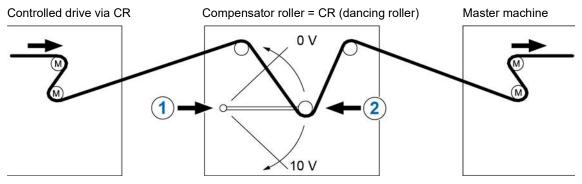


Figure 14: Flow chart: Process controller

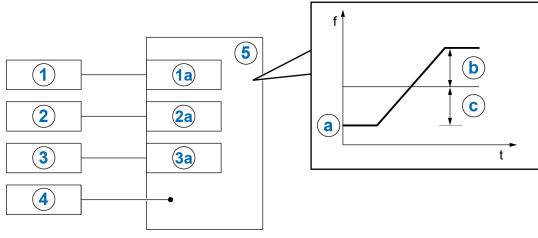
8.2.1 Sample application: Process controller



- 1 Current position of CR via potentiometer 0 ... 10 V
- 2 Centre = 5 V setpoint position



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1	Setpoint of master machine	1 a	Analog input 1
2	Enable right	2 a	Digital input 1
3	Current position of compensator roller	3 a	Analog input 2
4	Correction factor Setpoint position of compensator roller via parameter P412	5	Frequency inverter
а	Setpoint of master machine		
b	Control limit P415 in % of setpoint		
С	Control limit P415		

Figure 15: Sample application: Dancing roller

8.2.2 Process controller parameter settings

(Example: setpoint frequency: 50 Hz, control limits: +/- 25%)

P105 (maximum frequency) [Hz] :

$$\geq$$
 Setpoint freq. [Hz]+ $\left(\frac{\text{Setpoint freq. [Hz]} \times P415[\%]}{100\%}\right)$

Example:
$$\geq 50Hz + \frac{50Hz \times 25\%}{100\%} = 62.5Hz$$

P400 [-01] (Funct. Analogue input1)	: "2" (frequency addition)
P411 (setpoint frequency) [Hz]	: Set frequency with 10 V at analogue input 1
	Example: 50 Hz
P412 (Process controller setpoint)	: CR middle position / Default setting 5V (adjust if necessary)
P413 (P controller) [%]	: Factory setting 10% (adjust if necessary)
P414 (I-controller) [%/ms]	: recommended 100 %/s
P415 (limitation +/-) [%]	: Controller limitation (see above)



Note:	Parameter P415 is used as a control limit after the PI controller.
	Example: 25% of setpoint
P416 (Ramp time PI setpoint) [s]	: Factory setting 2s (if necessary, adjust to match controller behaviour)
P420 [-01] (Funct. digital input 1)	: "1" Enable right
P400 [-02] (Funct. Analogue input 2)	: "6" PI process controller actual value

8.3 Electromagnetic compatibility (EMC)

If the device is installed according to the recommendations in this manual, it meets all EMC directive requirements, as per the EMC product standard EN 61800-3.

8.3.1 General Provisions

As of July 2007, all electrical equipment which has an intrinsic, independent function and which is sold as an individual unit for end users, must comply with Directive 2004/108/EEC (formerly Directive EEC/89/336). There are three different ways for manufacturers to indicate compliance with this directive:

1. EU Declaration of Conformity

This is a declaration from the manufacturer, stating that the requirements in the applicable European standards for the electrical environment of the equipment have been met. Only those standards which are published in the Official Journal of the European Community may be cited in the manufacturer's declaration.

2. Technical documentation

Technical documentation can be produced which describes the EMC characteristics of the device. This documentation must be authorised by one of the "Responsible bodies" named by the responsible European government. This makes it possible to use standards which are still in preparation.

3. EU Type test certificate

This method only applies to radio transmitter equipment.

The devices only have an intrinsic function when they are connected to other equipment (e.g. to a motor). The base units cannot therefore carry the CE mark that would confirm compliance with the EMC directive. Precise details are therefore given below about the EMC behaviour of this product, based on the proviso that it is installed according to the guidelines and instructions described in this documentation.

The manufacturer can certify that his equipment meets the requirements of the EMC directive in the relevant environment with regard to their EMC behaviour in power drives. The relevant limit values correspond to the basic standards EN 61000-6-2 and EN 61000-6-4 for interference immunity and interference emissions.



8.3.2 EMC evaluation

Two standards must be observed when evaluating electromagnetic compatibility.

1. EN 55011 (environmental standard)

In this standard, the limit values are defined in dependence on the basic environment in which the product is operated. A distinction is made between two environments, where the *first environment* describes the non-industrial *living and business area* without its own high-voltage or medium-voltage distribution transformers. The *second environment* defines *industrial areas*, which are not connected to the public low-voltage network, but have their own high-voltage or medium-voltage distribution transformers. The limit values are subdivided into *classes A1, A2 and B*.

2. EN 61800-3 (product standard)

In this standard, the limit values are defined in dependence on the usage area of the product. The limit values are subdivided into *categories C1, C2, C3 and C4*, where class C4 basically only applies to drive systems with higher voltage (\geq 1000 V AC) or higher current (\geq 400 A). However, class C4 can also apply to the individual device if it is incorporated in complex systems.

The same limit values apply to both standards. However, the standards differ with regard to an application that is extended in the product standard. The operator decides which of the two standards applies, whereby the environmental standard typically applies in the event of a fault remedy.

Category according to EN 61800-3	C1	C2	C3	
Limit value class according to EN 55011	В	A1	A2	
Operation permissible in				
First environment (living environment)	Х	X ¹⁾	-	
Second environment (industrial environment)	Х	X ¹⁾	X ¹⁾	
Note required in accordance with EN 61800-3	-	2)	3)	
Distribution channel	Generally available	e Limited availability		
EMC expertise	No requirements	Installation and commissioning by EMC expert		

The main connection between the two standards is explained as follows:

1) Device used neither as a plug-in device nor in moving equipment

2) "The drive system can cause high-frequency interference in a living environment that may make interference suppression measures necessary."

3) "The drive system is not intended for use in a public low-voltage network that feeds residential areas."

Table 13: EMC comparison between EN 61800-3 and EN 55011



8.3.3 EMC of device

NOTICE

EMC interference to the environment

This device produces high-frequency interference, which may make additional suppression measures necessary in domestic environments 8.3.3 "EMC of device".

• Use of shielded motor cables is essential in order to comply with the specified radio interference suppression level.

The frequency inverter is designed for connection in industrial networks. In principle, it generates **harmonics** that exceed the harmonic limit values of EN IEC 61000-3-2 or EN IEC 61000-3-12. Additional external filtering measures are required to connect the individual frequency inverter to the public low-voltage network in accordance with IEC 61000-3-2 and IEC 61000-3-1.

If one or more frequency inverters are installed in a facility within the scope of IEC 61000-3-2 and IEC 61000-3-12, the requirements of these standards apply to the complete facility and not to the individual frequency inverter. The application of harmonic limit values to every frequency inverter is not recommended from neither a technical nor an economical point of view. Rather, a global approximation should be applied for filtering the entire system, which is based on the addition of all harmonic currents generated in the system. The system operator is responsible for this procedure.

Voltage fluctuations in a supply network essentially depend on the following factors:

- System design
- System impedance
- Load cycles

Therefore, the manufacturer of the machine or the system operator is responsible for evaluating the voltage fluctuations and ensuring compliance with the limit values according to IEC 61000-3-3 or IEC 61000-3-11.

The device is exclusively intended for commercial use. It is therefore not subject to the requirements of the standard EN 61000-3-2 for radiation of harmonics.

The limit value classes are only achieved if

- the wiring is EMC-compliant
- the length of shielded motor cable does not exceed the permissible limits
- the standard pulse frequency (P504) is being used

The shielding of the motor cable must be attached at both sides in the motor terminal box and the inverter housing in the event of wall mounting.

Device type Max. motor cable, shielded	Jumper position (chapter 2.4.2.1)	Conducted er 150 kHz - 30 M	
		Class C2	Class C1
Device motor-mounted	Jumper set (CY=ON)	+	+
Device wall-mounted	Jumper set (CY=ON)	5 m	-



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EMC overview of standards that are used in accordance with EN 61800-3 as checking and measuring procedures:						
Interference emission						
Cable-related emission		C2				
(interference voltage)	EN 55011	C1 (mounted on motor)				
Radiated emission	EN 55011	C2				
(interference field strength)	EN 55011	C1 (mounted on motor)				
Interference immunity EN 61000-6-1, EN 61000-6-2						
ESD, discharge of static electricity	EN 61000-4-2	6 kV (CD), 8 kV (AD)				
EMF, high frequency electro-magnetic fields	EN 61000-4-3	10 V/m; 80 – 1000 MHz				
Burst on control cables	EN 61000-4-4	1 kV				
Burst on mains and motor cables	EN 61000-4-4	2 kV				
Surge (phase-phase / phase-ground)	EN 61000-4-5	1 kV / 2 kV				
Cable-led interference due to high frequency fields	EN 61000-4-6	10 V, 0.15 – 80 MHz				
Voltage fluctuations and drops	EN 61000-2-1	+10 %, -15 %; 90 %				
Voltage asymmetries and frequency changes	EN 61000-2-4	3 %; 2 %				

Table 14: Overview according to product standard EN 61800-3

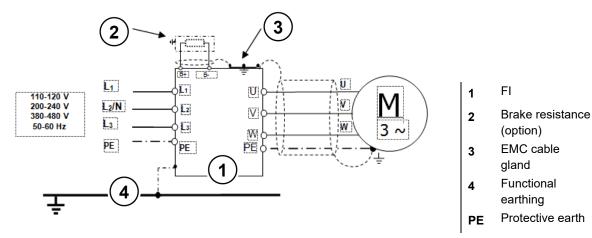


Figure 16: Wiring recommendation



8.3.4 Declarations of Conformity

GETRIEBEBAU Member of the NORD DRI			DRIVESYSTEM
Getriebebau NORD GmbH & Co. KG			
etriebebau-Nord-Str. 1 . 22941 Bargteheide, Ge		2 289 - 0 . Fax +49(0)4532 289 - 2253 . info@nord.com	C310400_102:
In the meaning of the EU dire		aration of Conformity nnex IV, 2014/30/EU Annex II, 2009/125/EG Annex IV an	d 2011/65/EU Annex VI
	o. KG as manu	facturer in sole responsibility hereby decl	
• SK 180E-xxx-123-B , S	K 180E-xxx-32	23-B , SK 180E-xxx-340-B	
• SK 190E-xxx-123-B, S (xxx= 250, 370, 550, 750, 3		23-B , SK 190E-xxx-340-B	
	K TI4 , SK T	1E4 , SK BRI4 , SK BRE4 , POT1 , SK TIE5-BT-STICK	
comply with the following reg	ulations:		
Low Voltage Directive	2014/35/EU	J OJ. L 96 of 29.3.2014, p. 357–374	
EMC Directive	2014/30/EU	J OJ. L 96 of 29.3.2014, p. 79–106	
Ecodesign Directive	2009/125/E	G OJ. L 285 of 31.10.2009, p. 10–35	
Regulation (EU) Ecodesign	2019/1781	OJ. L 272 of 25.10.2019, p. 74–94	
RoHS Directive Delegated Directive (EU)	2011/65/EL 2015/863	J OJ. L 174 of 1.7.2011, p. 88–11 OJ. L 137 of 4.6.2015, p. 10–12	
Applied standards:			
EN 61800-5-1:2007+A1:2017 EN 60529:1991+A1:2000+A2:2	2013+AC:2016	EN 61800-3:2018 EN 63000:2018	EN 61800-9-1:2017 EN 61800-9-2:2017
	ect EMC installa	ting manual to meet the regulations of the ation and cabling, differences in the field	
First marking was carried out	n 2014.		
Bargteheide, 12.03.2021	1		
Kich	\sim	Ducele	
U. Küchenmeist		pp F. Wiede	emann
Managing Direct	or	Head of Inverte	er Division



Member of the NORD DRIVESYSTEMS GROUP NORD Gear Limited If Barton Lane, Abingdon, Oxfordshire, United Kingdom OX14 3NB Tel. No.: +44 1235 534404 Er	DRIVESYSTEMS
UK CA Declaration c	-
NORD Gear Limited hereby declares under sole responsibi SK 180E-xxx-123-B, SK 180E-xxx-323-B, SK 180E-x SK 190E-xxx-123-B, SK 190E-xxx-323-B, SK 190E-x (xxx = 250, 370, 550, 750, 111, 151, 221) and further options/accessories: SK CU4, SK TU4, SK TI4, SK TIE4, SK BRI4 SK SSX-3A, SK POT1, SK TIE5-BT-STICK	хх-340-В хх-340-В
complies with the following statutory requirements and	and conforms with the following designated
carries the UKCA marking accordingly:	standards:
carries the UKCA marking accordingly: Electrical Equipment (Safety) Regulations S.I. 2016/1101 (as amended)	EN 61800-5-1:2007+A1:2017 EN 61800-9-1:2017 EN 61800-9-2:2017
Electrical Equipment (Safety) Regulations S.I. 2016/1101	EN 61800-5-1:2007+A1:2017 EN 61800-9-1:2017
Electrical Equipment (Safety) Regulations S.I. 2016/1101 (as amended) Electromagnetic Compatibility Regulations S.I.	EN 61800-5-1:2007+A1:2017 EN 61800-9-1:2017 EN 61800-9-2:2017 EN 61800-9-2:2017 EN 60529:1991+A1:2000+A2:2013+AC:2016
Electrical Equipment (Safety) Regulations S.I. 2016/1101 (as amended) Electromagnetic Compatibility Regulations S.I. 2016/1091 (as amended) Restriction of the Use of Certain Hazardous Substances in Electrical and Electronic Equipment Regulations S.I.	EN 61800-5-1:2007+A1:2017 EN 61800-9-1:2017 EN 61800-9-2:2017 EN 60529:1991+A1:2000+A2:2013+AC:2016 EN 61800-3:2004+A1:2012+AC:2014 BS EN IEC 63000:2018 Independently operable products, they are rective requires the correct installation of the y instructions in the installation and operating
Electrical Equipment (Safety) Regulations S.I. 2016/1101 (as amended) Electromagnetic Compatibility Regulations S.I. 2016/1091 (as amended) Restriction of the Use of Certain Hazardous Substances in Electrical and Electronic Equipment Regulations S.I. 2012/3032 (as amended) According to the EMC directive, the listed devices are not in intended for installation in machines. Compliance to the dir product, it is necessary to take notice of the data and safety	EN 61800-5-1:2007+A1:2017 EN 61800-9-1:2017 EN 61800-9-2:2017 EN 60529:1991+A1:2000+A2:2013+AC:2016 EN 61800-3:2004+A1:2012+AC:2014 BS EN IEC 63000:2018 Independently operable products, they are rective requires the correct installation of the y instructions in the installation and operating
Electrical Equipment (Safety) Regulations S.I. 2016/1101 (as amended) Electromagnetic Compatibility Regulations S.I. 2016/1091 (as amended) Restriction of the Use of Certain Hazardous Substances in Electrical and Electronic Equipment Regulations S.I. 2012/3032 (as amended) According to the EMC directive, the listed devices are not in intended for installation in machines. Compliance to the dir product, it is necessary to take notice of the data and safety	EN 61800-5-1:2007+A1:2017 EN 61800-9-1:2017 EN 61800-9-2:2017 EN 60529:1991+A1:2000+A2:2013+AC:2016 EN 61800-3:2004+A1:2012+AC:2014 BS EN IEC 63000:2018 Independently operable products, they are rective requires the correct installation of the g instructions in the installation and operating installation and cabling requirements.



8.4 Reduced output power

The frequency inverters are designed for special overload situations. For example, 1.5x overcurrent can be used for 60 s. For approx. 3.5 s, 2x overcurrent is possible. A reduction of the overload capacity or its duration must be considered for the following circumstances:

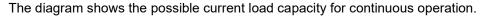
- Output frequencies < 4.5 Hz and DC voltage (stationary pointer)
- Pulse frequencies greater than the nominal pulse frequency (P504)
- Increased mains voltages > 400 V
- Increased heat sink temperature

The following characteristic curves can be used to obtain the corresponding current/power limit.

8.4.1 Increased heat dissipation due to pulse frequency

This illustration shows how the output current must be reduced, depending on the pulse frequency for 230V and 400V devices, in order to avoid excessive heat dissipation in the frequency inverter.

For 400V devices, the reduction begins at a pulse frequency above 6kHz. For 230V devices, the reduction begins at a pulse frequency above 8kHz.



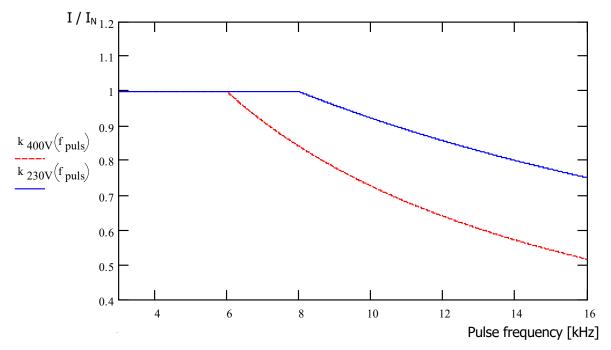


Figure 17: Heat losses due to pulse frequency



8.4.2 Reduced overcurrent due to time

The possible overload capacity changes depending on the duration of an overload. Several values are cited in this table. If one of these limiting values is reached, the frequency inverter must have sufficient time (with low utilisation or without load) in order to regenerate itself.

If operated repeatedly in the overload region at short intervals, the limiting values stated in the tables are reduced.

230V devices: Reduced overload capacity (approx.) due to pulse frequency (P504) and time									
Pulse frequency	Time [s]								
[kHz]	> 600	60	30	20	10	3.5			
38	110%	150%	170%	180%	180%	200%			
10	103%	140%	155%	165%	165%	180%			
12	96%	130%	145%	155%	155%	160%			
14	90%	120%	135%	145%	145%	150%			
16	82%	110%	125%	135%	135%	140%			

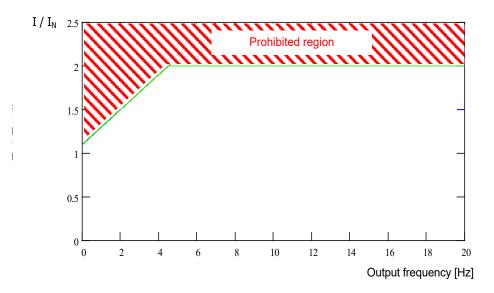
400V devices: Reduced overload capacity (approx.) due to pulse frequency (P504) and time									
Pulse frequency [kHz]	Time [s]								
	> 600	60	30	20	10	3.5			
36	110%	150%	170%	180%	180%	200%			
8	100%	135%	150%	160%	160%	165%			
10	90%	120%	135%	145%	145%	150%			
12	78%	105%	120%	125%	125%	130%			
14	67%	92%	104%	110%	110%	115%			
16	57%	77%	87%	92%	92%	100%			

Table 15: Overcurrent relative to time



8.4.3 Reduced overcurrent due to output frequency

To protect the power unit at low output frequencies (<4.5 Hz) a monitoring system is provided, with which the temperature of the IGBTs (*insulated-gate bipolar transistor*) due to high current is determined. In order to prevent current being taken off above the limit shown in the diagram, a pulse switch-off (P537) with a variable limit is introduced. At a standstill, with 6 kHz pulse frequency, current above 1.1x the nominal current cannot be taken off.



The upper limiting values for the various pulse frequencies can be obtained from the following tables. In all cases, the value (10 ... 201) which can be set in parameter P537, is limited to the value stated in the tables according to the pulse frequency. Values below the limit can be set as required.

230 V devices: Reduced overload capacity (approx.) due to pulse frequency (P504) and output frequency									
	Output frequency [Hz]								
Pulse frequency [kHz]	4.5	3.0	2.0	1.5	1.0	0.5	0		
3 8	200 %	170 %	150 %	140 %	130 %	120 %	110 %		
10	180 %	153 %	135 %	126 %	117 %	108 %	100 %		
12	160 %	136 %	120 %	112 %	104 %	96 %	95 %		
14	150 %	127 %	112 %	105 %	97 %	90 %	90 %		
16	140 %	119 %	105 %	98 %	91 %	84 %	85 %		

400V devices: Reduced overload capacity (approx.) due to pulse frequency (P504) and output frequency

Dulas fraguenov [kHz]	Output frequency [Hz]									
Pulse frequency [kHz]	4.5	3.0	2.0	1.5	1.0	0.5	0			
3 6	200 %	170 %	150 %	140 %	130 %	120 %	110 %			
8	165 %	140 %	123 %	115 %	107 %	99 %	90 %			
10	150 %	127 %	112 %	105 %	97 %	90 %	82 %			
12	130 %	110 %	97 %	91 %	84 %	78 %	71 %			
14	115 %	97 %	86 %	80 %	74 %	69 %	63 %			
16	100 %	85 %	75 %	70 %	65 %	60 %	55 %			

Table 16: Overcurrent relative to pulse and output frequency



8.4.4 Reduced output current due to low voltage

The frequency inverters are thermally designed with regard to the rated output currents. For lower low voltages larger currents cannot be used in order to keep the output power constant. For mains voltages above 400 V the permissible output current is reduced inversely proportional to the mains voltage in order to compensate for switching losses.

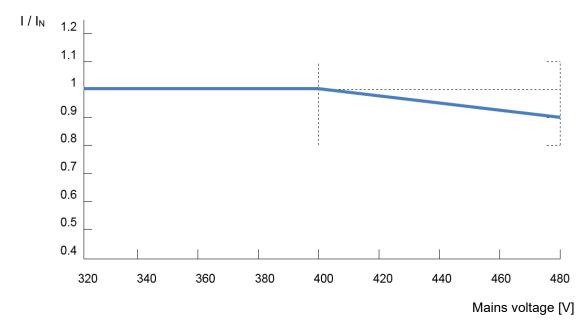


Figure 18: Reduced output current due to low voltage

8.4.5 Reduced output current due to heat sink temperature

The heat sink temperature is included in the output current reduction so that a higher load capacity can be permitted at low heat sink temperatures, especially for higher pulse frequencies. The reduction is increased accordingly for high heat sink temperatures. The ambient temperature and ventilation conditions for the device can thus be utilised more optimally.



8.5 Operation on the RCD

When the mains filter is activated (standard configuration), the device is suitable for operation on a RCD (30 mA).

Only all-current sensitive RCDs (type B or B+) must be used.

Please also note the information on the leakage currents in the technical data (see chapter 7.1 "General frequency inverter data") and Chapter 2.4.2.1 "Mains supply (L1, L2(/N), L3, PE)".

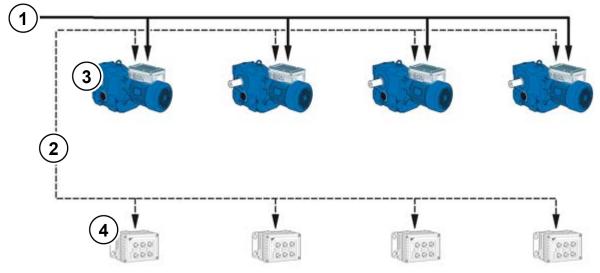
(See also document <u>TI 800 00000003</u>)



8.6 System bus

The device and many of the associated components communicate with each other via the system bus. This bus system is a CAN bus with CANopen protocol. Up to four frequency inverters and their components (field bus module, absolute encoder, I/O modules etc.) can be connected to the system bus. Integration of the components into the system bus does not require any specific knowledge of the bus on the part of the user.

Only the proper physical configuration of the bus system and if necessary the correct addressing of the participants need to be taken into account by the user.



No.	Туре
1	Mains connection
2	System bus cable (CAN_H, CAN_L, GND)
3	Frequency inverters
4	Options
	Bus modules
	IO Extensions
	 CANopen rotary encoder

Termina I	Meaning
77	System bus+ (CAN_H)
78	System bus- (CAN_L)
40	GND (Reference potential)
Terminal n device)	umbers may differ (depending on the

i Information

Communication interference

To minimise the risk of communication interference, the *GND –potentials* (Terminal 40) of all GNDs which are linked via the system bus GND *must be connected together*. The shield of the bus cable must also be connected to PE at both ends.

i Information

Communication on the system bus

Communication on the system bus does not take place until an expansion module is connected to it or if the master in a master/slave system is parameterised to **P503**=3 and the slave to **P503**=2. This is particularly important if several frequency inverters connected to the system bus in parallel are to be read out using the NORDCON parameterisation software.



Physical structure

Standard	CAN
Physical design	2x2, twisted pair, shielded, stranded wires, wire cross-section \geq 0.25 mm ² (AWG23), surge impedance approx. 120 Ω
Bus length	max. 20 m total expansion (network),
	max. 20 m between 2 subscribers,
Structure	preferably linear
Spur cables	possible, (max. 6 m)
Termination resistors	120 Ω , 250 mW at both ends of a system bus
	(with FI or SK xU4 via DIP switches)
Baud rate	250 kBaud - preset

The CAN_H and CAN_L signals must be connected using a twisted pair of wires. The GND potentials are connected using the second pair of wires.



Addressing

If several frequency inverters are connected to a system bus, these devices must be assigned with unique addresses. This should preferably take place via the DIP switch S2 at the device (see chapter 4.3.2.2 "DIP switches (S1, S2)").

For field bus modules, no assignment of addresses is necessary. The module identifies all the frequency inverters automatically. Access to the individual inverters takes place via the field bus master (PLC) Details of how this is carried out are explained in the relevant bus instructions or data sheets for the individual modules.

I/O extensions must be assigned to the relevant frequency inverter. This is carried out by means of a DIP switch on the I/O module. A special case for the I/O extensions is the "Broadcast" mode. In this mode, the data of the I/O extension (analogue values, inputs etc.) are sent to all inverters simultaneously. Via the parameterisation in each individual frequency inverter, a decision is made as to which of the received values are to be used. More information about the settings can be found in the Data sheets for the relevant modules.

i Information

Addressing

Care must be taken that each address is only assigned once. In a CAN-based network double assignment of addresses may lead to misinterpretation of the data and therefore undefined activities in the system.

Integration of devices from other manufacturers

In principle, the integration of other devices into this bus system is possible. These must support the CANopen protocol and a 250 kBaud baud rate. The address range (Node ID) 1 to 4 is reserved for additional CANopen masters. All other participants must be assigned addresses between 50 and 79.



Example of frequency inverter addressing

Frequency inverter	Addressing via	DIP switch S2	Resulting Node ID	
	DIP2	DIP1	Frequency inverters	
FI 1	OFF	OFF	32	
FI 2	OFF	ON	34	
FI 3	ON	OFF	36	
FI 4	ON	ON	38	



8.7 Energy efficiency optimisation when operating ASMs

Unexpected movement due to overload

In case of overload of the drive, there is a risk that the motor will "break down" (sudden loss of torque). An overload may be caused e.g. by inadequate dimensioning of the drive unit or by the occurrence of sudden peak loads. Sudden peak loads may be of a mechanical origin (e.g. blockage) or may be caused by extremely steep acceleration ramps (P102, P103, P426).

Depending on the type of application, a "breakdown" of the motor may cause unexpected movement (e.g. dropping of loads by lifting equipment).

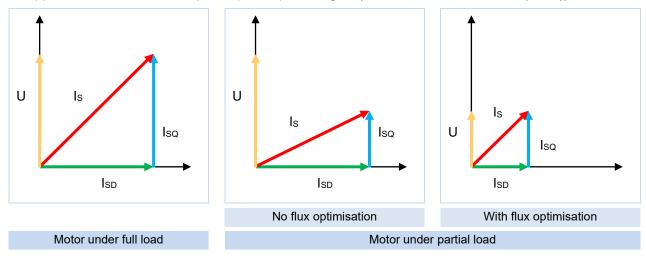
To prevent risk, the following must be observed:

- For lifting equipment applications or applications with frequent large load changes, parameter P219 must remain in the factory setting (100%).
- Do not inadequately dimension the drive unit, provide adequate overload reserves.
- If necessary, provide protection against falling (e.g. for lifting equipment) or equivalent protective measures.

NORD frequency inverters have a low power consumption and are therefore highly efficient. In addition, with the aid of "Automatic flux optimisation" (Parameter (P219)) the inverter provides a possibility for increasing the overall efficiency of the drive in certain applications (in particular applications with partial load).

According to the torque required, the magnetisation current through the frequency inverter or the motor torque is reduced to the level which is required for the momentary drive power. The resulting considerable reduction in power consumption, as well as the optimisation of the $\cos \varphi$ factor of the motor rating in the partial load range contributes to creating optimum conditions both with regard to energy consumption and mains characteristics.

A parameterisation which is different from the factory setting (Factory setting = 100%) is only permissible for applications which do not require rapid torque changes. (For details, see Parameter (P219))



Is = Motor current vector (line current)

I_{SD} = Magnetisation current vector (magnetisation current)

I_{SQ} = Load current vector (load current)

Figure 19: Energy efficiency due to automatic flux optimisation



8.8 Motor data – characteristic curves (Asynchronous motors)

The possible characteristic curves with which the motors can be operated are explained in the following. For operation with the 50 Hz or 87 Hz characteristic curve, the name plate data of the motor is relevant (III) Section 4.1 "Factory settings"). For operation with a 100 Hz characteristic curve, the use of specially calculated motor data is required (III) Section 8.8.3 "100 Hz characteristic curve (only 400 V devices)").

8.8.1 50 Hz characteristic curve

$(\rightarrow \text{Adjustment range 1:10})$

For 50 Hz operation, the used motor can be operated up to its rating point at 50 Hz with nominal torque. Operation above 50 Hz is possible, but causes the torque output to reduce in a non-linear manner (see diagram). Above the rating point, the motor enters its field weakening range, as the voltage cannot be increased above the value of the mains voltage if the frequency is increased above 50 Hz.

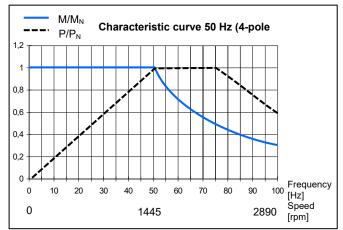


Figure 20: Characteristic curve 50 Hz

1 Information

Compare motor data with specifications on the name plate.

To be able to optimally adjust the frequency inverter to the motor used, the motor parameters must match with those of the motor.

- Select the motor used in the motor list in parameter P200. The motor list indicates the motor data of various NORD motors.
- When using motors of other energy efficiency classes than listed in P200, but in particular for use of third-party motors, compare the motor data in parameters P201 ... P209 with the specifications on the name plate and correct them if necessary.
- Finally, you must calibrate the stator resistance, see P220, or enter it manually in P208.



115 V / 230 V - frequency inverter

For 115 V devices, the input voltage is doubled in the device so that the required maximum output voltage of 230 V is achieved for the device.

The following data refers to a 230 V/400 V winding of the motor. It applies to IE1 and IE2 motors. Please note that these specifications may vary slightly, as the motors are subject to certain manufacturing tolerances. It is recommended to have the resistance of the connected motor calibrated by the frequency inverter (**P208 / P220**).

Motor Frequenc	y M _N ¹⁾	Motor d	Motor data for parameterisation									
(IE1) inverter SK SK 1x0E-	[Nm]	F _N [Hz]	n _N [min-1]	Ι _Ν [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	R _{St} [Ω]			

Notice: A comma counts as a full stop and signifies a decimal place.

71S/4	250-x23- ²⁾	1,73	50	1365	1,3	230	0,25	0,79	Δ	39,9
71L/4	370-x23- ²⁾	2,56	50	1380	1,89	230	0,37	0,71	Δ	22,85
80S/4	550-x23- ²⁾	3,82	50	1385	2,62	230	0,55	0,75	Δ	15,79
80L/4	750-x23- ²⁾	5,21	50	1395	3,52	230	0,75	0,75	Δ	10,49
90S/4	111-x23-	7,53	50	1410	4,78	230	1,1	0,76	Δ	6,41
90L/4	151-323-	10,3	50	1390	6,11	230	1,5	0,78	Δ	3,99

1) At the rating point

2) The same data applies when using the 115 V variant of the SK 1xxE.

Motor Frequency	M _N ¹⁾	Motor da	Motor data for parameterisation									
(IE2)inverterSKSK 1x0E	[Nm]	F _N [Hz]	n _N [rpm]	Ι _Ν [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	Rst [Ω]			

Notice: A comma counts as a full stop and signifies a decimal place.

80SH/4	550-x23- ²⁾	3,73	50	1415	2,39	230	0,55	0,7	Δ	9,34
80LH/4	750-x23- ²⁾	5,06	50	1410	3,12	230	0,75	0,75	Δ	6,30
90SH/4	111-x23-	7,32	50	1430	4,26	230	1,1	0,8	Δ	4,96
90LH/4	151-323-	10,1	50	1420	5,85	230	1,5	0,79	Δ	3,27

1) At the rating point

2) The same data applies when using the 115 V variant of the SK 1xxE.

400 V frequency inverter

The following data refer to a power of 2.2 kW on a 230/400 V winding of the motor.

It applies to IE1 and IE2 motors. Please note that these specifications may vary slightly, as the motors are subject to certain manufacturing tolerances. It is recommended to have the resistance of the connected motor calibrated by the frequency inverter (**P208** / **P220**).

Motor	Frequency	M N ¹⁾	Motor da	ata for pa	rameteris	ation				
(IE1) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [min-1]	I _N [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	Rst [Ω]

Notice: A comma counts as a full stop and signifies a decimal place.

80S/4	550-340-	3,82	50	1385	1,51	400	0,55	0,75	Y	15,79
80L/4	750-340-	5,21	50	1395	2,03	400	0,75	0,75	Y	10,49
90S/4	111-340-	7,53	50	1410	2,76	400	1,1	0,76	Y	6,41
90L/4	151-340-	10,3	50	1390	3,53	400	1,5	0,78	Y	3,99
100L/4	221-340-	14,6	50	1415	5,0	400	2,2	0,78	Y	2,78

1) At the rating point

Motor Frequency	M _N ¹⁾	Motor data for parameterisation								
(IE2) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [rpm]	Ι _Ν [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	R _{St} [Ω]
	Notice: A comma counts as a full stop and signifies a decimal place.									
80SH/4	550-340-	3,82	50	1415	1,38	400	0,55	0,7	Y	9,34
80LH/4	750-340-	5,21	50	1410	1,8	400	0,75	0,75	Y	6,30
90SH/4	111-340-	7,53	50	1430	2,46	400	1,1	0,8	Y	4,96
90LH/4	151-340-	10,3	50	1420	3,38	400	1,5	0,79	Y	3,27
100LH/4	221-340-	14,6	50	1445	4,76	400	2,2	0,79	Y	1,73



8.8.2 87 Hz characteristic curve (only 400V devices)

$(\rightarrow$ Variation 01:17)

The 87 Hz - characteristic represents an extension of the speed adjustment range with a constant motor nominal torque. The following points must be met for realisation:

- Motor delta connection with a motor winding for 230/400 V
- Frequency inverter with an operating voltage 3~400 V
- Output current of frequency inverter must be greater than the delta current of the motor used (ref. value → frequency inverter power ≥ √3 motor power)

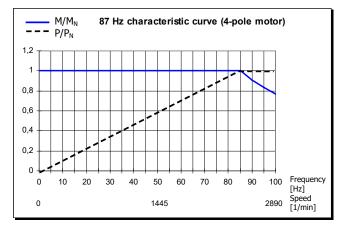


Figure 21: 87 Hz characteristic curve

In this configuration, the motor used has a rated operating point at 230 V/50 Hz and an extended operating point at 400 V/ 87 Hz. This increases the power of the drive by a factor of $\sqrt{3}$ The nominal torque of the motor remains constant up to a frequency of 87 Hz. Operation of a 230 V winding with 400 V is totally uncritical as the insulation is designed for test voltages of > 1000 V.

1 Information

The following motor data applies to standard motors with a 230 V/400 V winding.

Motor	Frequency	M _N ¹⁾	Motor da	Motor data for parameterisation							
(IE1) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [min-1]	Ι _Ν [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	Rst [Ω]	
Notice: A comma counts as a full stop and signifies a decimal place.											
71S/4	550-340-	1,73	50	1365	1,3	230	0,25	0,79	Δ	39,9	
71L/4	750-340-	2,56	50	1380	1,89	230	0,37	0,71	Δ	22,85	
80S/4	111-340-	3,82	50	1385	2,62	230	0,55	0,75	Δ	15,79	
80L/4	151-340-	5,21	50	1395	3,52	230	0,75	0,75	Δ	10,49	

4,78

230

1,1

0,76

Δ

6,41

1410

1) At the rating point

221-340-

7,53

50

90S/4

Motor	Frequency	M N ¹⁾	Motor da	Motor data for parameterisation							
(IE2) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [rpm]	I _N [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	Rst [Ω]	
		Notice: A	comma coun	ts as a full st	op and signi	fies a decima	al place.				
80SH/4	111-340-	3,73	50	1415	2,39	230	0,55	0,7	Δ	9,34	
80LH/4	151-340-	5,06	50	1410	3,12	230	0,75	0,75	Δ	6,30	
90SH/4	221-340-	7,32	50	1430	4,26	230	1,1	0,8	Δ	4,96	



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Motor	Frequency	M N ¹⁾	Motor data for parameterisation								
(IE3) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [min-1]	I _N [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	R _{St} [Ω]	
Notice: A comma counts as a full stop and signifies a decimal place.											
63 SP/4	250-340-	0,84	50	1370	0,68	230	0,12	0,66	Δ	66,7	
63 LP/4	370-340-	1,24	50	1385	1,02	230	0,18	0,62	Δ	39,7	
71 SP/4	550-340-	1,69	50	1415	1,21	230	0,25	0,71	Δ	24,0	
71 LP/4	750-340-	2,51	50	1405	1,58	230	0,37	0,76	Δ	17,7	
80 SP/4	111-340-	3,70	50	1420	2,23	230	0,55	0,75	Δ	10,4	
80 LP/4	151-340-	5,06	50	1415	3,10	230	0,75	0,72	Δ	6,50	
90 SP/4	221-340-	7,35	50	1430	4,12	230	1,1	0,78	Δ	4,16	

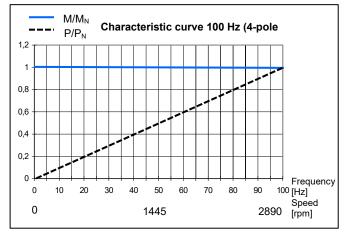


8.8.3 100 Hz characteristic curve (only 400 V devices)

$(\rightarrow adjustment range 1:20)$

An operating point 100 Hz / 400 V can be selected for a large speed adjustment range up to a ratio of 1:20. This requires special motor data (see below) that deviates from the usual 50 Hz data. It must be noted that a constant torque is generated over the entire adjustment range, but that it is less than the nominal torque at 50 Hz operation.

The advantage, in addition to the large speed adjustment range, is the better temperature behaviour of the motor. An external fan is not necessarily required in low output speed ranges.





1 Information

The following motor data applies to standard motors with a 230 / 400 V winding. Please note that these specifications may vary slightly, as the motors are subject to certain manufacturing tolerances. It is recommended to have the resistance of the connected motor calibrated by the frequency inverter (P208 / P220).

Motor	Frequency	M N ¹⁾	Motor da	Motor data for parameterisation							
(IE1) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [min-1]	I _N [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	Rst [Ω]	
		Notice: A	comma cour	nts as a full st	op and signi	fies a decima	al place.				
63S/4	250-340-	0,90	100	2880	0,95	400	0,25	0,63	Δ	47,37	
63L/4	370-340-	1,23	100	2895	1,07	400	0,37	0,71	Δ	39,90	
71L/4	550-340-	1,81	100	2900	1,59	400	0,55	0,72	Δ	22,85	
80S/4	750-340-	2,46	100	2910	2,0	400	0,75	0,72	Δ	15,79	
80L/4	111-340-	3,61	100	2910	2,8	400	1,1	0,74	Δ	10,49	
90S/4	151-340-	4,90	100	2925	3,75	400	1,5	0,76	Δ	6,41	
90L/4	221-340-	7,19	100	2920	4,96	400	2,2	0,82	Δ	3,99	



Motor	Frequency	M N ¹⁾	Motor data for parameterisation								
(IE2) inverter SK SK 1x0E	[Nm]	F _N [Hz]	n _N [rpm]	Ι _Ν [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	Rst [Ω]		
Notice: A comma counts as a full stop and signifies a decimal place.											
80SH/4	750-340-	2,44	100	2930	1,9	400	0,75	0,7	Δ	9,34	
80LH/4	111-340-	3,60	100	2920	2,56	400	1,1	0,73	Δ	6,3	
90SH/4	151-340-	4,89	100	2930	3,53	400	1,5	0,79	Δ	4,96	
90LH/4	221-340-	7,18	100	2925	4,98	400	2,2	0,79	Δ	3,27	

1) At the rating point

Motor	Frequency	M N ¹⁾	Motor da	Motor data for parameterisation							
(IE3) SK	inverter SK 1x0E	[Nm]	F _N [Hz]	n _N [min-1]	Ι _Ν [A]	U _N [V]	P _N [kW]	cos φ	Υ/Δ	R _{St} [Ω]	
		Notice: A	comma coun	ts as a full st	op and signi	fies a decima	al place.				
63 SP/4	250-340-	0,59	100	2885	0,58	400	0,18	0,61	Δ	66,7	
63 LP/4	250-340-	0,82	100	2910	0,83	400	0,25	0,56	Δ	39,7	
71 SP/4	370-340-	1,20	100	2920	1,01	400	0,37	0,69	Δ	24,0	
71 LP/4	550-340-	1,79	100	2925	1,34	400	0,55	0,72	Δ	17,7	
80 SP/4	750-340-	2,44	100	2935	1,77	400	0,75	0,73	Δ	10,4	
80 LP/4	111-340-	3,58	100	2930	2,13	400	1,1	0,84	Δ	6,50	
90 SP/4	151-340-	4,86	100	2945	3,1	400	1,5	0,79	Δ	4,16	
90 LP/4	221-340-	7,17	100	2930	4,33	400	2,2	0,83	Δ	3,15	

1) At the rating point

8.9 Motor data – characteristic curves (synchronous motors)

When operating the motor on a NORDAC frequency inverter, use the motor data listed in the corresponding motor data sheet to parameterise the motor data. The motor data sheet is available from NORD or can be requested from NORD.

For the assignments of the motors to a frequency inverter, refer to $\square \underline{B5000}$.





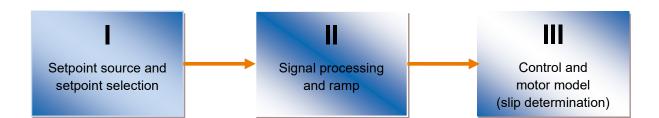
8.10 Scaling of set-/actual values

The following table contains details for the scaling of typical set-/actual values. These details relate to parameter (P400), (P418), (P543), (P546), (P740) or (P741).

Designation	Ana	logue signal			I	Bus signal	l	
Setpoints {Function}	Value range	Scaling	Value range	Max. value	100% =	-100% =	Scaling	Limit absolute
Set point frequency {1}	0-10 V (10 V = 100%)	P104 P105 (min - max) P104+(P105-P104) *U _{AIN} [V]/10 V	±100%	16384	4000h 16384	C000h -16384	4000h * f _{soll} [Hz]/P105	P105
Frequency addition { 2 }	0-10 V (10 V = 100%)	P410 P411 (min - max) P410+(P411-P410) *U _{AIN} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * f _{soll} [Hz]/P411	P105
Frequency subtract. { 3 }	0-10 V (10 V = 100%)	P410 P411 (min - max) P410+(P411-P410) *U _{AIN} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * f _{soll} [Hz]/P411	P105
Minimum frequency { 4 }	0-10 V (10 V = 100%)	50 Hz* U _{AIN} [V]/10 V	0 200% (50Hz=100%)	32767	4000h 16384	/	4000h * f _{min} [Hz] / 50 Hz	P105
Maximum frequency { 5 }	0-10 V (10 V = 100%)	100 Hz* U _{AIN} [V]/10 V	0 200% (100Hz=100%)	32767	4000h 16384	/	4000h * f _{max} [Hz] / 100 Hz	P105
Cur.val process ctrl { 6 }	0-10 V (10 V = 100%)	P105* U _{AIN} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * f _{soll} [Hz]/P105	P105
Nom.val process ctrl { 7 }	0-10 V (10 V = 100%)	P105* U _{AIN} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * f _{soll} [Hz]/P105	P105
Torque current limit { 11 }, { 12 }	0-10 V (10 V = 100%)	P112* U _{AIN} [V]/10 V	0 100%	16384	4000h 16384	/	4000h * Torque [%] / P112	P112
Current limit { 13 }, { 14 }	0-10 V (10 V = 100%)	P536* U _{AIN} [V]/10 V	0 100%	16384	4000h 16384	/	4000h * Current limit [%] / (P536 * 100 [%])	P536
Ramp time { 15 }	0-10 V (10 V = 100%	10 s* U _{AIN} [V]/10 V	0 200%	32767	4000h 16384	/	4000h * Ramp time [s] / 10 s	20s
		he must not be set at the section control. This may r			emoval. It mu	ist be set befo	prehand. Otherwise, the	old ramp
Actual values {Function}								
Actual frequency {1}	0-10 V (10 V = 100%)	P201* U _{AOut} [V]/10 V	±100%	16384	4000h 16384	C000h -16384	4000h * f [Hz]/P105	
Speed { 2 }	0-10 V (10 V = 100%)	P202* U _{AOut} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * n [rpm]/P202	
Current { 3 }	0-10 V (10 V = 100%)	P203* U _{AOut} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * I [A]/P203	
Torque current {4}	0-10 V (10 V = 100%)	P112* 100/ √((P203)²- (P209)²)* U _{AOut} [V]/10 V	±200%	32767	4000h 16384	C000h -16384	4000h * I _q [A]/(P112)*100/ √((P203)²- (P209)²)	
Freq. Master Value { 19 } { 24 }	/	/	±100%	16384	4000h 16384	C000h -16384	4000h * f [Hz]/P105	

8.11 Definition of set and actual value processing (frequencies)

The frequencies used in P502 / P543 are processed in various ways according to the following table.



Func.	Name	Meaning	Outp	ut to		Without	With
Func.	Name	Meaning	I	II	- 111	left/right	slip
8	Set point frequency	Set point frequency from setpoint source	x				
1	Actual frequency	Set point frequency before motor model		х			
23	Act. freq. With slip	Actual frequency on the motor			Х		Х
19	Freq. Master Value	Set point frequency from setpoint source Master value (freed from enable direction)	x			Х	
20	Set Freq. After Ramp	Set point frequency before motor model Master value (freed from enable direction)		x		Х	
24	Lead.act.freq.+slip	Actual frequency on the motor Master value (freed from enable direction)			x	Х	х
21	Act. Freq. w/o Slip	Actual frequency without slip Master value			х		

Table 17: Set and actual value processing in the frequency inverter



9 Maintenance and servicing information

9.1 Maintenance information

NORD frequency inverters are *maintenance-free* in normal operation(see chapter 7 "Technical data").

Dusty environments

If the device is operated in dusty air, the cooling surfaces must be cleaned with compressed air at regular intervals.

Long-term storage



Climatic conditions for long-term storage

- Temperature: +5 to +35°C
- Relative humidity: < 75%

The device must be connected to the supply network for at least 60 minutes each year. During this time, the device must not be loaded at either the motor or control terminals.

If these steps are not taken, this may result in destruction of the device.

i Information

Accessories

The regulations for **long-term storage** apply to the accessories, such as 24 V power supply modules (SK xU4-24V-..., SK TU4-POT-...), and the electronic brake inverter (SK CU4-MBR) likewise.



9.2 Service notes

In case of service/repair, contact your NORD Service contact person. You will find your contact person listed on your order confirmation. Additionally, you will find further possible contact persons using the following link: <u>https://www.nord.com/de/global/locator-tool.jsp</u>.

When contacting our technical support please have the following information available:

- Device type (name plate / display)
- Serial number (name plate)
- Software version (parameter P707)
- Information regarding accessories and options used

If you would like to send the device in for repair please proceed as follows:

• Remove all non-original parts from the device.

NORD accepts no liability for any attached parts such as power cables, switches or external displays!

- Back up the parameter settings before sending in the device.
- State the reason for sending in the component / device.
 - You can obtain a return note from our web site (Link) or from our technical support.
 - In order to rule out the possibility that the device fault is cause by an optional module, the connected optional modules should also be returned in case of a fault.
- Specify a contact person for possible queries.

1 Information

Factory settings of parameters

Unless otherwise agreed, the device is reset to the factory settings after inspection/repair.

The manual and additional information can be found on the Internet under www.nord.com.



9.3 Disposal

NORD products are made of high-quality components and valuable materials. Therefore, have faulty or defective appliances checked to see if they can be repaired and reused.

If repair and reuse is not possible, observe the following disposal notes.

9.3.1 Disposal according to German law

 The components are marked with the crossed-out waste bin according to the "Electrical and Electronic Equipment Directive – ElektroG3" (dated 20 May 2021, valid from 1 January 2022).



The appliances must therefore not be disposed of as unsorted municipal waste, but must be collected separately and handed to a WEEE (Waste of Electrical and Electronic Equipment) registered collection point.

- The components do not contain any electrochemical cells, batteries or accumulators, which must be separated and disposed of separately.
- In Germany, NORD components can be handed in at the headquarters of Getriebebau NORD GmbH & Co. KG.

WEEE Reg. No.	Name of the manufacturer / authorised representative	Category	Appliance type		
DE12890892	Getriebebau NORD GmbH & Co. KG	Appliances where at least one of the outer dimensions exceeds 50 cm (large appliances)	Large appliances for exclusive use in other than private households		
		Appliances where none of the outer dimensions exceeds 50 cm (small appliances)	Small appliances for exclusive use in other than private households		

Contact: info@nord.com

9.3.2 Disposal outside of Germany

Outside Germany, please contact the local subsidiaries or distributors of the NORD DRIVESYSTEM Group.



9.4 Abbreviations

AIN	Analogue input	FI (switch)	Leakage current circuit breaker
AS-i (AS1)	AS Interface	FI	Frequency inverter
ASi (LED)	Status LED – AS interface	I/O	In / Out (Input / Output)
ASM	Asynchronous machine, asynchronous motor	ISD	Field current (Current vector control)
AOUT	Analogue output	LED	Light-emitting diode
AUX	Auxiliary (voltage)	LPS	List of planned slaves (AS-I)
BR	Braking resistor	P1	Potentiometer 1
DI (DIN) DigIn	Digital input	PMSM	Permanent magnet synchronous machine / -motor
DS (LED)	Status LED – device status	PLC / SPS	Programmable Logical Controller
CFC	Current Flux Control (current-controlled, field-oriented control)	PELV	Safety low voltage
DO (DOUT)	Digital output	S	Supervisor Parameter, P003
DigOut			
I / O	Input /Output	S1	DIP switch 1 …
EEPROM	Non-volatile memory	SW	Software version, P707
EMKF	Electromotive force (induction voltage)	ті	Technical information / Data sheet (Data sheet for NORD accessories)
EMC	Electromagnetic compatibility	VFC	Current Flux Control (current-controlled, field-oriented control)



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